INDUSTRY PUBLIC UTILITIES COMMISSION
REGULAR MEETING
AGENDA

PRESIDENT CORY C. MOSS
COMMISSIONER MICHAEL GREUBEL
COMMISSIONER STEVE MARCUCCI
COMMISSIONER MARK D. RADECKI
COMMISSIONER NEWELL W. RUGGLES

MAY 8, 2025 AT 8:30 AM

LOCATION: City Council Chambers, 15651 Mayor Dave Way
City of Industry, California

ADDRESSING THE COMMISSION:

Agenda Items: Members of the public may address the Commission on any matter listed on the Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at each podium. The completed card should be submitted to the City Clerk prior to the Agenda item being called and prior to the individual being heard by the Commission.

Public Comments (Non-Agenda Items): Anyone wishing to address the Commission on an item not on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a one-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the Commission from taking action on a specific item unless it appears on the posted Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at the podium. The completed card should be submitted to the City Clerk prior to the Agenda item being called by the City Clerk and prior to the individual being heard by the Commission.

At the time of publication, no Commission intends to take part in the meeting remotely under the provisions of AB 2449. Should that change between the time of publication and the start of the meeting, a live webcasting of the meeting will be accessible via the link, meeting ID, and meeting passcode listed below. Whenever possible, an announcement will be made at the start of the meeting via the live webcast to confirm whether or not a Councilmember will join remotely. If they will not be joining remotely, then the live webcast will terminate after the announcement.

www.microsoft.com/microsoft-teams/join-a-meeting	**Or call in (audio only)**
Meeting ID: 277 454 298 034 9	+1 657-204-3264,
Meeting Passcode: AW9XL6FE	Phone Conference ID: 774 862 686#

AMERICANS WITH DISABILITIES ACT:

In compliance with the ADA, if you need special assistance to participate in any City meeting (including assisted listening devices), please contact the City Clerk's Office (626) 333-2211. Notification of at least 48 hours prior to the meeting will assist staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting.

AGENDAS AND OTHER WRITINGS:

In compliance with SB 343, staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the City Clerk during regular business hours, Monday through Thursday 8:00 a.m. to 5:00 p.m., Fridays 8:00 a.m. to 4:00 p.m. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.

1. Call to Order

2. Flag Salute

3. AB 2449 Vote on Emergency Circumstances (if necessary)

4. Roll Call

5. Presentations

6. CONSENT CALENDAR

6.1. Consideration of the Register of Demands for April 24, 2025

RECOMMENDED ACTION: Ratify the Register of Demands for April 24, 2025.

6.2. Consideration of the Register of Demands for May 8, 2025

RECOMMENDED ACTION: Approve the Register of Demands and authorize the appropriate Agency Officials to pay the bills.

6.3. Industry Public Utilities Water Operations Quarterly Report (Jan-Mar 2025)

RECOMMENDED ACTION: Receive and file the Report.

7. ACTION ITEMS-NONE

8. PUBLIC HEARINGS-NONE

9. CLOSED SESSION-NONE

10. PUBLIC UTILITIES DIRECTOR COMMENTS

11. AB 1234 REPORTS

12. COMMISSIONER COMMUNICATIONS

13. PUBLIC COMMENTS

14. Adjournment. The next regular Industry Public Utilities Commission Meeting is June 12, 2025, at 8:30 AM.

ITEM NO. 6.1

INDUSTRY PUBLIC UTILITIES COMMISSION

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting April 24, 2025

FUND	DESCRIPTION	DISBURSEMENTS
122	IPU-ELECTRIC CAPITAL IMPROVEMENT	13,247.26
161	IPUC ELECTRIC FUND	115,242.81
TOTAL ALL FUNDS		128,490.07

BANK	DESCRIPTION	DISBURSEMENTS
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	128,490.07
TOTAL ALL BANKS		128,490.07

APPROVED PER PUBLIC UTILITIES DIRECTOR ______________________

DATE 4/17/25

Industry Public Utilities Commission
Wells Fargo Electric - Voided Checks
April 24, 2025

Check	Date			Payee Name	Check Amount

IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

11700	03/27/2025		04/15/2025	**ELECTRICAL POWER SYSTEMS, INC.**		($9,645.00)
	Invoice	Date	Description		Amount	
			VOIDED - INCORRECT ADDRESS			
	11527	02/25/2025	CONSULTANT SVC-PUENTE HILLS MALL DEVELOPMEI		($9,645.00)	
11710	04/10/2025		04/15/2025	**ELECTRICAL POWER SYSTEMS, INC.**		($6,765.00)
	Invoice	Date	Description		Amount	
			VOIDED - INCORRECT ADDRESS			
	11528	02/25/2025	CONSULTANT SVC-PUENTE HILLS MALL DEVELOPMEI		($6,765.00)	

Checks	Status	Count	Transaction Amount
	Total	**2**	**($16,410.00)**

Industry Public Utilities Commission
Wells Fargo - Electric
April 24, 2025

Check	Date	Payee Name	Check Amount

IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

Check	Date	Payee Name	Check Amount
11712	04/09/2025	**FRONTIER**	$670.10

Invoice	Date	Description	Amount
2025-00001632	03/25/2025	3/25-4/24/25 SVC-21760 GARCIA LN	$129.11
2025-00001633	03/25/2025	3/25-4/24/25 SVC-21535 BAKER PKWY BLDG 20	$90.78
2025-00001647	03/28/2025	3/28-4/27/25 SVC-179 S GRAND AVE	$72.94
2025-00001648	03/28/2025	3/28-4/27/25 SVC-21912 GARCIA LN	$129.11
2025-00001649	03/28/2025	3/28-4/27/25 SVC-21700 BAKER PKWY BLDG 23	$90.78
2025-00001664	04/01/2025	4/1-4/30/25 SVC-21650 VALLEY BLVD	$76.67
2025-00001665	04/01/2025	4/1-4/30/25 SVC-21700 VALLEY BLVD	$80.71

Check	Date	Payee Name	Check Amount
11713	04/09/2025	**SOUTHERN CALIFORNIA EDISON**	$16,202.37

Invoice	Date	Description	Amount
2025-00001646	04/01/2025	3/1-3/31/25 SVC-208 S WADDINGHAM	$12,980.91
2025-00001666	04/01/2025	3/1-3/31/25 SVC-VARIOUS SITES	$246.09
2025-00001667	04/01/2025	3/1-3/31/25 SVC-208 S WADDINGHAM	$2,975.37

Check	Date	Payee Name	Check Amount
11714	04/16/2025	**FRONTIER**	$4,213.42

Invoice	Date	Description	Amount
2025-00001700	04/01/2025	4/1-4/30/25 SVC-VARIOUS SITES	$4,017.65
2025-00001701	04/04/2025	4/4-5/3/25 SVC-21858 GARCIA LN	$115.06
2025-00001702	04/04/2025	4/4-5/3/25 SVC-21620 VALLEY BLVD	$80.71

Check	Date	Payee Name	Check Amount
11715	04/24/2025	**ANIXTER INC.**	$7,789.76

Invoice	Date	Description	Amount
6057857-00	05/20/2024	ELECTRICAL EQUIP FOR IPUC DISTRIBUTION LINE EX	$5,075.36
6063257-00	05/23/2024	ELECTRICAL EQUIP FOR IPUC DISTRIBUTION LINE EX	$2,714.40

Industry Public Utilities Commission
Wells Fargo - Electric
April 24, 2025

Check	Date			Payee Name	Check Amount

IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

Check	Invoice	Date	Description	Amount	Check Amount
11716	04/24/2025		**ASTRUM UTILITY SERVICES, LLC**		$17,680.00
	Invoice	Date	Description	Amount	
	032501	03/28/2025	CONSULTING SVC FOR IPUC-MAR 2025	$17,680.00	
11717	04/24/2025		**BENE MADRE LLC**		$45,000.00
	Invoice	Date	Description	Amount	
	4/16/2025	04/16/2025	SETTLEMENT FEE-IPUC V. BENE MADRE	$45,000.00	
11718	04/24/2025		**CNC ENGINEERING**		$18,793.75
	Invoice	Date	Description	Amount	
	512323	04/10/2025	AUTOMATIC METER READING	$1,222.50	
	512324	04/10/2025	WDAT INSTALLATION AT PUENTE HILLS MALL	$2,850.00	
	512325	04/10/2025	DISTRIBUTION LINE EXTENSION AT 999 HATCHER AVE	$1,385.00	
	512321	04/10/2025	CITY ELECTRICAL FACILITIES	$10,661.25	
	512322	04/10/2025	IPUC ELECTRICAL CAPITAL IMPROVEMENTS AT THE II	$2,675.00	
11719	04/24/2025		**COUNTY OF LA - DEPT OF AGRICULTL**		$94.97
	Invoice	Date	Description	Amount	
	251041	03/20/2025	PEST CONTROL WADDINGHAM POWER PLANT	$94.97	
11720	04/24/2025		**ELECTRICAL POWER SYSTEMS, INC.**		$16,410.00
	Invoice	Date	Description	Amount	
	11527	02/25/2025	CONSULTANT SVC-PUENTE HILLS MALL DEVELOPMEI	$9,645.00	
	11528	02/25/2025	CONSULTANT SVC-PUENTE HILLS MALL DEVELOPMEI	$6,765.00	
11721	04/24/2025		**ENCO UTILITY SERVICES**		$11,534.00
	Invoice	Date	Description	Amount	

Industry Public Utilities Commission
Wells Fargo - Electric
April 24, 2025

Check	Date			Payee Name		Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK						
	INV70642	04/01/2025	CUSTOMER ACCT SVC-MAR 2025		$11,534.00	
11722	04/24/2025			**IPKEYS POWER PARTNERS INC**		$6,435.00
	Invoice	Date	Description		Amount	
	2504A500	04/01/2025	METER DATA MANAGEMENT SYSTEM FOR AUTOMATI		$6,435.00	
11723	04/24/2025			**UNDERGROUND SERVICE ALERT OF S**		$50.70
	Invoice	Date	Description		Amount	
	320250180	04/01/2025	DIG ALERTS		$50.70	
11724	04/24/2025			**WREGIS**		$26.00
	Invoice	Date	Description		Amount	
	WR50637	04/10/2025	WREGIS TRANSACTIONS-MISC EXPENSES		$26.00	

Checks	Status	Count	Transaction Amount
	Total	**13**	**$144,900.07**

ITEM NO. 6.2

INDUSTRY PUBLIC UTILITIES COMMISSION

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting May 8, 2025

FUND	DESCRIPTION	DISBURSEMENTS
122	IPU-ELECTRIC CAPITAL IMPROVEMENT	34,702.50
560	IPU-WATER CAPITAL IMPROVEMENT	12,422.55
161	IPUC ELECTRIC FUND	207,773.51
165	IPUC ELECTRIC CARB	35,057.58
123	IPUC WATER CIP	31,051.25
TOTAL ALL FUNDS		321,007.39

BANK	DESCRIPTION	DISBURSEMENTS
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	104,601.07
IPUC.EEP	IPUC ENERGY EFFICIENCY PROGRAM	137,874.94
IPUCCAR.WFCHK	IPUC ELECTRIC CARB CKING	35,057.58
IPUC.CHK	IPUC WATER BOFA CKING	43,473.80
TOTAL ALL BANKS		321,007.39

APPROVED PER PUBLIC UTILITIES DIRECTOR

Jn

DATE

5/1/2025

Industry Public Utilities Commission
Wells Fargo Electric - Wire Transfers
May 8, 2025

Check	Date			Payee Name	Check Amount

IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

Check	Date / Invoice	Date	Description	Payee Name / Amount	Check Amount
WT170	04/17/2025			**INDUSTRY PUBLIC UTILITIES COMMIS**	$12,174.64
	Invoice	Date	Description	Amount	
	4/17/2025	04/17/2025	TRANSFER PUBLIC BENEFIT CHARGES FOR APR 2025	$12,174.64	
WT171	04/29/2025			**CALIFORNIA DEPT OF TAX AND FEE A**	$2,968.00
	Invoice	Date	Description	Amount	
	APR-29-2025	04/29/2025	ENERGY SURCHARGE TAX-JAN-MAR 2025	$2,968.00	

Checks	Status	Count	Transaction Amount
	Total	**2**	**$15,142.64**

Industry Public Utilities Commission
Wells Fargo - Energy Efficiency Program
May 8, 2025

Check	Date	Payee Name	Check Amount

IPUCEEP.WF.CHK - IPUC EEP WELLS FARGO CK

Check	Date			Payee Name	Check Amount
500012	05/08/2025			**AM WIND REPOWER LLC**	$112,124.89
	Invoice	Date	Description	Amount	
	IA2025000015	04/08/2025	TEST ENERGY POWER PURCHASE-JAN 2025	$13,786.25	
	IA2025000010	04/08/2025	TEST ENERGY POWER PURCHASE-FEB 2025	$35,972.09	
	IA2025000011	04/08/2025	POWER PURCHASE-MAR 2025	$62,366.55	
500013	05/08/2025			**GASKELL TEP LLC**	$25,750.05
	Invoice	Date	Description	Amount	
	GW2B01-2025IPU	02/24/2025	RENEWABLE ENERGY-JAN 2025	$25,750.05	

Checks	Status	Count	Transaction Amount
	Total	**2**	**$137,874.94**

Industry Public Utilities Commission
Wells Fargo - CARB
May 8, 2025

Check	Date			Payee Name		Check Amount
IPUCCAR.WF.CHK - IPUC CAR WELLS FARGO CK						
65008	05/08/2025			GASKELL TEP LLC		$35,057.58
	Invoice	Date	Description		Amount	
	GW2B01-2025IPU A	02/24/2025	RENEWABLE ENERGY-JAN 2025		$35,057.58	

Checks	Status	Count	Transaction Amount
	Total	1	$35,057.58

Industry Public Utilities Commission
Bank of America - Water
May 8, 2025

Check	Date	Payee Name	Check Amount

IPUC.CHK - IPUC Water BofA Checking

Check	Date	Payee Name	Check Amount
40821	04/09/2025	**SOCALGAS**	$30.51

Invoice	Date	Description	Amount
2025-00001634	03/31/2025	2/26-3/27/25 SVC-13851 LOMITAS AVE	$30.51

Check	Date	Payee Name	Check Amount
40822	04/09/2025	**SOUTHERN CALIFORNIA EDISON**	$10,892.04

Invoice	Date	Description	Amount
2025-00001645	04/02/2025	2/28-3/30/25 SVC-1991 WORKMAN MILL RD U	$10,892.04

Check	Date	Payee Name	Check Amount
40823	05/08/2025	**CNC ENGINEERING**	$31,051.25

Invoice	Date	Description	Amount
512437	04/24/2025	TURNBULL CANYON ROAD AND SALT LAKE AVE.WATE	$31,051.25

Check	Date	Payee Name	Check Amount
40824	05/08/2025	**INDUSTRY PUBLIC UTILITIES COMMIS**	$1,500.00

Invoice	Date	Description	Amount
APR-25	04/21/2025	REPLENISH PAYROLL ACCT FOR APRIL 2025	$1,500.00

Checks	Status	Count	Transaction Amount
	Total	**4**	**$43,473.80**

Industry Public Utilities Commission
Wells Fargo - Electric
May 8, 2025

Check	Date	Payee Name	Check Amount

IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

Check	Date	Payee Name	Check Amount
11725	04/23/2025	**FRONTIER**	$1,494.72

Invoice	Date	Description	Amount
2025-00001705	04/07/2025	4/7-5/6/25 SVC-408 BREA CYN RD	$36.07
2025-00001706	04/09/2025	4/9-5/8/25 SVC-208 WADDINGHAM WAY	$890.00
2025-00001707	04/10/2025	4/10-5/9/25 SVC-21508 BAKER PKWY BLDG 22	$76.67
2025-00001708	04/10/2025	4/10-5/9/24 SVC-21640 VALLEY BLVD	$76.67
2025-00001709	04/10/2025	4/10-5/9/24 SVC-21808 GARCIA LN	$115.06
2025-00001710	04/10/2025	4/10-5/9/25 SVC-747 S ANAHEIM PUENTE RD	$300.25

Check	Date	Payee Name	Check Amount
11726	04/23/2025	**SOUTHERN CALIFORNIA EDISON**	$11,154.88

Invoice	Date	Description	Amount
7501821819	04/15/2025	3/1-3/31/25 SVC-133 N AZUSA AVE	$1,860.71
7501821820	04/15/2025	3/1-3/31/25 SVC-208 S WADDINGHAM	$8,266.71
7501821813	04/15/2025	3/1-3/31/25 SVC-745 ANAHEIM-PUENTE RD	$1,027.46

Check	Date	Payee Name	Check Amount
11727	05/08/2025	**ADB COMPANIES, LLC**	$14,400.00

Invoice	Date	Description	Amount
251024REV	04/11/2025	AUTOMATED METER INFRASTRUCTURE BASE STATIC	$2,400.00
251026REV	04/11/2025	AUTOMATED METER INFRASTRUCTURE BASE STATIC	$2,400.00
251025REV	04/11/2025	AUTOMATED METER INFRASTRUCTURE BASE STATIC	$2,400.00
251023REV	04/11/2025	AUTOMATED METER INFRASTRUCTURE BASE STATIC	$2,400.00
251022REV	04/11/2025	AUTOMATED METER INFRASTRUCTURE BASE STATIC	$2,400.00
251021REV	04/11/2025	AUTOMATED METER INFRASTRUCTURE BASE STATIC	$2,400.00

Check	Date	Payee Name	Check Amount
11728	05/08/2025	**CNC ENGINEERING**	$19,196.76

Invoice	Date	Description	Amount
512432	04/24/2025	CITY ELECTRICAL FACILITIES	$14,759.26

Industry Public Utilities Commission
Wells Fargo - Electric
May 8, 2025

Check	Date			Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK					
	512433	04/24/2025	AUTOMATIC METER READING	$1,145.00	
	512434	04/24/2025	WDAT RELOCATION AT PACIFIC PALMS HOTEL & LINE	$2,202.50	
	512435	04/24/2025	FEASIBILITY STUDY OF SUBSTATION AT AUTO MALL V	$950.00	
	512436	04/24/2025	DISTRIBUTION LINE EXTENSION AT 999 HATCHER AVE	$140.00	
11729	05/08/2025		**ELECTRICAL POWER SYSTEMS, INC.**		$10,615.00
	Invoice	Date	Description	Amount	
	11573	04/07/2025	CONSULTANT SVC-PUENTE HILLS MALL DEVELOPMEI	$10,615.00	
11730	05/08/2025		**NV5, INC.**		$24,436.25
	Invoice	Date	Description	Amount	
	442167	04/14/2025	ON CALL ELEC ENG SVC-MAR 2025	$12,591.25	
	442171	04/14/2025	ON CALL ELEC ENG SVC-MAR 2025	$2,805.00	
	442172	04/14/2025	ON CALL ELEC ENG SVC-MAR 2025	$5,525.00	
	442162	04/14/2025	ON CALL ELEC ENG SVC-MAR 2025	$1,220.00	
	442156	04/14/2025	ON CALL ELEC ENG SVC-MAR 2025	$2,295.00	
11731	05/08/2025		**POWER ENGINEERS INCORPORATED**		$2,910.82
	Invoice	Date	Description	Amount	
	ARIV1185702	04/08/2025	REMOTE MONITORING-WADDINGHAM SUB STN	$2,910.82	
11732	05/08/2025		**SENSUS USA INC.**		$5,250.00
	Invoice	Date	Description	Amount	
	ZA25003449	02/22/2025	AUTOMATED METER READING-208 WADDINGHAM WA	$5,250.00	

Industry Public Utilities Commission
Wells Fargo - Electric
May 8, 2025

Check	Date	Payee Name	Check Amount

IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

Checks	Status	Count	Transaction Amount
	Total	8	$89,458.43

ITEM NO. 6.3

Memo

Date: May 8, 2025
To: Industry Public Utilities Commission
Cc: La Puente Valley County Water District, Board of Directors
From: Roy Frausto, General Manager
Subject: Industry Public Utilities Water Operations Quarterly Report (Jan – Mar 2025)

In accordance with the City of Industry Waterworks System (the "CIWS") Operation and Management Agreement between the City of Industry (the "City") and the La Puente Valley County Water District (the "District"), the District is providing the CIWS Quarterly Report for the 3rd quarter of the 2024-25 fiscal year (FY). The report represents fiscal year-to-date information along with the status of various items listed under the appropriate heading.

Financial/Administrative

- 2024-25 Fiscal Year Budget – A draft report of Revenue and Expenses as of March 31, 2025, is enclosed for your review as **Attachment 1**.
- Fund Disbursements – For your reference, a list of disbursements from the IPU Water Operations Fund for the past quarter (by month) has been provided as **Attachment 2**.
- Accessory Dwelling Unit (ADU) Policy – District Staff is working with City Staff to finalize the adoption of the ADU policy regarding capacity fees.
- Automated Metering Infrastructure (AMI) Conversion Grant Application – LPVCWD and City staff re-applied for an AMI grant to convert remaining AMR meters to AMI.
- PVOU-IZ – District staff is working with the EPA, SWRCB and other stakeholders to attain an amended drinking water permit for the use of treated water from PVOU-IZ treatment facility as a potable source for LPVCWD, IPU Waterworks and Suburban Water Systems customers.

Distribution, Supply, and Production

- Summary of Activities – A summary report of CIWS field activities for the 3rd quarter of FY 2024-25 is provided as **Attachment 3**.
- City of Industry Well No. 5 Operations – Well No. 5 operated for most of the 3rd quarter without issue. The latest static water level, pumping water level, and pumping rate for Well No. 5 are shown in the table below.

Well	Pump Setting (below surface)	Static Water Level	Pumping Water Level	Drawdown	Current GPM Pumping Rate
COI 5	189'	65'	156'	91'	1,219

- Production Summary – The production consumption for the 3rd quarter of the FY 2024-25 was 258 AF. The 2024-25 FY production report and graph are provided in **Attachment 4**.

- 2024-25 Water Conservation – A summary of water system usage for the FY 2024-25 as compared to the calendar year 2023 is shown below.

Month	2024	2025	Difference (%)
January	87.2	97.1	11.3% Increase
February	76.4	77.0	0.8% Increase
March	77.1	83.9	8.8% Increase
Totals	**240.7**	**258**	**7.2% Increase**

- CIWS and LPVCWD Water Exchange – In accordance with the Water Exchange and Supply Agreement between LPVCWD and the CIWS, the District is providing the water exchange summary as of March 31, 2025, as **Attachment 5**.
- MSGB Groundwater Levels – On April 11, 2025, the Baldwin Park key well level was 241.8 feet asl. Watermaster's latest report on hydrologic conditions is enclosed as **Attachment 6**.

Water Quality / Compliance

- Distribution System Monitoring – District Staff has collected all required water quality samples from the distribution system for the 3rd quarter of FY 2024-25; approximately 78 samples were collected. All results met State and Federal drinking water quality regulations.
- Source Monitoring – All water quality samples were collected from Well No. 5, as required. The table below summarizes Well No. 5's current water quality for constituents of concern.

Month Sampled	1,1 DCE	TCE	PCE	All Other	Perchlorate	1,4-Dioxane	NDMA	Nitrate
	MCL= 6 ppb	MCL= 5 ppb	MCL= 5 ppb	VOCs	MCL= 6 ppb	NL= 1 ppb	NL= 10 ppt	MCL= 10 ppm
Mar-25	2.1	3.3	**8.8**	**ND**	1.7	**0.41**	**ND**	**6.2**

Capital / Special Projects

- Salt Lake Waterline – LPVCWD provided CNC the final design plans (Phase 1A, 1B and 1C) developed by Civiltec Engineering, Inc. of a 6-inch waterline and an interconnect between the CIWS to LPVCWD to provide water to the Salt Lake service area. The project will consist of the installation of approximately 1,300 linear feet of new 6-inch ductile iron pipe from the intersection of Don Julian Road and Turnbull Canyon Road, southward on Turnbull Canyon Road. Staff has also been coordinating with the ACE project team to plan the installation of new pipeline in preparation of the new Turnbull Grade Separation project, which is anticipated to begin construction in 2025.

- Well No. 5 Pump Control Repairs Update (Between Tesco and Hunter Electric) - The Well is running and supplying water to SGVWC's B-5 facility in Hand operation at the request of SGVWC. All electrical repairs have been completed. To return the control of the well to Auto, control issues found in the Tesco panel need to be addressed. Currently, Tesco has completed the repairs to the PLC and panel at their facility and is in the process of troubleshooting continuous voltage in the communications lines, along with Hunter Electric.
- San Fidel Well Field Treatment Feasibility Study – District staff provided a draft letter to City staff outlining terms as a basis of negotiations with the Cooperating Respondents (CRs). City staff is in the process of reviewing the letter prior to sending it to the CRs.
- 4th Avenue and Trailside Drive – The 2017 CIWS Water Master Plan recommended improvements to waterlines in 4th Avenue and Trailside Drive. District staff continue to work with CNC Engineering to prepare for the start of the construction of the new pipeline.
- Proctor Yard Building Replacement – Engineering staff completed field surveying and a geotechnical report at the project site in support of the new building design and site improvements at the Proctor Yard facility. The preliminary design drawings are being by CNC.
- Lomitas Generator – The contractor completed the necessary improvements to generator enclosure and the new generator has been mobilized. Startup, commissioning and training is currently being scheduled.
- Pencin Drive Pump Station – District Staff is working with City Staff to coordinate the effort to remove the existing Pump Station.

Personnel

- As of March 31, 2025, the District has 10 full-time field employees, 1 field intern, 6 full-time and 1 part-time office/administrative employee, and 1 engineering intern. A summary of the hourly rates for the 6.5 positions (in accordance with the 2024 agreement) as of March 31, 2024, is enclosed as **Attachment 7**.

Attachments

1. Statement of Revenue and Expenses for the 3rd Quarter of 2024-25.
2. Fund Disbursement List for 3rd Quarter of 2024-25.
3. Summary of Field Activities for 3rd Quarter of 2024-25.
4. Production Summary for 3rd Quarter of 2024-25.
5. CIWS – LPVCWD Water Exchange and Delivery Summary for 3rd Quarter of 2024-25.
6. Main San Gabriel Basin Hydrologic Report.
7. Summary of Hourly Rates for District Staff as of March 31, 2025.

Attachment 1

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS
Budget v. Actual Summary
For the Period Ending January 31, 2025
(Unaudited)

	January 2025	FISCAL YTD 2024/25	BUDGET 2024/25	58% OF BUDGET	YEAR END 2023/24
REVENUE					
Operational Revenue	$ 303,085	$ 1,785,589	$ 2,555,300	70%	$ 2,553,674
Non-Operational Revenue	-	47,330	94,400	50%	87,155
TOTAL REVENUES	**303,085**	**1,832,920**	**2,649,700**	**69%**	**2,640,829**
EXPENSE					
Salaries & Benefits	98,536	660,442	1,149,000	57%	826,138
Supply & Treatment	22,401	180,387	881,500	20%	798,539
Other Operating Expense	11,714	163,484	268,000	61%	255,851
General & Administrative	7,013	105,109	189,500	55%	321,261
System Improvements & Miscellaneous	-	16,385	114,000	14%	38,340
TOTAL EXPENSE	**139,665**	**1,125,806**	**2,602,000**	**43%**	**2,240,129**
NET INCOME / (LOSS)	**163,420**	**707,114**	**47,700**		**400,700**

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS
Statement of Revenue and Expenses
For the Period Ending January 31, 2025
(Unaudited)

	January 2025	FISCAL YTD 2024/25	BUDGET 2024/25	58% OF BUDGET	YEAR END 2023/24
Water Sales	$ 181,001	$ 1,103,601	$ 1,497,600	74%	$ 1,483,964
Service Charges	85,506	521,528	837,800	62%	832,021
Customer Charges	3,303	24,871	40,300	62%	42,444
Fire Service	25,981	123,033	179,600	69%	182,255
Developer Fees	7,294	10,513	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
Misc Income	-	2,044	-	N/A	-
Total Operational Revenues	**303,085**	**1,785,589**	**2,555,300**	**70%**	**2,553,674**
Contamination Reimbursement	-	47,330	94,400	50%	87,155
Total Non-Operational Revenues	**-**	**47,330**	**94,400**	**50%**	**87,155**
TOTAL REVENUES	**303,085**	**1,832,920**	**2,649,700**	**69%**	**2,640,829**
Administrative Salaries	33,377	227,217	370,000	61%	287,985
Field Salaries	30,899	209,021	334,000	63%	270,408
Employee Benefits	16,652	111,734	255,000	44%	137,260
Pension Plan	12,824	79,470	132,000	60%	85,486
Payroll Taxes	4,784	29,833	50,000	60%	38,332
Workers Compensation	-	3,168	8,000	40%	6,668
Total Salaries & Benefits	**98,536**	**660,442**	**1,149,000**	**57%**	**826,138**
Purchased Water - Leased	-	-	302,900	0%	316,484
Purchased Water - Other	1,768	11,788	20,000	59%	15,090
Power	20,633	161,980	240,000	67%	207,313
Assessments	-	6,618	286,600	2%	251,704
Treatment	-	-	7,000	0%	6,976
Well & Pump Maintenance	-	-	25,000	0%	972
Total Supply & Treatment	**22,401**	**180,387**	**881,500**	**20%**	**798,539**
General Plant	389	3,678	45,000	8%	7,891
Transmission & Distribution	1,869	79,733	95,000	84%	123,876
Vehicles & Equipment	3,859	26,891	45,000	60%	49,827
Field Support & Other Expenses	5,090	23,849	45,000	53%	40,912
Regulatory Compliance	507	29,332	38,000	77%	33,345
Total Other Operating Expenses	**11,714**	**163,484**	**268,000**	**61%**	**255,851**

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending January 31, 2025

(Unaudited)

	January 2025	FISCAL YTD 2024/25	BUDGET 2024/25	58% OF BUDGET	YEAR END 2023/24
Management Fee	-	-	-	N/A	137,377
Office Expenses	3,390	17,483	35,000	50%	59,114
Insurance	-	26,526	22,000	121%	20,756
Professional Services	855	36,792	80,000	46%	64,504
Customer Accounts	2,717	22,451	34,000	66%	31,155
Public Outreach & Conservation	-	400	12,000	3%	5,255
Other Administrative Expenses	52	1,458	6,500	22%	3,100
Total General & Administrative	**7,013**	**105,109**	**189,500**	**55%**	**321,261**
Fire Hydrant Repair/Replace	-	10,710	28,000	38%	3,226
Service Line Replacements	-	5,674	36,000	16%	24,055
Valve Replacements & Installations	-	-	35,000	0%	9,910
SCADA Improvements	-	-	15,000	0%	1,149
Total Other & System Improvements	**-**	**16,385**	**114,000**	**14%**	**38,340**
TOTAL EXPENSES	**139,665**	**1,125,806**	**2,602,000**	**43%**	**2,240,129**
NET INCOME / (LOSS)	**163,420**	**707,114**	**47,700**		**400,700**

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS
Budget v. Actual Summary
For the Period Ending February 28, 2025
(Unaudited)

	February 2025	FISCAL YTD 2024/25	BUDGET 2024/25	67% OF BUDGET	YEAR END 2023/24
REVENUE					
Operational Revenue	$ 171,353	$ 1,956,943	$ 2,555,300	77%	$ 2,553,674
Non-Operational Revenue	-	47,330	94,400	50%	87,155
TOTAL REVENUES	**171,353**	**2,004,273**	**2,649,700**	**76%**	**2,640,829**
EXPENSE					
Salaries & Benefits	96,678	757,120	1,149,000	66%	826,138
Supply & Treatment	21,597	203,209	881,500	23%	798,539
Other Operating Expense	11,053	174,536	268,000	65%	255,851
General & Administrative	10,857	116,089	189,500	61%	321,261
System Improvements & Miscellaneous	682	17,066	114,000	15%	38,340
TOTAL EXPENSE	**140,866**	**1,268,021**	**2,602,000**	**49%**	**2,240,129**
NET INCOME / (LOSS)	**30,487**	**736,252**	**47,700**		**400,700**

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS
Statement of Revenue and Expenses
For the Period Ending February 28, 2025
(Unaudited)

	February 2025	FISCAL YTD 2024/25	BUDGET 2024/25	67% OF BUDGET	YEAR END 2023/24
Water Sales	$ 92,837	$ 1,196,438	$ 1,497,600	80%	$ 1,483,964
Service Charges	68,215	589,743	837,800	70%	832,021
Customer Charges	2,483	27,354	40,300	68%	42,444
Fire Service	7,818	130,851	179,600	73%	182,255
Developer Fees	-	10,513	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
Misc Income	-	2,044	-	N/A	-
Total Operational Revenues	**171,353**	**1,956,943**	**2,555,300**	**77%**	**2,553,674**
Contamination Reimbursement	-	47,330	94,400	50%	87,155
Total Non-Operational Revenues	**-**	**47,330**	**94,400**	**50%**	**87,155**
TOTAL REVENUES	**171,353**	**2,004,273**	**2,649,700**	**76%**	**2,640,829**
Administrative Salaries	33,377	260,594	370,000	70%	287,985
Field Salaries	29,729	238,750	334,000	71%	270,408
Employee Benefits	16,652	128,387	255,000	50%	137,260
Pension Plan	12,208	91,678	132,000	69%	85,486
Payroll Taxes	4,711	34,544	50,000	69%	38,332
Workers Compensation	-	3,168	8,000	40%	6,668
Total Salaries & Benefits	**96,678**	**757,120**	**1,149,000**	**66%**	**826,138**
Purchased Water - Leased	-	-	302,900	0%	316,484
Cycic Water Storage	-	-	-	N/A	-
Cyclic Water Capitalized	-	-	-	N/A	-
Cyclic Water Storage	-	-	-	N/A	-
Purchased Water - Other	1,557	13,346	20,000	67%	15,090
Power	20,039	183,245	240,000	76%	207,313
Assessments	-	6,618	286,600	2%	251,704
Treatment	-	-	7,000	0%	6,976
Well & Pump Maintenance	-	-	25,000	0%	972
Total Supply & Treatment	**21,597**	**203,209**	**881,500**	**23%**	**798,539**
General Plant	214	3,891	45,000	9%	7,891
Transmission & Distribution	3,485	83,218	95,000	88%	123,876
Vehicles & Equipment	3,859	30,750	45,000	68%	49,827
Field Support & Other Expenses	1,642	25,491	45,000	57%	40,912
Regulatory Compliance	1,853	31,185	38,000	82%	33,345
Total Other Operating Expenses	**11,053**	**174,536**	**268,000**	**65%**	**255,851**

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending February 28, 2025

(Unaudited)

	February 2025	FISCAL YTD 2024/25	BUDGET 2024/25	67% OF BUDGET	YEAR END 2023/24
Management Fee	-	-	-	N/A	137,377
Office Expenses	5,264	22,747	35,000	65%	59,114
Insurance	-	26,526	22,000	121%	20,756
Professional Services	1,230	38,120	80,000	48%	64,504
Customer Accounts	3,208	25,684	34,000	76%	31,155
Public Outreach & Conservation	-	400	12,000	3%	5,255
Other Administrative Expenses	1,155	2,612	6,500	40%	3,100
Total General & Administrative	**10,857**	**116,089**	**189,500**	**61%**	**321,261**
Fire Hydrant Repair/Replace	682	11,392	28,000	41%	3,226
Service Line Replacements	-	5,674	36,000	16%	24,055
Valve Replacements & Installations	-	-	35,000	0%	9,910
SCADA Improvements	-	-	15,000	0%	1,149
Groundwater Treatment Facility Feas. Study	-	-	-	N/A	-
Fence at the Plant	-	-	-	N/A	-
Total Other & System Improvements	**682**	**17,066**	**114,000**	**15%**	**38,340**
TOTAL EXPENSES	**140,866**	**1,268,021**	**2,602,000**	**49%**	**2,240,129**
NET INCOME / (LOSS)	**30,487**	**736,252**	**47,700**		**400,700**

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS
Budget v. Actual Summary
For the Period Ending March 31, 2025
(Unaudited)

	March 2025	FISCAL YTD 2024/25	BUDGET 2024/25	75% OF BUDGET	YEAR END 2023/24
REVENUE					
Operational Revenue	$ 268,780	$ 2,225,723	$ 2,701,000	82%	$ 2,553,674
Non-Operational Revenue	-	47,330	94,400	50%	87,155
TOTAL REVENUES	**268,780**	**2,273,053**	**2,795,400**	**81%**	**2,640,829**
EXPENSE					
Salaries & Benefits	100,942	858,062	1,149,000	75%	826,138
Supply & Treatment	21,848	225,057	881,500	26%	798,539
Other Operating Expense	16,992	188,475	268,000	70%	255,851
General & Administrative	6,631	122,736	194,100	63%	321,261
System Improvements & Miscellaneous	-	20,266	124,000	16%	38,340
TOTAL EXPENSE	**146,414**	**1,414,596**	**2,616,600**	**54%**	**2,240,129**
NET INCOME / (LOSS)	**122,367**	**858,457**	**178,800**		**400,700**

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS
Statement of Revenue and Expenses
For the Period Ending March 31, 2025
(Unaudited)

	March 2025	FISCAL YTD 2024/25	BUDGET 2024/25	75% OF BUDGET	YEAR END 2023/24
Water Sales	153,762	1,350,200	1,643,344	82%	$ 1,483,964
Service Charges	85,528	675,271	837,800	81%	832,021
Customer Charges	3,510	30,864	40,300	77%	42,444
Fire Service	25,981	156,832	179,600	87%	182,255
Developer Fees	-	10,513	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
Misc Income	-	2,044	-	N/A	-
Total Operational Revenues	**268,780**	**2,225,723**	**2,701,000**	**82%**	**2,553,674**
Contamination Reimbursement	-	47,330	94,400	50%	87,155
Total Non-Operational Revenues	**-**	**47,330**	**94,400**	**50%**	**87,155**
TOTAL REVENUES	**268,780**	**2,273,053**	**2,795,400**	**81%**	**2,640,829**
Administrative Salaries	33,774	294,368	370,000	80%	287,985
Field Salaries	31,382	270,132	334,000	81%	270,408
Employee Benefits	16,652	145,039	255,000	57%	137,260
Pension Plan	12,400	104,078	132,000	79%	85,486
Payroll Taxes	4,801	39,344	50,000	79%	38,332
Workers Compensation	1,933	5,100	8,000	64%	6,668
Total Salaries & Benefits	**100,942**	**858,062**	**1,149,000**	**75%**	**826,138**
Purchased Water - Leased	-	-	302,900	0%	316,484
Purchased Water - Other	1,704	15,050	20,000	75%	15,090
Power	19,293	202,538	240,000	84%	207,313
Assessments	-	6,618	286,600	2%	251,704
Treatment	-	-	7,000	0%	6,976
Well & Pump Maintenance	851	851	25,000	3%	972
Total Supply & Treatment	**21,848**	**225,057**	**881,500**	**26%**	**798,539**
General Plant	205	4,097	45,000	9%	7,891
Transmission & Distribution	7,918	87,936	95,000	93%	123,876
Vehicles & Equipment	3,859	34,609	45,000	77%	49,827
Field Support & Other Expenses	2,422	28,059	45,000	62%	40,912
Regulatory Compliance	2,588	33,774	38,000	89%	33,345
Total Other Operating Expenses	**16,992**	**188,475**	**268,000**	**70%**	**255,851**

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS
Statement of Revenue and Expenses
For the Period Ending March 31, 2025
(Unaudited)

	March 2025	FISCAL YTD 2024/25	BUDGET 2024/25	75% OF BUDGET	YEAR END 2023/24
Management Fee	-	-	-	N/A	137,377
Office Expenses	1,459	24,206	35,000	69%	59,114
Insurance	-	26,526	26,600	100%	20,756
Professional Services	1,363	39,483	80,000	49%	64,504
Customer Accounts	2,598	28,298	34,000	83%	31,155
Public Outreach & Conservation	-	400	12,000	3%	5,255
Other Administrative Expenses	1,212	3,824	6,500	59%	3,100
Total General & Administrative	**6,631**	**122,736**	**194,100**	**63%**	**321,261**
Fire Hydrant Repair/Replace	-	11,392	28,000	41%	3,226
Service Line Replacements	-	5,674	36,000	16%	24,055
Valve Replacements & Installations	-	3,200	35,000	9%	9,910
SCADA Improvements	-	-	25,000	0%	1,149
Total Other & System Improvements	**-**	**20,266**	**124,000**	**16%**	**38,340**
TOTAL EXPENSES	**146,414**	**1,414,596**	**2,616,600**	**54%**	**2,240,129**
NET INCOME / (LOSS)	**122,367**	**858,457**	**178,800**		**400,700**

Attachment 2

Industry Public Utilities January 2025 Disbursements

Check #	Payee		Amount	Description
6483	Cell Business Equipment	$	23.27	Printer Expense
6484	Cintas	$	71.85	Uniform Service
6485	Continental Utility Solutions Inc	$	3,416.00	Annual Maintenance & Tech Support
6486	Eide Bailly LLP	$	484.05	Administrative Support
6487	Frank's Industrial Services, Inc	$	16,320.00	SCADA - Cell Service
6488	Highroad IT	$	872.70	Technical Support
6489	Industry Hose & Fasteners	$	9.99	Field Supplies
6490	InfoSend	$	963.09	Billing Expense
6491	Lagerlof LLP	$	70.00	Attorney Fee's
6492	Merritt's Hardware	$	59.67	Field Tools & Supplies
6493	MJM Communications & Fire	$	180.00	Security Monitoring
6494	SC Edison	$	3,030.49	Power Expense
6495	Staples	$	21.54	Office Supplies
6496	Underground Service Alert	$	158.11	Line Notifications
6497	Verizon Connect Fleet USA LLC	$	115.69	Vehicle Tracking
6498	Weck Laboratories Inc	$	467.00	Water Sampling
6499	Janus Pest Management Inc	$	65.00	Pest Control
6500	La Puente Valley County Water District	$	98,346.87	Labor & Vehicle Reimbursement
6501	Peck Road Gravel	$	1,550.00	Temporary Asphalt
6502	SC Edison	$	18,141.46	Power Expense
6503	SoCal Gas	$	15.29	Gas Expense
6504	Spectrum Business	$	301.77	Telephone Service
6505	Spectrum Business	$	62.24	Telephone Service
6506	Staples	$	71.61	Office Supplies
6507	Answering Service Care, LLC	$	123.94	Answering Service
6508	Canon Financial Services, Inc	$	82.76	Printer Expense
6509	Cintas	$	215.55	Uniform Service
6510	Continental Utility Solutions Inc	$	1,000.00	Billing Expense
6511	Industry Public Utility Commission	$	1,364.11	Power Expense @ Industry Hills
6512	La Puente Valley County Water District	$	18,746.36	Inventory Jul-Sept 2024
6513	USA BlueBook	$	143.35	Field Supplies
6514	Vulcan Materials Company	$	290.41	Asphalt Expense
6515	Weck Laboratories Inc	$	135.00	Water Sampling
6516	CAT Specialties Inc	$	855.11	PPE Safety Equipment
6518	Citi Cards	$	493.88	Administrative Expense
6519	ACWA/JPIA	$	1,610.87	Worker's Compensation Oct-Dec 2024
6520	Cell Business Equipment	$	42.46	Printer Expense
6521	Eide Bailly LLP	$	418.95	Administrative Support
6522	San Gabriel Valley Water Company	$	1,768.08	Water Service
6523	SoCal Gas	$	15.29	Gas Expense
6524	Staples	$	93.54	Office Supplies
6525	Verizon Wireless	$	76.02	Cellular Service
6526	Weck Laboratories Inc	$	237.00	Water Sampling

Industry Public Utilities January 2025 Disbursements - continued

Online	Home Depot	$	195.40	Field Supplies
Autodeduct	Wells Fargo Merchant Fee's	$	85.10	Merchant Fee's
Autodeduct	Bluefin Payment Systems	$	2,388.85	Web Merchant Fee's
Autodeduct	Bluefin Payment Systems	$	25.60	Tokenization Fee
Autodeduct	Jack Henry & Associates	$	19.70	Web E-Check Fee's
	Total January 2025 Disbursements	**$**	**175,245.02**	

Industry Public Utilities February 2025 Disbursements

Check #	Payee		Amount	Description
6527	Civiltec Engineering Inc	$	480.00	Salt Lake Inter-Connection
6528	Delco Service, Inc-Southwest Hydro Tech	$	7,580.28	Cla Valve Maintenance
6529	Genesis Computer Systems Inc	$	449.45	Computer Equipment
6530	Highroad IT	$	873.90	Technical Support
6531	InfoSend	$	940.28	Billing Expense
6532	Merritt's Hardware	$	61.90	Field Supplies
6533	Nobel Systems	$	9,523.00	Annual Subscription
6534	SC Edison	$	3,120.01	Power Expense
6535	Underground Service Alert	$	67.03	Line Notifications
6536	Verizon Connect Fleet USA LLC	$	115.69	Vehicle Tracking
6537	Weck Laboratories Inc	$	135.00	Water Sampling
6538	Cintas	$	215.55	Uniform Service
6539	La Puente Valley County Water District	$	19,474.03	Inventory Reimbursement for Oct-Dec 2024
6540	SC Edison	$	17,564.69	Power Expense
6541	SoCal Gas	$	14.79	Gas Expense
6542	Spectrum Business	$	62.24	Telephone Service
6543	Starting Line Advisory	$	375.00	Administrative Support
6544	USA BlueBook	$	136.29	Field Supplies
6545	La Puente Valley County Water District	$	102,394.57	Labor & Vehicle Reimbursement
6546	Spectrum Business	$	301.53	Telephone Service
6547	Answering Service Care, LLC	$	232.49	Answering Service
6548	Canon Financial Services, Inc	$	82.76	Printer Expense
6549	Citi Cards	$	235.87	Administrative Expense
6550	Ferguson Waterworks	$	7,500.00	AMI 360 Annual Software
6551	Go To Technologies USA, LLC	$	143.71	VOIP - Service Setup - 1st St
6552	Janus Pest Management Inc	$	65.00	Rodent Control
6553	Staples	$	112.27	Office Supplies
6554	Weck Laboratories Inc	$	135.00	Water Sampling
6555	Civiltec Engineering Inc	$	855.00	Salt Lake Inter-Connection
6556	Industry Public Utility Commission	$	1,225.84	Power Expense @ Industry Hills
6557	San Gabriel Valley Water Company	$	1,557.48	Water Service
6558	SoCal Gas	$	15.78	Gas Expense
6559	Verizon Wireless	$	76.02	Cellular Service
6560	Verizon Wireless	$	363.10	Cellular Service
6561	Verizon Wireless	$	396.28	Cellular Service
6562	Vulcan Materials Company	$	308.59	Asphalt Expense
6563	Weck Laboratories Inc	$	118.50	Water Sampling
6564	Western Water Works	$	610.91	Distribution Supplies
Online	Home Depot	$	195.87	Field Supplies
Autodeduct	Wells Fargo	$	60.74	Merchant Fee's

Industry Public Utilities February 2025 Disbursements - continued

Check #	Payee		Amount	Description
Online	County of LA Dept of Public Works	$	673.00	Permit Fees
Online	County of LA Dept of Public Works	$	673.00	Permit Fees
Autodeduct	Bluefin Payment Systems	$	1,437.09	Web Merchant Fee's
Autodeduct	Bluefin Payment Systems	$	24.65	Tokenization Fee - January 2025
Autodeduct	Jack Henry & Associates	$	17.45	Web E-Check Fee's
	Total February 2025 Disbursements	**$**	**181,001.63**	

Industry Public Utilities March 2025 Disbursements

Check #	Payee		Amount	Description
6565	Cintas	$	215.55	Uniform Expense
6566	Eide Bailly LLP	$	98.44	Administrative Expenses
6567	Highroad IT	$	873.90	Technical Support
6568	Resource Building Materials	$	65.70	Field Supplies
6569	Starting Line Advisory	$	375.00	Administrative Support
6570	Underground Service Alert	$	61.48	Line Notifications
6571	Verizon Connect Fleet USA LLC	$	115.69	Vehicle Tracking
6572	Grainger Inc	$	84.57	Field Supplies
6573	InfoSend	$	955.77	Billing Expense
6574	La Puente Valley County Water District	$	100,536.93	Labor and Vehicle Reimbursement
6575	Merritt's Hardware	$	35.16	Field Supplies
6576	SC Edison	$	2,740.76	Power Expense
6577	SoCal Gas	$	14.79	Gas Expense
6578	Spectrum Business	$	62.24	Telephone Service
6579	Spectrum Business	$	303.57	Telephone Service
6580	Weck Laboratories Inc	$	388.50	Water Sampling
6581	Citi Cards	$	1,262.25	Administrative Expenses
6582	Doty Bros Equipment Co	$	3,410.44	Concrete and Asphalt Restoration
6583	Grainger Inc	$	326.31	Field Supplies
6584	Industry Hose & Fasteners	$	3.60	Field Supplies
6585	InfoSend	$	27.00	Billing Expense
6586	Janus Pest Management Inc	$	65.00	Rodent Control
6587	Right of Way Inc	$	205.31	Operating Expense
6588	SC Edison	$	17,349.92	Power Expense
6589	Vulcan Materials Company	$	2,144.96	Asphalt Expense
6590	Weck Laboratories Inc	$	118.50	Water Sampling
6591	Canon Financial Services, Inc	$	82.76	Printer Expense
6592	Cintas	$	215.55	Uniform Expense
6593	City of Industry UC	$	600,000.00	Earned Revenues for July 1, 2019 - June 30, 2023
6594	Civiltec Engineering Inc	$	742.50	Salt Lake Inter-Connection
6595	Industry Public Utility Commission	$	890.55	Engineering Support
6596	MJM Communications & Fire	$	180.00	Security Monitoring
6597	Staples	$	134.71	Office Supplies
6598	Sunbelt Rentals	$	1,033.62	Equipment Rental
6599	Verizon Wireless	$	369.54	Cellular Service
6600	Verizon Wireless	$	76.02	Cellular Service
Autodeduct	Bluefin Payment Systems	$	2,091.14	Web Merchant Fee's
Autodeduct	Wells Fargo Merchant Fee's	$	53.45	Merchant Fee's
Autodeduct	Bluefin Payment Systems	$	23.90	Web Merchant Fee's
Autodeduct	Jack Henry & Associates	$	15.95	Web E-Check Fee's
Online	Home Depot Credit Services	$	10.71	Field Supplies
Online	Home Depot Credit Services	$	34.74	Field Supplies
Online	County of LA Dept of Public Works	$	673.00	Permit Fees
Online	Home Depot Credit Services	$	50.85	Field Supplies
Online	Home Depot Credit Services	$	25.22	Field Supplies
Online	County of LA Dept of Public Works	$	673.00	Permit Fees
	Total March 2025 Disbursements	**$**	**739,218.55**	

Attachment 3

IPUWS MONTHLY ACTIVITIES REPORT FY 2024-2025

	July	August	September	October	November	December	January	February	March	April	May	June	2024-25 YTD	2023-24 Actuals
Water Quality Monitoring														
No of Samples from Distribution System	32	25	26	32	26	32	26	26	26				**251**	**345**
Distribution Maintenance														
Repair/Replace Service Line	0	1	4	2	0	3	2	0	0				**12**	19
Repair/Replace Main Line	0	0	0	0	0	0	1	0	0				**1**	**3**
Replace Curb/Angle Stop	0	0	0	0	0	0	0	1	2				**3**	**16**
New Service Installations	0	0	0	0	0	1	0	0	1				**2**	**2**
Install New Air Release or Blow Off	0	0	0	0	0	0	0	1	1				**2**	**2**
Concrete/Asphalt Patch Repairs - Staff	0	0	5	0	0	1	0	0	4				**10**	**2**
Concrete/Asphalt Patch Repairs - Vendor	0	0	0	0	5	0	0	5	0				**10**	**19**
Reset Meter Box to Grade	0	0	0	0	1	0	0	0	0				**1**	**0**
Replace Slip Can/ Valve Lid	0	0	0	0	0	0	0	0	0				**0**	**0**
Fire Hydrant Repairs/Replaced	0	0	1	0	0	0	2	4	0				**7**	**6**
Valves Exercised	0	0	0	3	67	2	16	10	22				**120**	**76**
Hydrants / Dead Ends Flushed	0	0	0	0	0	0	0	0	0				**0**	**36**
USA's - Tickets Processed	89	16	51	94	54	77	76	69	69				**595**	1436
Meter Maintenance														
Replaced Register/Meter/Guts	2	2	8	12	4	0	3		11				**42**	84
Replace Meter Box/Lid	1	0	7	7	7	1	5	12	15				**55**	104
Removed Meter	0	0	1	0	0	0	0	0	0				**1**	1
Repaired Meter Leaks	0	0	2	0	0	1	0	2	0				**5**	4
Customer Service														
Meter Re-Reads (Cust. Leaks, High Usage, Stopped Meter)													**0**	0
Re read for billing D	0	0	0	0	0	0	0	0	0				**0**	6
Check for Creeping E	33	21	44	44	33	25	12	18	17				**247**	223
Check for Stopped Meter F	71	30	53	30	30	37	32	26	61				**370**	574
Meter Read for Open/Close Account	3	1	0	2	0	1	0	2	2				**11**	17
Turn Off/Lock Meter	9	3	5	5	3	9	3	7	4				**48**	63
Turn On Meter	18	6	8	6	9	12	10	8	8				**85**	126
Door Hangers - Miscellaneous	10	11	4	6	7	8	17	6	6				**75**	69
Door Hangers - Shut Off - ***Commercial*** I	21	1	18	1	25	0	27	2	21	3			**119**	161
Door Hangers - Shut Off - ***Residential*** I	0	0	0	0	0	0	0	0	0	0	0	0	**0**	0
Door Hangers - Conservation	2	0	0	0	0	0	1	1	0				**4**	1
Shut Off - Non-Payment -**Commercial**	8	0	7	0	6	0	8	0	3	0			**32**	41
Shut Off - Non-Payment - ***Residential***	15	12	17	18	18	21	17	9	22	18			**167**	233
Shut Off - Customer Emergency/Request	2	0	0	0	2	1	1	0	0				**6**	21
Respond to Reported Leak	5	6	7	7	6	3	6	8	2				**50**	67
Check for High/Low Pressure	0	0	0	1	0	0	0	0	0				**1**	3
Check for Meter Tampering	0	0	0	0	0	0	0	0	0				**0**	3
Misc - Other	4	1	10	3	4	5	3	3	3				**36**	37
Water Quality Complaint- Odor/Taste	1	1	0	0	0	0	0	0	0				**2**	0
Water Quality Complaint-Color /Turbidity	0	0	0	0	0	0	0	0	0				**0**	1
Fire Flow Test	0	1	1	1	1	0	2	1	1				**8**	8
Safety Activities														
Safety Inspection of Facilities	5	27	27	27	27	27	0	0	15				**155**	68
Safety Meetings/Online Safety Meetings	23	2	6	11	7	23	16	4	10				**102**	101
Weekly Tailgate Safety Mtg	5	4	4	5	4	5	4	4	4				**39**	49

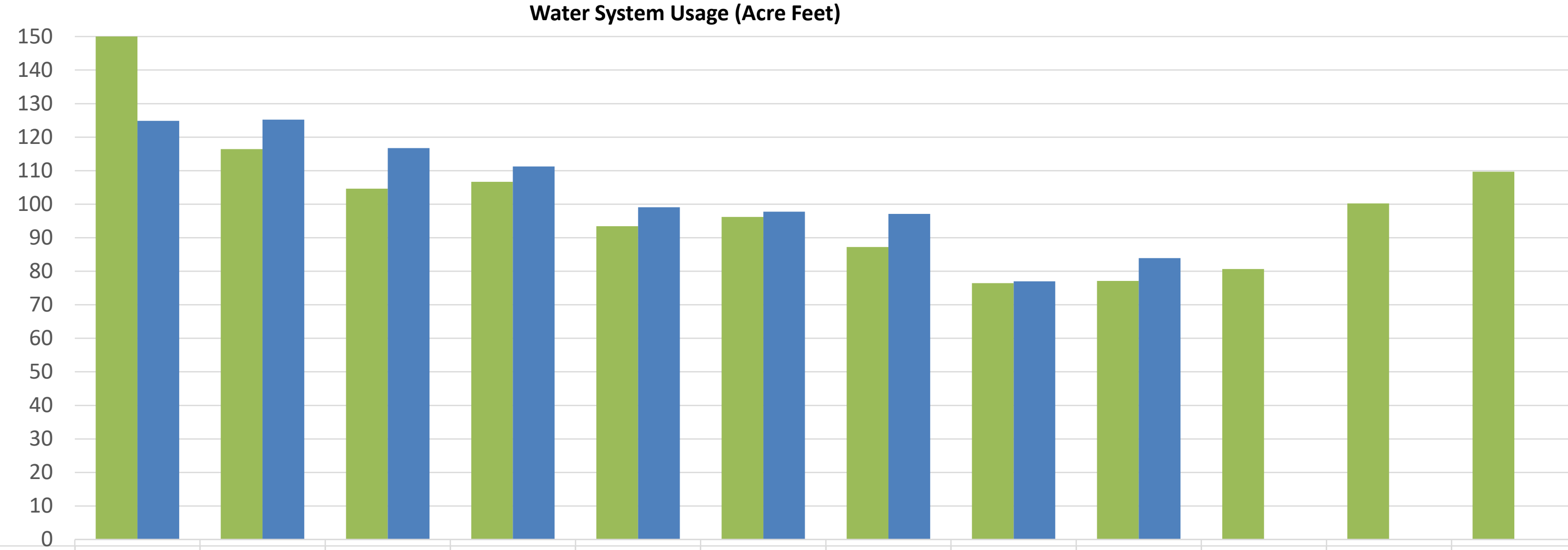
Attachment 4

Industry Public Utilities - Water Operations

PRODUCTION REPORT - FISCAL 2024-25

IPUWS PRODUCTION	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	2024-25 FISCAL	*2023-24 FISCAL*
IPUWS Well No. 5 To SGVWC B5	177.73	176.72	180.33	188.79	180.19	178.70	176.17	146.82	156.12				**1561.57**	*1921.27*
Interconnections to IPUWS														
SGVWC Salt Lake Ave	0.55	0.69	0.58	0.65	0.55	0.51	0.65	0.55	0.60				**5.33**	*6.05*
SGVWC Lomitas Ave	126.60	122.47	114.08	107.64	98.92	95.56	108.02	69.94	78.98				**922.21**	*1106.26*
SGVWC Workman Mill Rd	0.17	0.48	0.00	0.00	0.00	0.00	0.06	0.20	0.76				**1.67**	*0.05*
Interconnections from LPVCWD	0.09	3.73	6.25	5.01	1.97	3.28	0.50	7.22	6.52				**34.57**	*31.53*
Subtotal	**127.41**	**127.37**	**120.91**	**113.30**	**101.44**	**99.35**	**109.23**	**77.91**	**86.86**	**0.00**	**0.00**	**0.00**	**963.78**	*1143.89*
Interconnections to LPVCWD	2.53	2.18	4.21	2.07	2.34	1.59	12.14	0.92	2.92				**30.90**	*27.44*
Production for IPUWS 2024-25	**124.88**	**125.19**	**116.70**	**111.23**	**99.10**	**97.76**	**97.09**	**76.99**	**83.94**	**0.00**	**0.00**	**0.00**	**932.88**	*1116.45*

Water System Usage (Acre Feet)



IPUWS Production 2023-24	151.93	116.41	104.64	106.65	93.44	96.21	87.21	76.43	77.12	80.69	100.26	109.71
IPUWS Production 2024-25	124.88	125.19	116.70	111.23	99.10	97.76	97.09	76.99	83.94	0.00	0.00	0.00

Attachment 5

IPUWS-LPVCWD WATER EXCHANGE SUMMARY (pursuant to July 2015 Water Exchange and Supply Agreement)

Deliveries from LPVCWD to IPUWS

Report for Third Quarter 24/25

	Zone 488 Deliveries							Zone 775 Deliveries								Combined	
QTR	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 775 Previous Year Ending	Total	Running Total
Prior Period (23-24)						37.23	37.23							61.70	61.70	98.93	98.93
24-25 QTR 1	2.31	0.00	0.00	0.00	2.31	39.54				7.76	0.00		7.76	69.46		10.07	
24-25 QTR 2	0.72	0.00	0.00	0.00	0.72	40.27				9.53	0.00		9.53	78.99		10.25	
24-25 QTR 3	0.66	0.00	0.00	0.00	0.66	40.92				13.59	0.00		13.59	92.58		14.25	
24-25 QTR 4	0.00	0.00	0.00	0.00	0.00	40.92				0.00	0.00		0.00	92.58		0.00	
Annual Total	3.69	0.00	0.00	0.00	3.69	40.92	37.23			30.88	0.00		30.88	92.58	61.70	34.57	133.50

Deliveries from IPUWS to LPVCWD

	Zone 488 Deliveries							Zone 775 Deliveries								Combined	
QTR	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 488 Previous Year Ending	Total	Running Total
Prior Period (23-24)						28.39	28.39							78.87	78.87	107.26	107.26
24-25 QTR 1	0.00	0.00		0.00	0.00	28.39		1.74	1.42	5.76	0.00		8.92	87.79		8.92	
24-25 QTR 2	0.00	0.00		0.00	0.00	28.39		0.34	1.05	4.20	0.00		5.59	93.38		5.59	
24-25 QTR 3	7.83	0.00		0.00	7.83	36.22		2.35	0.78	4.77	0.25		8.15	101.53		15.99	
24-25 QTR 4	0.00	0.00		0.00	0.00	36.22		0.00	0.00	0.00	0.00		0.00	101.53		0.00	
Annual Total	7.83	0.00		0.00	7.83	36.22	28.39	4.42	3.25	14.73	0.25		22.66	101.53	78.87	30.49	137.75

Delivery Summary

Quarter	LPVCWD Total to IPUWS	IPUWS Total to LPVCWD	Difference	LPVCWD to IPUWS in **488**	IPUWS to LPVCWD in **488**	**488** Difference	**A** Amount unable to exchange within 12 months in 488	**B** IPUWS owes $ to LPVCWD for 448 Deliveries	LPVCWD to IPUWS in **775**	IPUWS to LPVCWD in **775**	**775** Difference	**C** Amount unable to exchange within 12 months in 775	**D** LPVCWD owes $ to IPUWS for 775 Deliveries	**E** LPVCWD Owes $ to IPUWS
Prior Period (23-24)	98.93	107.26	8.33	37.23	28.39	-8.84	0.00	0.00	61.70	78.87	17.17	0.00	0.00	0.00
24-25 QTR 1	10.07	8.92	-1.16	2.31	0.00	-2.31	0.00	0.00	7.76	8.92	1.16	0.00	0.00	0.00
24-25 QTR 2	10.25	5.59	-4.66	0.72	0.00	-0.72	0.00	0.00	9.53	5.59	-3.94	0.00	0.00	0.00
24-25 QTR 3	14.25	15.99	1.74	0.66	7.83	7.17	0.00	0.00	13.59	8.15	-5.44	0.00	0.00	0.00
24-25 QTR 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Running Total	133.50	137.75	4.25	40.92	36.22	-4.70			92.58	101.53	8.95			
	Balance Owed by LPVCWD to IPUWS Overall		4.25	**Balance Owed to LPVCWD in 488**		4.70			**Balance Owed to IPUWS in 775**		8.95			

Notes:

Calculation of payment is not applicable until a full 12 months into the agreement that was entered into in July 2015

Column A represents water delivered in Zone 488 that was not redelivered within 12 months.

Column B represents the undelivered amount multiplied by the agreed the rate to convey water to the 448 zone as detailed in example table above.

Column C represents water delivered in Zone 775 that was not redelivered within 12 months.

Column D represents the undelivered amount multiplied by the agreed upon rate to convey water to the 775 zone as detailed in example table above.

Column E represents the difference between what each party owes.

Attachment 6

MainSanGabrielBasin
WATERMASTER

APRIL 2, 2025

REPORT OF THE WATERMASTER ENGINEER ON HYDROLOGIC CONDITIONS

Baldwin Park Key Well (see attached graph)

- Background:
  - Located in the central portion of the San Gabriel Valley within the City of Baldwin Park and used as a general indication of water elevations throughout the San Gabriel Valley
  - One vertical foot is equivalent to about 8,000 acre-feet of groundwater in the Main Basin

- Current Info:
  - On February 21, 2025, the Baldwin Park Key Well groundwater elevation was 245.0 feet.
  - On March 21, 2025, the Baldwin Park Key Well groundwater elevation was 242.9 feet, a decrease of about 0.5 feet from the prior week. **The historic low was 169.4 feet on November 21, 2018.**
    - A decrease of about 2.1 feet from the prior month.
    - About 19 feet higher than one year ago (represents 152,000 acre-feet). Includes an estimated 135,000 acre-feet of untreated imported water in cyclic storage accounts, which represents about 17 feet of groundwater elevation at the Key Well.
      - Producer Cyclic Storage – 51,000 AF (approximately 6 feet of groundwater elevation at the Key Well)
      - MWD Cyclic Storage (for UD RDA delivery) – 68,000 AF (approximately 8 feet of groundwater elevation at the Key Well)
      - Other Cyclic Storage – 16,000 AF (approximately 2 feet of groundwater elevation at the Key Well)
    - Resource Development Assessment (RDA) cumulative total of purchases made as of February 28, 2025 is about 225,000 AF (approximately 28 feet of groundwater elevation at the Key Well cumulated).

Rainfall (see attached graphs)

- Background:
  - Data are readily available on a daily basis and are indicative of comparative amount of rainfall in the San Gabriel Valley (percent of average)

- Current Info:
  - **Puddingstone Dam** as of March 25, 2025
  - Average rainfall from July 1st through March 31st of each year is 16.10 inches.
  - Rainfall during July 1, 2024 through March 25, 2025 is 6.71 inches (42 percent of average).
  - Rainfall during July 1, 2023 through June 30, 2024 was 24.15 inches (133 percent of average).

  - **Los Angeles Civic Center** as of March 25, 2025
  - Average rainfall from July 1st through March 31st of each year is 13.88 inches.
  - Rainfall during July 1, 2024 through March 25, 2025 is 7.57 inches (55 percent of average).
  - Rainfall during July 1, 2023 through June 30, 2024 was 25.19 inches (166 percent of average).

  - **Stormwater Capture** (Local Water) at San Gabriel Basin available via Los Angeles County Department of Public Works (County) Total Monthly Water Conserved Table
    - Water Year 2024-25 – 35,769 acre-feet as of February 28, 2025
    - Water Year 2023-24 – 156,122 acre-feet as of September 30, 2024

Reservoir Storage and Releases

- Background:
  - There are three dams and reservoirs located along the San Gabriel River above San Gabriel Canyon. Their primary function is for flood control and also used to store watershed runoff for subsequent groundwater replenishment.
  - Cogswell Reservoir is located highest in the watershed and has a maximum storage capacity of 10,475 acre-feet.
  - San Gabriel Reservoir is located downstream of and receives releases from Cogswell Reservoir and has a maximum storage capacity of 44,044 acre-feet.
  - Morris Reservoir is located downstream of and receives releases from San Gabriel Reservoir and has a maximum storage capacity of 28,736 acre-feet. Releases from Morris Reservoir and San Gabriel Reservoir are used at local surface water treatment plants and used for groundwater replenishment.
  - Total storage capacity is 83,255 acre-feet.
  - The combined minimum pool behind Cogswell, San Gabriel and Morris Reservoirs is about 10,500 acre-feet.

- Current Info:
  - Combined storage as of March 25, 2025 was 25,275 acre-feet (about 30 percent of capacity).
  - San Gabriel Reservoir inflow was 109 cfs and release was 185 cfs as of March 25, 2025.

- Morris Reservoir inflow was 160 cfs and release was 40 cfs as of March 25, 2025. All of the release was diverted from the San Gabriel River at the Azusa Duarte Intake for use by Committee of Nine.

Untreated Imported Water Deliveries

- **Upper District**

  - Background:

    - USG-3 is located in San Gabriel Canyon just below Morris Dam, it represents Upper District's primary point of delivery of untreated imported water for groundwater replenishment to the San Gabriel Valley. The typical delivery rate is about 190 cfs (or about 375 acre-feet per day).

  - Current Info:

    - During February 2025, Upper District did not make deliveries through USG-3.
    - Upper District started making deliveries through USG-3 at a flow rate of about 250 cfs on March 20, 2025. Upper District plans to deliver a total of 10,500 acre-feet. As of March 25, 2025, 2,709.8 acre-feet was delivered.

- **Three Valleys District**

  - Current Info:

    - Three Valleys District plans to deliver 35,000 acre-feet. As of February 28, 2025, 8,277.1 acre-feet was delivered in the MWD Letter Agreement.
    - During February 2025, Three Valleys District did not make deliveries through PM-26 to the Little Dalton Spreading Grounds.
    - During February 2025, Three Valleys District did not make deliveries through the San Dimas Spillway Siphon to the San Dimas Wash.
    - During February 2025, Three Valleys District did not make deliveries through USG-3 and to San Gabriel Spreading Ground Basin 1.
    - During March 2025, Three Valleys District does not plan to make deliveries through PM-26 to the Little Dalton Spreading Grounds.
    - During March 2025, Three Valleys District does not plan to make deliveries through the San Dimas Spillway Siphon to the San Dimas Wash.
    - During March 2025, Three Valleys District does not plan to make deliveries through USG-3 and to San Gabriel Spreading Ground Basin 1.
    - Three Valleys District plans to start deliveries in April 2025 through PM-26 and the San Dimas Spillway Siphon.

- **San Gabriel District**

    - Current Info:
        - During February 2025, San Gabriel District did not make deliveries to the San Dimas Wash.
        - During February 2025, San Gabriel District delivered 369 acre-feet to the San Gabriel Canyon Spreading Ground Basin 1 and did not make deliveries to the Beatty Canyon.
        - During March 2025, San Gabriel District does not plan to make deliveries to the San Dimas Wash.
        - During March 2025, San Gabriel District plans to deliver about 940 acre-feet to the San Gabriel Canyon Spreading Ground Basin 1 and about 160 acre-feet to the San Gabriel Canyon Canal.
        - San Gabriel District does not plan to make deliveries to the Beatty Canyon during March 2025.

Landfill Report

- Background:

    - Watermaster conducts monthly tours of sites designated for landfill, inert waste disposal, and inert debris engineered fill operations located within the Main San Gabriel Basin for compliance under site owner's Regional Board permitted Waste Discharge Requirements (WDRs). Watermaster focuses on the WDR compliance in accordance to requirements in relationship to the groundwater during the landfill operations at these sites.

- Current Info:

    - Watermaster staff toured the following landfills during the month of March 2025:
        - Azusa Land Reclamation
        - Peck Road
    - During the tour, Watermaster staff found that each landfill appeared to operate consistent with the conditions under each landfill's permit.

Water Quality

- Background:

    - Water systems are required by the Division of Drinking Water (DDW) to collect water quality data from source wells and provide the results to DDW pursuant to Title 22 (as part of Watermaster Water Quality Management Monitoring Program).

- Current Info:

    - During March 2025, 42 wells were sampled under Watermaster Water Quality Management Monitoring Program.

- During February 2025, 60 wells were sampled under Watermaster Water Quality Management Monitoring Program.
- During February 2025, Stetson Engineers Inc. received no public notice of wells shut down due to contamination above MCL.
- Summary of Treatment Facility Activity
  - 75,254.77 acre-feet water treated during fiscal year 2023-24
  - 39,839.28 acre-feet water treated during fiscal year 2024-25 as of December 31, 2024
  - 33 treatment facilities online currently.
  - Total Contaminants removed FY 24-25
    - July through September 2024 Quarter: about 1,600 pounds
    - October through December 2024 Quarter: about 1,400 pounds
- DDW adopted a Maximum Contaminant Level (MCL) for hexavalent chromium in April 2024. The new hexavalent chromium MCL is 0.010 milligrams per liter (mg/l) or 10 micrograms per liter (µg/l; or parts per billion (ppb)). This regulation adopted by DDW is currently undergoing the administrative finalization process. The finalized regulation is effective on October 1, 2024.
  - Public water systems (PWS) are required to comply with DDW's size-based compliance schedule for the new hexavalent chromium MCL:
    - Systems with 10,000 or greater service connections would be required to comply with the MCL 2 years after regulation date (by April 2026, depending on effective date).
    - Systems with 1,000 to 9,999 service connections would be required to comply with the MCL 3 years after regulation date (by April 2027, depending on effective date).
    - Systems with less than 1,000 service connections would be required to comply with the MCL 4 years after regulation date (by April 2028, depending on effective date).
- DDW announced, it has proposed revised notification level (NL) of 20 ppb and response levels of 200 ppb for manganese based on toxicological endpoints. The current NL for manganese is 500 ppb and the secondary MCL for manganese is 50 ppb.
  - Manganese is a secondary standard and is sampled by the Producer as part of the triennial General Mineral / General Physicals (GM/GP) sampling. Watermaster does not sample for manganese.
- DDW has issued the notification level (NL) for perfluorohexane sulfonic acid (PFHxS) at 3 parts per trillion (ppt) and the response level at 20 ppt under the recommendation by The Office of Environmental Health Hazard Assessment (OEHHA).
  - Detections of PFHxS above 2 ppt have been found in the Main San Gabriel Basin.
- United States Environmental Protection Agency (EPA) has announced a summary of federal MCLs for Per- and Polyfluroalkyl Substances (PFAS) in April 2024.

❖ Compound	❖ Final MCLG	❖ Final MCL (enforceable levels)
❖ PFOA	❖ Zero	❖ 4.0 parts per trillion (ppt) (also expressed as ng/L)
❖ PFOS	❖ Zero	❖ 4.0 ppt
❖ PFHxS	❖ 10 ppt	❖ 10 ppt
❖ PFNA	❖ 10 ppt	❖ 10 ppt
❖ HFPO-DA (commonly known as GenX Chemicals)	❖ 10 ppt	❖ 10 ppt
❖ Mixtures containing two or more of PFHxS, PFNA, HFPO-DA, and PFBS	❖ 1 (unitless) ❖ Hazard Index	❖ 1 (unitless) ❖ Hazard Index

Production

- Current Info:
  - **FY 23-24**
    - Total Production: 171,320.42 AF
    - Q1 Production: 49,856.55 AF
    - Q2 Production: 42,974.46 AF
  - **FY 24-25**
    - Q1 Production: 55,600 AF
    - Q2 Production: 47,200 AF
    - Carryover of 35,453.22 AF to FY 24-25

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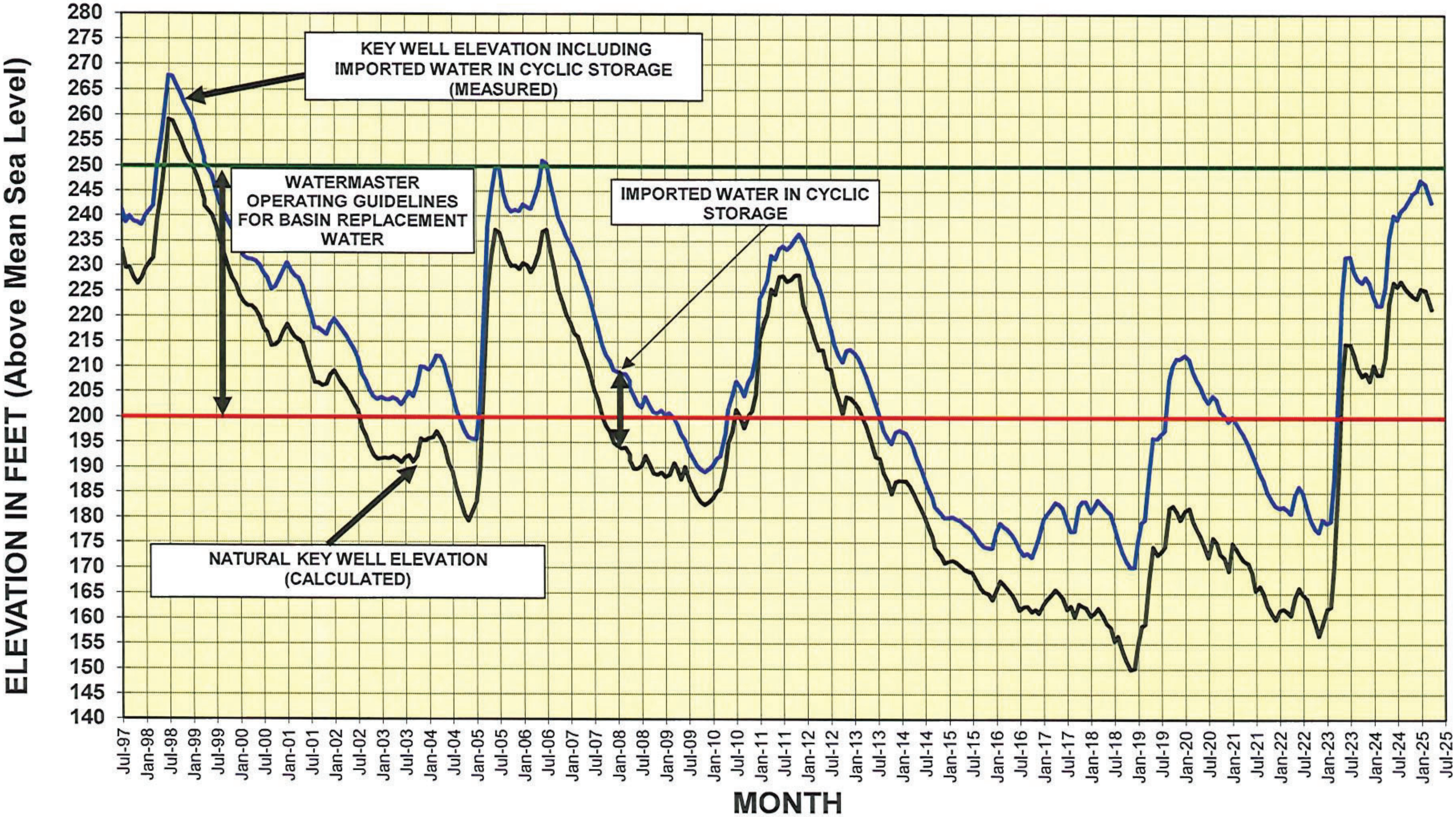

MainSanGabrielBasin WATERMASTER

MAIN SAN GABRIEL BASIN WATERMASTER

BALDWIN PARK KEY WELL GROUNDWATER ELEVATION

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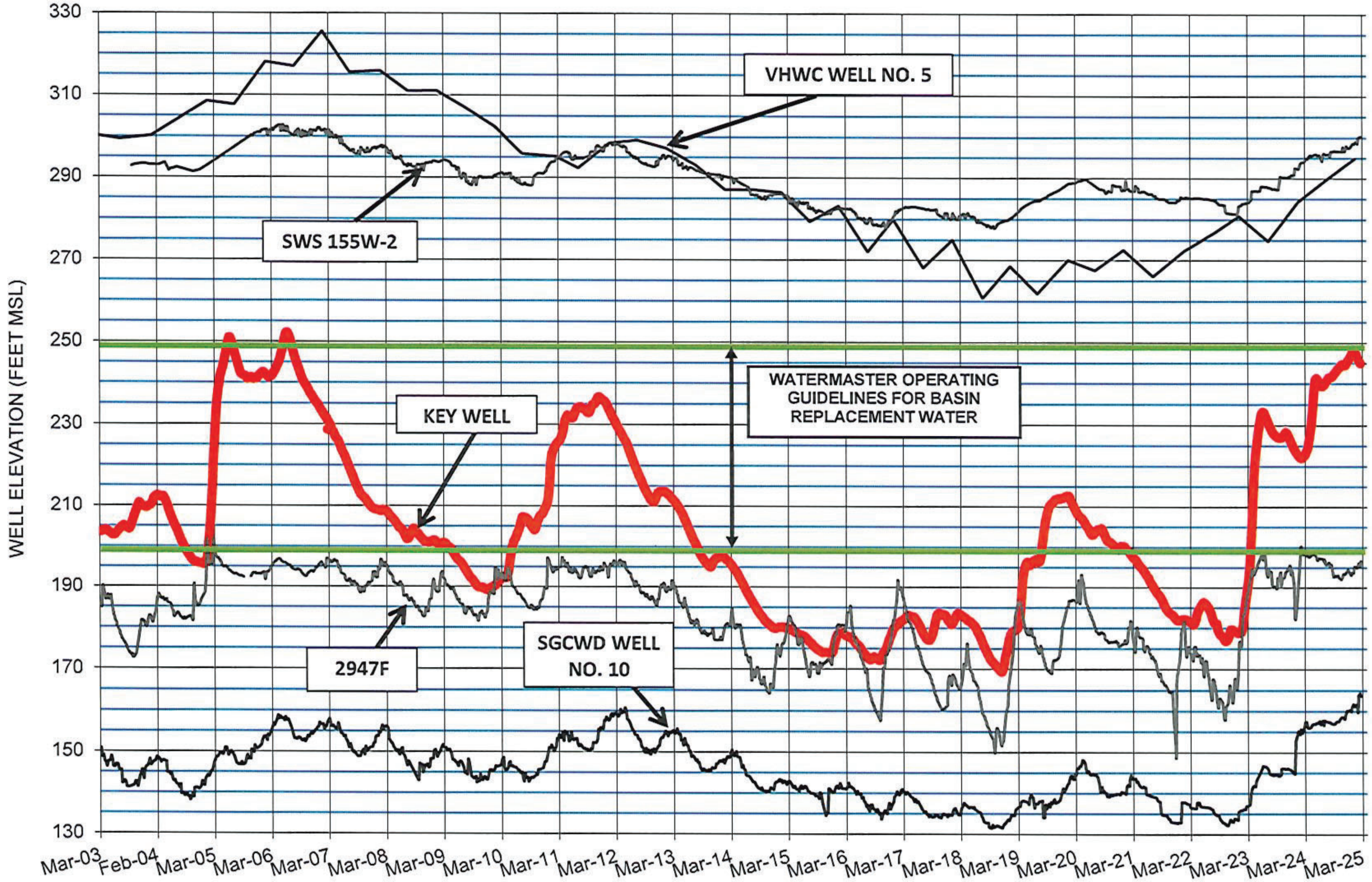
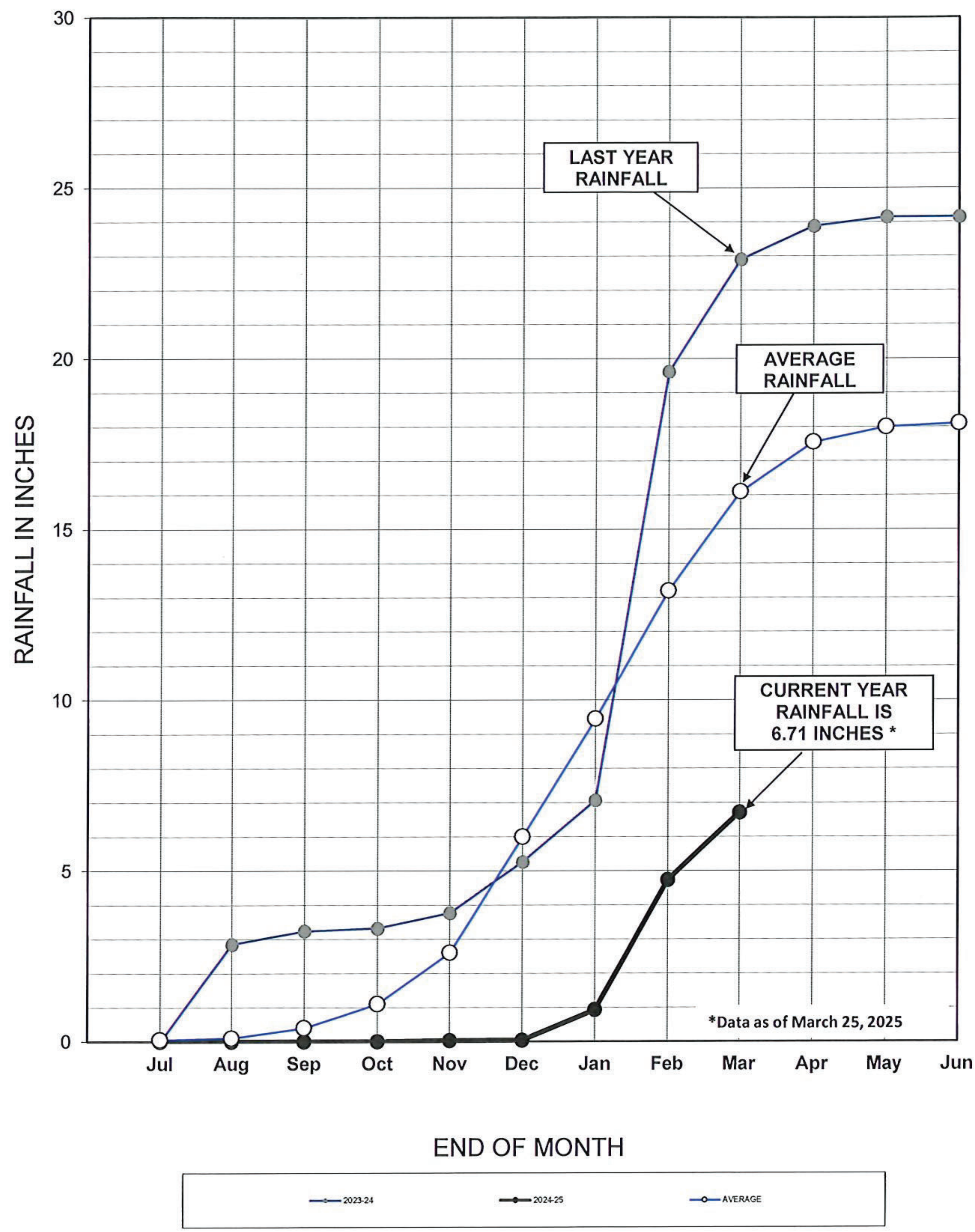


STETSON ENGINEERS INC.
West Covina San Rafael Mesa, Arizona
WATER RESOURCE ENGINEERS

MAIN SAN GABRIEL BASIN WATERMASTER

HYDROGRAPHS FOR BALDWIN PARK KEY WELL AND OTHER "KEY WELLS" BETWEEN MARCH 2003 AND MARCH 2025

J:\1205\1205-01\Engineer's Report\KeyWell_OtherKeyWells



STETSON ENGINEERS INC.
Covina San Rafael Mesa, Arizona
WATER RESOURCE ENGINEERS

MAIN SAN GABRIEL BASIN WATERMASTER

ACCUMULATED RAINFALL
AT PUDDINGSTONE DAM (STATION NO. 96-C)

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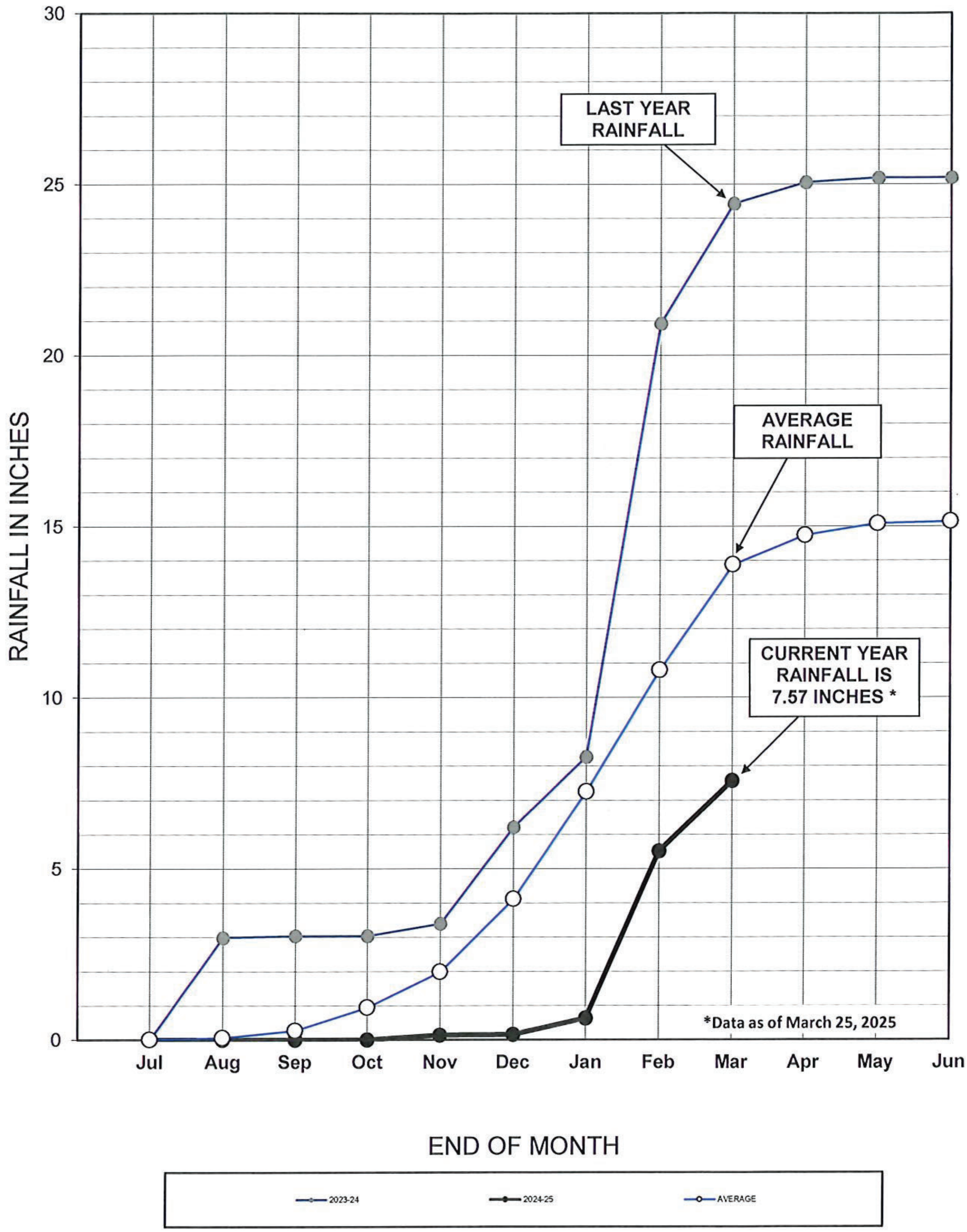

STETSON ENGINEERS INC.

Covina San Rafael Mesa, Arizona

WATER RESOURCE ENGINEERS

MAIN SAN GABRIEL BASIN WATERMASTER

ACCUMULATED RAINFALL
AT LOS ANGELES CIVIC CENTER

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Attachment 7

Industry Public Utilities
Labor Costs
Mar-25

Total Hours Per Year:	1,968
Monthly:	164.00

Employee			Fully Burdened Rate		
Number	**Employee**	**Hours**	**Fully Burdened Rate**	**%**	**Fully Burdened Total $**
40	General Manager	164.00	$ 166.59	50%	$ 13,660.42
11	CS & Accounting Supervisor	164.00	$ 99.73	100%	$ 16,355.15
33	CS & Accounting Clerk II	164.00	$ 66.38	100%	$ 10,886.70
15	Lead System Operator	164.00	$ 101.08	100%	$ 16,577.32
22	Water System Operator I	164.00	$ 82.40	100%	$ 13,514.01
46	Operations & Maintenance Supervisor	164.00	$ 98.09	100%	$ 16,086.55
50	CS & Accounting Clerk II	164.00	$ 57.35	100%	$ 9,405.45
	Total	**1,148.00**			**$ 96,485.60**