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**INDUSTRY PUBLIC UTILITIES  
COMMISSION  
REGULAR MEETING  
AGENDA**

PRESIDENT CORY C. MOSS  
COMMISSIONER MICHAEL GREUBEL  
COMMISSIONER STEVE MARCUCCI  
COMMISSIONER MARK D. RADECKI  
COMMISSIONER NEWELL W. RUGGLES

**AUGUST 13, 2026 AT 8:30 AM**

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**LOCATION:** City Council Chambers, 15651 Mayor Dave Way  
City of Industry, California

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**ADDRESSING THE COMMISSION:**

**Agenda Items:** Members of the public may address the Commission on any matter listed on the Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at each podium. The completed card should be submitted to the City Clerk prior to the Agenda item being called and prior to the individual being heard by the Commission.

**Public Comments (Non-Agenda Items):** Anyone wishing to address the Commission on an item not on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a one-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the Commission from taking action on a specific item unless it appears on the posted Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at the podium. The completed card should be submitted to the City Clerk prior to the Agenda item being called by the City Clerk and prior to the individual being heard by the Commission.

At the time of publication, no Commission intends to take part in the meeting remotely under the provisions of AB 2449. Should that change between the time of publication and the start of the meeting, a live webcasting of the meeting will be accessible via the link, meeting ID, and meeting passcode listed below. Whenever possible, an announcement will be made at the start of the meeting via the live webcast to confirm whether or not a Councilmember will join remotely. If they will not be joining remotely, then the live webcast will terminate after the announcement.

[www.microsoft.com/microsoft-teams/join-a-meeting](https://www.microsoft.com/microsoft-teams/join-a-meeting)

Meeting ID: 235 286 759 951 895

Meeting Passcode: VD3BW3Tj

**Or call in (audio only)**

+1 657-204-3264,

Phone Conference ID: 966 074 949#

**AMERICANS WITH DISABILITIES ACT:**

In compliance with the ADA, if you need special assistance to participate in any City meeting (including assisted listening devices), please contact the City Clerk's Office (626) 333-2211. Notification of at least 48 hours prior to the meeting will assist staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting.

**AGENDAS AND OTHER WRITINGS:**

In compliance with SB 343, staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the City Clerk during regular business hours, Monday through Thursday 8:00 a.m. to 5:00 p.m., Fridays 8:00 a.m. to 4:00 p.m. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.

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1. Call to Order
  2. Flag Salute
  3. AB 2449 Vote on Emergency Circumstances (if necessary)
  4. Roll Call
  5. Presentations
  6. **CONSENT CALENDAR**
    - 6.1. Consideration of the Register of Demands for July 23, 2026  
*RECOMMENDED ACTION: Ratify the Register of Demands for July 23, 2026.*
    - 6.2. Consideration of the Register of Demands for August 13, 2026  
*RECOMMENDED ACTION: Approve the Register of Demands and authorize the appropriate personnel to pay the bills.*
    - 6.3. Consideration of Closeout Change Order No. 1, in the amount of \$5,992.00, and Notice of Completion for Contract No. IPUC-0014, Turnbull Canyon Road and Salt Lake Avenue Waterline Improvements, to Gentry Brothers, Inc.  
*RECOMMENDED ACTION: Approve and execute Change Order No. 1, and authorize the Public Works Director to execute the Notice of Completion.*
    - 6.4. Industry Public Utilities Water Operations Quarterly Report (April-Jun 2026)  
*RECOMMENDED ACTION: Receive and file the Report*
  7. **ACTION ITEMS-NONE**
  8. **PUBLIC HEARINGS -NONE**
  9. **CLOSED SESSION-NONE**
  10. **PUBLIC UTILITIES DIRECTOR COMMENTS**
  11. **AB 1234 REPORTS**
  12. **COMMISSIONER COMMUNICATIONS**
  13. **PUBLIC COMMENTS**

14. Adjournment. The next regular Industry Public Utilities Commission Meeting is Thursday, September 10, 2026, at 8:30 AM.

ITEM NO. 6.1

# INDUSTRY PUBLIC UTILITIES COMMISSION

## AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting July 23, 2026

| <u>FUND</u>     | <u>DESCRIPTION</u>               | <u>DISBURSEMENTS</u> |
|-----------------|----------------------------------|----------------------|
| 122             | IPU-ELECTRIC CAPITAL IMPROVEMENT | 34,321.50            |
| 165             | IPUC-ELECTRIC CARB               | 61,767.31            |
| 161             | IPUC ELECTRIC FUND               | 247,479.37           |
| TOTAL ALL FUNDS |                                  | 343,568.18           |

| <u>BANK</u>     | <u>DESCRIPTION</u>              | <u>DISBURSEMENTS</u> |
|-----------------|---------------------------------|----------------------|
| IPUCELEC.WF     | IPUC ELECTRIC WELLS FARGO CKING | 281,800.87           |
| IPUCCRB.WF      | IPUC CARB WELLS FARGO CHK       | 61,767.31            |
| TOTAL ALL BANKS |                                 | 343,568.18           |

APPROVED PER PUBLIC UTILITIES DIRECTOR



DATE

7/16/26

Industry Public Utilities Commission  
Wells Fargo - Electric CARB  
July 23, 2026

| Check                                    | Date         | Payee Name          |                      | Check | Amount      |
|------------------------------------------|--------------|---------------------|----------------------|-------|-------------|
| IPUCCAR.WF.CHK - IPUC CAR WELLS FARGO CK |              |                     |                      |       |             |
| 65033                                    | 07/23/2026   | AM WIND REPOWER LLC |                      |       | \$61,767.31 |
|                                          | Invoice      | Date                | Description          |       | Amount      |
|                                          | IA2026000036 | 07/06/2026          | ENERGY INV JUNE 2026 |       | \$61,767.31 |

| Checks | Status | Count | Transaction Amount |
|--------|--------|-------|--------------------|
|        | Total  | 1     | \$61,767.31        |

**Industry Public Utilities Commission**  
**Wells Fargo Electric**  
**July 23, 2026**

P. 2

| Check                                           | Date          | Payee Name                 |                                            |              | Check Amount |
|-------------------------------------------------|---------------|----------------------------|--------------------------------------------|--------------|--------------|
| IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK |               |                            |                                            |              |              |
| 12024                                           | 07/08/2026    | FRONTIER                   |                                            |              | \$654.87     |
|                                                 | Invoice       | Date                       | Description                                | Amount       |              |
|                                                 | 2026-00002174 | 06/22/2026                 | 6/22-7/21/26 SVC-21733 BAKER PKWY BLDG 21  | \$102.36     |              |
|                                                 | 2026-00002175 | 06/22/2026                 | 6/22-7/21/26 SVC-21858 VALLEY BLVD         | \$106.43     |              |
|                                                 | 2026-00002176 | 06/19/2026                 | 6/19-7/18/26 SVC-21438 BAKER PKWY BLDG 25  | \$102.36     |              |
|                                                 | 2026-00002177 | 06/19/2026                 | 6/19-7/18/26 SVC-21660 VALLEY BLVD         | \$139.00     |              |
|                                                 | 2026-00002178 | 06/19/2026                 | 6/19-7/18/26 SVC-21415 BAKER PKWY          | \$102.36     |              |
|                                                 | 2026-00002179 | 06/25/2026                 | 6/25-7/24/26 SVC-21535 BAKER PKWY BLDG 20  | \$102.36     |              |
| 12025                                           | 07/15/2026    | FRONTIER                   |                                            |              | \$3,844.68   |
|                                                 | Invoice       | Date                       | Description                                | Amount       |              |
|                                                 | 2026-00002208 | 06/28/2026                 | 6/28-7/27/26 SVC-21912 GARCIA LN           | \$140.85     |              |
|                                                 | 2026-00002209 | 06/28/2026                 | 6/28-7/27/26 SVC-21700 BAKER PKWY BLDG 23  | \$102.36     |              |
|                                                 | 2026-00002210 | 06/28/2026                 | 6/28-7/27/26 SVC-179 S GRAND AVE           | \$84.39      |              |
|                                                 | 2027-00000099 | 07/01/2026                 | 7/1-7/31/26 SVC-21535 BAKER PKWY BLDG 20   | \$102.58     |              |
|                                                 | 2027-00000100 | 07/01/2026                 | 7/1-7/31/26 SVC-21700 VALLEY BLVD          | \$106.65     |              |
|                                                 | 2027-00000101 | 07/01/2026                 | 7/1-7/31/26 SVC-VARIOUS SITES              | \$3,307.85   |              |
| 12026                                           | 07/15/2026    | SOUTHERN CALIFORNIA EDISON |                                            |              | \$17,319.78  |
|                                                 | Invoice       | Date                       | Description                                | Amount       |              |
|                                                 | 2027-00000083 | 07/01/2026                 | 6/1-6/30/26 SVC-208 S WADDINGHAM           | \$13,876.14  |              |
|                                                 | 2027-00000084 | 07/01/2026                 | 6/1-6/30/26 SVC-VARIOUS SITES              | \$263.07     |              |
|                                                 | 2027-00000085 | 07/01/2026                 | 6/1-6/30/26 SVC-208 S WADDINGHAM           | \$3,180.57   |              |
| 12027                                           | 07/23/2026    | ANIXTER INC.               |                                            |              | \$145,119.13 |
|                                                 | Invoice       | Date                       | Description                                | Amount       |              |
|                                                 | 5444497-06    | 07/10/2026                 | MATERIALS PURCHASED FOR ELECTRICAL SVC-IBC | \$145,119.13 |              |

**Industry Public Utilities Commission**  
**Wells Fargo Electric**  
**July 23, 2026**

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| Check                                           | Date       | Payee Name                         |                                                 | Check Amount |
|-------------------------------------------------|------------|------------------------------------|-------------------------------------------------|--------------|
| IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK |            |                                    |                                                 |              |
| 12028                                           | 07/23/2026 | ASTRUM UTILITY SERVICES, LLC       |                                                 | \$18,565.00  |
|                                                 | Invoice    | Date                               | Description                                     | Amount       |
|                                                 | 062601     | 07/01/2026                         | CONSULTING SVC FOR IPUC-JUNE 2026               | \$18,565.00  |
| 12029                                           | 07/23/2026 | BRAUN BLAISING & WYNNE, P.C.       |                                                 | \$392.00     |
|                                                 | Invoice    | Date                               | Description                                     | Amount       |
|                                                 | 23366      | 07/01/2026                         | LEGAL SVC - IPUC                                | \$392.00     |
| 12030                                           | 07/23/2026 | CALIF MUNICIPAL UTILITIES ASSOCIA' |                                                 | \$6,701.00   |
|                                                 | Invoice    | Date                               | Description                                     | Amount       |
|                                                 | 27-108     | 07/01/2026                         | ELECTRICAL UTILITY MEMBERSHIP FY 26/27          | \$6,701.00   |
| 12031                                           | 07/23/2026 | CITY OF INDUSTRY                   |                                                 | \$14,000.00  |
|                                                 | Invoice    | Date                               | Description                                     | Amount       |
|                                                 | 7/7/2026   | 07/07/2026                         | REIMBURSEMENT TO CITY FOR FY 25/26              | \$14,000.00  |
| 12032                                           | 07/23/2026 | CNC ENGINEERING                    |                                                 | \$44,290.00  |
|                                                 | Invoice    | Date                               | Description                                     | Amount       |
|                                                 | 515636     | 07/09/2026                         | DISTRIBUTION LINE EXTENSION TO PUENTE HILLS MA  | \$790.00     |
|                                                 | 515637     | 07/09/2026                         | DISTRIBUTION LINE EXTENSION TO EXPO CENTER      | \$660.00     |
|                                                 | 515638     | 07/09/2026                         | DISTRIBUTION LINE EXTENSION AT PACIFIC PALMS RE | \$965.00     |
|                                                 | 515639     | 07/09/2026                         | AUTOMATIC METER READING                         | \$305.00     |
|                                                 | 515640     | 07/09/2026                         | IPU SYSTEM GIS MAPPING                          | \$510.00     |
|                                                 | 515641     | 07/09/2026                         | WDAT INSTALLATION AT PUENTE HILLS MALL          | \$3,565.00   |
|                                                 | 515642     | 07/09/2026                         | WDAT RELOCATION AT PACIFIC PALMS HOTEL & LINE   | \$5,815.00   |
|                                                 | 515643     | 07/09/2026                         | WADDINGHAM SUBSTATION IMPROVEMENTS              | \$177.50     |

**Industry Public Utilities Commission**  
**Wells Fargo Electric**  
**July 23, 2026**

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| Check                                                  | Date              |            | Payee Name                                    | Check Amount       |
|--------------------------------------------------------|-------------------|------------|-----------------------------------------------|--------------------|
| <b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b> |                   |            |                                               |                    |
|                                                        | 515715            | 07/09/2026 | WADDINGHAM SUBSTATION IMPROVEMENTS            | \$150.00           |
|                                                        | 515716            | 07/09/2026 | WDAT RELOCATION AT PACIFIC PALMS HOTEL & LINE | \$342.50           |
|                                                        | 515717            | 07/09/2026 | WDAT INSTALLATION AT PUENTE HILLS MALL        | \$457.50           |
|                                                        | 515718            | 07/09/2026 | IPU SYSTEM GIS MAPPING                        | \$510.00           |
|                                                        | 515714            | 07/09/2026 | CITY ELECTRICAL FACILITIES                    | \$6,627.50         |
|                                                        | 515635            | 07/09/2026 | GENERAL ENGINEERING IPU                       | \$23,415.00        |
| <b>12033</b>                                           | <b>07/23/2026</b> |            | <b>ELECTRICAL POWER SYSTEMS, INC.</b>         | <b>\$4,980.00</b>  |
|                                                        | Invoice           | Date       | Description                                   | Amount             |
|                                                        | 12704             | 07/07/2026 | DESIGN & ENG SVC FOR WDAT'S @ PACIFIC PALMS   | \$4,980.00         |
| <b>12034</b>                                           | <b>07/23/2026</b> |            | <b>PARSONS TRANSPORTATION GROUP</b>           | <b>\$15,094.00</b> |
|                                                        | Invoice           | Date       | Description                                   | Amount             |
|                                                        | 2605E619          | 05/27/2026 | MAINT SVC-ANNUAL MAINT FEES x 8MO. 2027       | \$5,031.34         |
|                                                        | 2605E619A         | 05/27/2026 | MAINT SVC/ANNUAL MAINT FEES x16 MO. 2026      | \$10,062.66        |
| <b>12035</b>                                           | <b>07/23/2026</b> |            | <b>SOUTHERN CALIFORNIA EDISON</b>             | <b>\$305.16</b>    |
|                                                        | Invoice           | Date       | Description                                   | Amount             |
|                                                        | 7501986832        | 06/25/2026 | 2/1-2/28/26 SVC-RELIABILITY CHARGES WDAT'S    | \$305.16           |
| <b>12036</b>                                           | <b>07/23/2026</b> |            | <b>THE DRY UTILITY GROUP, INC.</b>            | <b>\$10,450.00</b> |
|                                                        | Invoice           | Date       | Description                                   | Amount             |
|                                                        | 6813              | 05/01/2026 | ON CALL UTILITY ENG SVC'S                     | \$4,180.00         |
|                                                        | 7056              | 07/01/2026 | ON CALL UTILITY ENG SVC'S                     | \$6,270.00         |
| <b>12037</b>                                           | <b>07/23/2026</b> |            | <b>UNDERGROUND SERVICE ALERT OF S</b>         | <b>\$85.25</b>     |
|                                                        | Invoice           | Date       | Description                                   | Amount             |

Industry Public Utilities Commission  
Wells Fargo Electric  
July 23, 2026

| Check                                           | Date       | Payee Name | Check Amount |
|-------------------------------------------------|------------|------------|--------------|
| IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK |            |            |              |
| 620260185                                       | 07/01/2026 | DIG ALERTS | \$85.25      |

| Checks | Status | Count | Transaction Amount |
|--------|--------|-------|--------------------|
| Total  |        | 14    | \$281,800.87       |

ITEM NO. 6.2

# INDUSTRY PUBLIC UTILITIES COMMISSION

## AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting August 13, 2026

| <u>FUND</u>     | <u>DESCRIPTION</u>               | <u>DISBURSEMENTS</u> |
|-----------------|----------------------------------|----------------------|
| 122             | IPU-ELECTRIC CAPITAL IMPROVEMENT | 8,657.50             |
| 560             | IPU-WATER CAPITAL IMPROVEMENT    | 39,502.20            |
| 161             | IPUC ELECTRIC FUND               | 420,985.55           |
| 165             | IPUC ELECTRIC CARB               | 94,152.56            |
| 123             | IPUC WATER CIP                   | 73,309.40            |
| TOTAL ALL FUNDS |                                  | 636,607.21           |

| <u>BANK</u>     | <u>DESCRIPTION</u>              | <u>DISBURSEMENTS</u> |
|-----------------|---------------------------------|----------------------|
| IPUCELEC.WF     | IPUC ELECTRIC WELLS FARGO CKING | 403,845.84           |
| IPUC.EEP        | IPUC ENERGY EFFICIENCY PROGRAM  | 25,797.21            |
| IPUCCAR.WFCHK   | IPUC ELECTRIC CARB CKING        | 94,152.56            |
| IPUC.CHK        | IPUC WATER BOFA CKING           | 112,811.60           |
| TOTAL ALL BANKS |                                 | 636,607.21           |

APPROVED PER PUBLIC UTILITIES DIRECTOR



DATE



**Industry Public Utilities Commission**  
**Wells Fargo - Electric Wire Transfers**  
**August 13, 2026**

P. 1

| Check                                           | Date       |            | Payee Name                                   | Check Amount |
|-------------------------------------------------|------------|------------|----------------------------------------------|--------------|
| IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK |            |            |                                              |              |
| WT190                                           | 06/29/2026 | 06/30/2026 | INDUSTRY PUBLIC UTILITIES COMMIS             | \$14,461.77  |
|                                                 | Invoice    | Date       | Description                                  | Amount       |
|                                                 | ELE-WT190  | 06/29/2026 | TRANSFER PUBLIC BENEFIT CHARGES FOR MAY 2026 | \$14,461.77  |
| WT191                                           | 07/27/2026 |            | CALIFORNIA DEPT OF TAX AND FEE A             | \$3,330.00   |
|                                                 | Invoice    | Date       | Description                                  | Amount       |
|                                                 | ELE-WT191  | 07/27/2026 | ENERGY SURCHARGE TAX- APRIL-JUNE 2026        | \$3,330.00   |

| Checks | Status | Count | Transaction Amount |
|--------|--------|-------|--------------------|
|        | Total  | 2     | \$17,791.77        |

**Industry Public Utilities  
Wells Fargo - Electric CARB  
August 13, 2026**

P. 2

| Check                                    | Date           | Payee Name          |                             | Check | Amount      |
|------------------------------------------|----------------|---------------------|-----------------------------|-------|-------------|
| IPUCCAR.WF.CHK - IPUC CAR WELLS FARGO CK |                |                     |                             |       |             |
| 65034                                    | 08/13/2026     | AM WIND REPOWER LLC |                             |       | \$28,990.00 |
|                                          | Invoice        | Date                | Description                 |       | Amount      |
|                                          | CD2026000005   | 07/27/2026          | RENEWABLE ENERGY-APRIL 2026 |       | \$28,990.00 |
| 65035                                    | 08/13/2026     | GASKELL TEP LLC     |                             |       | \$65,162.56 |
|                                          | Invoice        | Date                | Description                 |       | Amount      |
|                                          | GW2BO6-2026IPU | 07/13/2026          | RENEWABLE ENERGY-JUNE 2026  |       | \$65,162.56 |

| Checks | Status | Count | Transaction Amount |
|--------|--------|-------|--------------------|
|        | Total  | 2     | \$94,152.56        |

**Industry Public Utilities Commission**  
**Wells Fargo - Energy Efficiency Program**  
**August 13, 2026**

P. 3

| Check | Date | Payee Name | Check Amount |
|-------|------|------------|--------------|
|-------|------|------------|--------------|

IPUCEEP.WF.CHK - IPUC EEP WELLS FARGO CK

|        |                  |                 |             |
|--------|------------------|-----------------|-------------|
| 500038 | 08/13/2026       | GASKELL TEP LLC | \$25,797.21 |
|        | Invoice          | Date            | Amount      |
|        | GW2B06-2026 IPUA | 07/13/2026      | \$25,797.21 |

| Checks | Status | Count | Transaction Amount |
|--------|--------|-------|--------------------|
|        | Total  | 1     | \$25,797.21        |

**Industry Public Utilities Commission**  
**Bank of America - Water**  
**August 13, 2026**

P. 4

| Check                               | Date          |            | Payee Name                                    | Check Amount |
|-------------------------------------|---------------|------------|-----------------------------------------------|--------------|
| IPUC.CHK - IPUC Water BofA Checking |               |            |                                               |              |
| 40930                               | 07/08/2026    | 07/31/2026 | SOCALGAS                                      | \$23.60      |
|                                     | Invoice       | Date       | Description                                   | Amount       |
|                                     | 2026-00002195 | 06/30/2026 | 5/28-6/26/26 SVC-13851 LOMITAS AVE            | \$23.60      |
| 40931                               | 07/15/2026    | 07/31/2026 | SOUTHERN CALIFORNIA EDISON                    | \$22,540.74  |
|                                     | Invoice       | Date       | Description                                   | Amount       |
|                                     | 2027-00000102 | 07/06/2026 | 6/2-6/30/26 SVC-1991 WORKMAN MILL RD          | \$22,540.74  |
| 40932                               | 08/13/2026    |            | CITY OF INDUSTRY                              | \$14,000.00  |
|                                     | Invoice       | Date       | Description                                   | Amount       |
|                                     | 07/07/2026    | 07/07/2026 | STAFF SALARY REIMBURSEMENT TO CITY FOR FY 25/ | \$14,000.00  |
| 40933                               | 08/13/2026    |            | CNC ENGINEERING                               | \$14,652.50  |
|                                     | Invoice       | Date       | Description                                   | Amount       |
|                                     | 515863        | 07/23/2026 | CIWS MANAGEMENT AND OPERATION - PUENTE BASII  | \$150.00     |
|                                     | 515864        | 07/23/2026 | PROCTOR YARD BUILDING                         | \$840.00     |
|                                     | 515865        | 07/23/2026 | TURNBULL CANYON ROAD AND SALT LAKE AVE.WATE   | \$3,450.00   |
|                                     | 515834        | 07/23/2026 | PROCTOR YARD BUILDING                         | \$7,035.00   |
|                                     | 515835        | 07/23/2026 | TURNBULL CANYON ROAD AND SALT LAKE AVE.WATE   | \$2,315.00   |
|                                     | 515836        | 07/23/2026 | SAN FIDEL WELL FIELD SITE                     | \$862.50     |
| 40934                               | 08/13/2026    |            | GENTRY BROTHERS, INC.                         | \$58,806.90  |
|                                     | Invoice       | Date       | Description                                   | Amount       |
|                                     | #3-IPU-0014   | 08/01/2026 | TURNBULL CYN RD & SALT LAKE AVE WATERLINE IMP | \$61,902.00  |
| 40935                               | 08/13/2026    |            | INDUSTRY PUBLIC UTILITIES COMMIS              | \$2,500.00   |
|                                     | Invoice       | Date       | Description                                   | Amount       |

**Industry Public Utilities Commission**  
**Bank of America - Water**  
**August 13, 2026**

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| Check                               | Date       |            | Payee Name                             | Check Amount |
|-------------------------------------|------------|------------|----------------------------------------|--------------|
| IPUC.CHK - IPUC Water BofA Checking |            |            |                                        |              |
|                                     | 7/28/2026  | 07/28/2026 | REPLENISH PAYROLL ACCT FOR AUGUST 2026 | \$2,500.00   |
| 40936                               | 08/13/2026 |            | VALLEY VISTA SERVICES, INC             | \$287.86     |
|                                     | Invoice    | Date       | Description                            | Amount       |
|                                     | 4084254    | 07/01/2026 | IPU WATER 14063 PROCTOR AVE            | \$287.86     |

| Checks | Status | Count | Transaction Amount |
|--------|--------|-------|--------------------|
|        | Total  | 7     | \$112,811.60       |

**Industry Public Utilities Commission**  
**Wells Fargo Electric**  
**August 13, 2026**

P. 6

| Check                                                  | Date          |            | Payee Name                                  | Check Amount |
|--------------------------------------------------------|---------------|------------|---------------------------------------------|--------------|
| <b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b> |               |            |                                             |              |
| 12038                                                  | 07/22/2026    | 07/31/2026 | FRONTIER                                    | \$2,162.72   |
|                                                        | Invoice       | Date       | Description                                 | Amount       |
|                                                        | 2027-00000124 | 07/04/2026 | 7/4-8/3/26 SVC-21858 GARCIA LN              | \$141.43     |
|                                                        | 2027-00000125 | 07/04/2026 | 7/4-8/3/26 SVC-21620 VALLEY BLVD            | \$106.65     |
|                                                        | 2027-00000126 | 07/25/2026 | 6/25-7/24/26 SVC-21760 GARCIA LN            | \$140.85     |
|                                                        | 2027-00000143 | 07/10/2026 | 7/10-8/9/26 SVC-21808 GARCIA LN             | \$141.43     |
|                                                        | 2027-00000144 | 07/10/2026 | 7/10-8/9/26 SVC-21640 VALLEY BLVD           | \$102.58     |
|                                                        | 2027-00000145 | 07/10/2026 | 7/10-8/9/26 SVC-21508 BAKER PKWY BLDG 22    | \$102.58     |
|                                                        | 2027-00000146 | 07/10/2026 | 7/10-8/9/2 SVC-747 S ANAHEIM PUENTE RD      | \$450.04     |
|                                                        | 2027-00000147 | 07/07/2026 | 7/7-8/6/26 SVC-408 BREA CYN                 | \$87.16      |
|                                                        | 2027-00000148 | 07/09/2026 | 7/9-8/8/26 SVC-208 WADDINGHAM WAY           | \$890.00     |
| 12039                                                  | 07/22/2026    |            | SOCALGAS                                    | \$21.46      |
|                                                        | Invoice       | Date       | Description                                 | Amount       |
|                                                        | 2027-00000121 | 07/07/2026 | 6/3-7/2/26 SVC-1 INDUSTRY HILLS PKWY UNIT B | \$21.46      |
| 12040                                                  | 07/29/2026    |            | CALPINE ENERGY SOLUTIONS, LLC               | \$109,078.20 |
|                                                        | Invoice       | Date       | Description                                 | Amount       |
|                                                        | 0             | 07/20/2026 | WHOLESALE USE-MAY 2026                      | \$109,078.20 |
| 12041                                                  | 07/29/2026    |            | SOUTHERN CALIFORNIA EDISON                  | \$11,154.88  |
|                                                        | Invoice       | Date       | Description                                 | Amount       |
|                                                        | 7502041753    | 07/16/2026 | 6/1-6/30/26 SVC-208 S WADDINGHAM            | \$8,266.71   |
|                                                        | 7502041752    | 07/16/2026 | 6/1-6/30/26 SVC-133 N AZUSA AVE             | \$1,860.71   |
|                                                        | 7502041746    | 07/16/2026 | 6/1-6/30/26 SVC-745 ANAHEIM-PUENTE RD       | \$1,027.46   |
| 12042                                                  | 08/05/2026    |            | CALPINE ENERGY SOLUTIONS, LLC               | \$160,322.32 |

**Industry Public Utilities Commission**  
**Wells Fargo Electric**  
**August 13, 2026**

P. 7

| Check                                                  | Date            |            | Payee Name                                    | Check Amount       |
|--------------------------------------------------------|-----------------|------------|-----------------------------------------------|--------------------|
| <b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b> |                 |            |                                               |                    |
|                                                        | Invoice         | Date       | Description                                   | Amount             |
|                                                        | 262120023741280 | 07/31/2026 | WHOLESALE USE-JULY 2026                       | \$160,322.32       |
| <b>12043</b>                                           | 08/05/2026      |            | <b>FRONTIER</b>                               | <b>\$363.77</b>    |
|                                                        | Invoice         | Date       | Description                                   | Amount             |
|                                                        | 2027-00000183   | 07/19/2026 | 7/19-8/18/26 SVC-21438 BAKER PKWY BLDG 25     | \$102.58           |
|                                                        | 2027-00000184   | 07/19/2026 | 7/19-8/18/26 SVC-21660 VALLEY BLVD            | \$158.61           |
|                                                        | 2027-00000185   | 07/19/2026 | 7/19-8/18/26 SVC-21415 BAKER PKWY             | \$102.58           |
| <b>12044</b>                                           | 08/13/2026      |            | <b>ASTRUM UTILITY SERVICES, LLC</b>           | <b>\$19,500.00</b> |
|                                                        | Invoice         | Date       | Description                                   | Amount             |
|                                                        | 072601          | 07/31/2026 | CONSULTANT SVC-IPUC JULY 2026                 | \$19,500.00        |
| <b>12045</b>                                           | 08/13/2026      |            | <b>B2 PRINT, LLC</b>                          | <b>\$264.76</b>    |
|                                                        | Invoice         | Date       | Description                                   | Amount             |
|                                                        | 0013923A        | 07/13/2026 | WINDOW ENVELOPES-IPUC EL                      | \$264.76           |
| <b>12046</b>                                           | 08/13/2026      |            | <b>CITY OF INDUSTRY</b>                       | <b>\$239.22</b>    |
|                                                        | Invoice         | Date       | Description                                   | Amount             |
|                                                        | 7/23/2026       | 07/23/2026 | IPUC EL REIMBURSE CITY FOR PYMNTS RECEIVED IN | \$239.22           |
| <b>12047</b>                                           | 08/13/2026      |            | <b>CNC ENGINEERING</b>                        | <b>\$42,316.25</b> |
|                                                        | Invoice         | Date       | Description                                   | Amount             |
|                                                        | 515866          | 07/23/2026 | CITY ELECTRICAL FACILITIES                    | \$33,658.75        |
|                                                        | 515867          | 07/23/2026 | IPU SYSTEM GIS MAPPING                        | \$510.00           |
|                                                        | 515868          | 07/23/2026 | WDAT INSTALLATION AT PUENTE HILLS MALL        | \$1,070.00         |
|                                                        | 515869          | 07/23/2026 | WDAT RELOCATION AT PACIFIC PALMS HOTEL & LINE | \$7,077.50         |

**Industry Public Utilities Commission**  
**Wells Fargo Electric**  
**August 13, 2026**

P. 8

| Check | Date | Payee Name | Check Amount |
|-------|------|------------|--------------|
|-------|------|------------|--------------|

IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

|       |            |                                  |                                            |             |
|-------|------------|----------------------------------|--------------------------------------------|-------------|
| 12048 | 08/13/2026 | COUNTY OF LA - DEPT OF AGRICULTU |                                            | \$105.67    |
|       | Invoice    | Date                             | Description                                | Amount      |
|       | 262055     | 07/09/2026                       | PEST CONTROL WADDINGHAM POWER PLANT        | \$105.67    |
| 12049 | 08/13/2026 | HOMETOWNHUB, LLC                 |                                            | \$39,830.32 |
|       | Invoice    | Date                             | Description                                | Amount      |
|       | INV-1020   | 06/17/2026                       | CONSULTANT SVC-IPUC                        | \$12,666.66 |
|       | INV-1024   | 06/30/2026                       | CONSULTANT SVC-IPUC                        | \$27,163.66 |
| 12050 | 08/13/2026 | SOUTHERN CALIFORNIA EDISON       |                                            | \$694.50    |
|       | Invoice    | Date                             | Description                                | Amount      |
|       | 7501981419 | 05/26/2026                       | 1/1-1/31/26 SVC-RELIABILITY CHARGES WDAT'S | \$336.05    |
|       | 7502044119 | 07/28/2026                       | 3/1-3/31/26 SVS-RELIABILITY CHARGES WDAT'S | \$358.45    |

| Checks | Status | Count | Transaction Amount |
|--------|--------|-------|--------------------|
|        | Total  | 13    | \$386,054.07       |

ITEM NO. 6.3



# INDUSTRY PUBLIC UTILITIES COMMISSION

## MEMORANDUM

**TO:** President and Commissioners

**FROM:** Joshua Nelson, Public Utilities Director

**STAFF:** Mathew Hudson, Director of Public Works  
Chris Lum Construction Manager  
CNC Engineering

**DATE:** August 13, 2026

**SUBJECT:** Consideration of Closeout Change Order No. 1, in the amount of \$5,992.00, and Notice of Completion for Contract No. IPUC-0014, Turnbull Canyon Road and Salt Lake Avenue Waterline Improvements, to Gentry Brothers, Inc.

---

### **Background:**

On July 10, 2025, the Industry Public Utilities Commission ("IPUC") awarded Turnbull Canyon Road and Salt Lake Avenue Waterline Improvements project to Gentry Brother's Inc., in the amount of \$904,472.00. This project consisted of construction of pipelines for the conveyance of water, including the trenching, shoring, backfilling, compacting, paving, and surfacing as necessary to complete the installation of such pipelines and providing construction zone traffic control.

### **Discussion:**

As of July 9, 2026, the Director of Public Works has reviewed the change order for completeness and accuracy as to the materials and labor included:  
Final field quantities have been measured and verified.

- **Change Order No. 1** – Final quantities have been completed and the overruns and underruns are as follows:

### **Overruns**

- Bid Item No. 15, Saw cut and remove existing PCC sidewalk, \$8.00/SF x 40/SF = \$320.00
- Bid Item No. 17, Saw cut and remove existing PCC driveway, \$10.00/SF x 56/SF = \$560.00.
- Bid Item No. 19, Jack and Bore 12" steel casing and install casing spacers, \$3,200.00/LF x 6/LF = \$19,200.00.

- Bid Item No. 24, Construct PCC sidewalk, \$9.00/SF x 40/SF = \$360.00.
- Bid Item No. 26, Construct PCC driveway, \$12.00/SF x 56/SF = \$672.00.

Total amount of Overruns = \$21,112.00

**Underruns**(represented in parentheses)

- Bid item No. 7, Furnish and install 2" PVC, \$120.00/LF x 10/LF = (\$1,200.00.)
- Bid Item No. 9, Furnish and install 2" blow off, \$6,000.00/EA x 1/EA = (\$6,000.00)
- Bid Item No. 16, Saw cut and remove existing PCC curb and gutter, \$45.00/LF x 66/LF = (\$2,970.00.)
- Bid Item No. 25, Construct PCC curb and gutter, \$75.00/LF x 66/LF = (\$4,950.00.)

Total amount of Underruns = (\$15,120.00)

Total amount of Closeout Change Order is \$21,112.00 – (\$15,120.00) = \$5,992.00.

As of July 3, 2026, Staff determined the installation of the waterline and appurtenances necessary to the project and all restoration improvements have been completed.

Table 1 - Summary of Extra Costs

|                             |                     |
|-----------------------------|---------------------|
| Contract Amount             | \$904,472.00        |
| Closeout Change Order No. 1 | \$5,992.00          |
| <b>Revised Project Cost</b> | <b>\$910,464.00</b> |

**Fiscal Impact:**

The revised contract amount including Closeout Change Order No. 1 totals \$910,464.00. The work was completed prior to July 1, 2026, and in the adopted Fiscal Year 2025-2026 Capital Improvement Project budget, \$1,000,000.00 is approved for this project (Account No. 123-717-5205, MP 02-15 #14).

**Recommendation:**

1. Approve Closeout Change Order No. 1 in the amount of \$5,992.00, and authorize the President to execute the approved Change Order; and
2. Accept the work performed by Gentry Brother's Inc., in the amount of \$910,464.00; and
3. Authorize the President or her designee to execute the Notice of Completion attached here as Exhibit B; and
4. Authorize the City Clerk to file a Notice of Completion for this project.

**Exhibits:**

1. Change Order No. 1
2. Notice of Completion

## INDUSTRY PUBLIC UTILITIES COMMISSION

15651 Mayor Dave Way  
City of Industry, CA 91744  
(626)333-2211

## CHANGE ORDER

Change Order No. 1

Project Turnbull Canyon Road and Salt Lake Avenue Waterline Improvements Contract No. IPU-0014 Date 8/13/2026

Type Project Waterline Improvements Contractor Gentry Brothers, Inc.

Location Turnbull Canyon Road

## Explanation:

Overruns and Underruns.

Extra Work by: X Contract Items Negotiated T & M

The contractor is hereby directed to perform all labor and to provide all materials necessary to carry out the work described below:

| ITEM NO.   | ITEM      | QUANTITY | UNIT PRICE     | TOTALS (\$)  |                |
|------------|-----------|----------|----------------|--------------|----------------|
|            |           |          |                | +            | -              |
| 1          | Overruns  | 1        | \$ 21,112.00   | \$ 21,112.00 |                |
| 2          | Underruns | 1        | \$ (15,120.00) |              | \$ (15,120.00) |
|            |           |          |                |              |                |
|            |           |          |                |              |                |
| TOTAL COST |           |          |                | \$ 5,992.00  |                |

## T &amp; M SUMMARY

|                                                       |    |                      |                                    |            |       |
|-------------------------------------------------------|----|----------------------|------------------------------------|------------|-------|
| *Labor Cost                                           |    |                      | Total Labor per Day                |            |       |
| *Equipment Cost (See attached breakdown)              |    |                      | Total Equipment per Day            |            |       |
| *Material Cost                                        |    |                      | Sub-Total                          | \$         | -     |
| (*Attach breakdown of labor, equipment and materials) |    |                      |                                    |            |       |
| CHANGE ORDER SUMMARY                                  |    | % of Contract Amount | Other Additive (Profit & Bond Fee) |            |       |
| Original Contract Amount                              | \$ | 904,472.00           | Total T & M                        |            |       |
| Total Previous Change Orders                          | \$ | - 0.000%             | \$ -                               |            |       |
| Total Change Orders                                   | \$ | 5,992.00 0.66%       | Pay This                           |            |       |
|                                                       |    |                      | CHANGE ORDER                       | \$5,992.00 | 0.66% |

Authorized by \_\_\_\_\_ Additional Contract Days 0

I hereby certify that the quantities shown and/or amounts shown for equipment, material and labor costs (if any) are correct to the best of my knowledge and the total cost shown above shall be considered final payment for the work specified by this change order. The total cost includes compensation for any delay in the preparation of this change order and the time to complete the specified work.

Mathew Hudson 07/14/2026  
Contractor Representative Date  
Mathew Hudson 7/14/26  
Mathew Hudson, Director of Public Works Date

Joshua Nelson 7/16/26  
Joshua Nelson, Public Utilities Director Date  
Chris Lum 07/14/2026  
Chris Lum, Construction Manager Date



## CITY OF INDUSTRY

- ☐ Civic-Recreational-Industrial Authority  
☒ Industry Public Utilities Commission  
☐ Industry Property and Housing Management Authority  
☐ Successor Agency to the Industry Urban-Development Agency  
 15625 Mayor Dave Way, City of Industry, CA 91744

### Notification of Construction Completion

Turnbull Canyon Road and  
 Project: Salt Lake Avenue Waterline Improvements Date: August 13, 2026

Contract Contract No.: IPU-0014

### Contractor: Gentry Brothers, Inc.

As a result of an inspection conducted on 07/03/2026 the contractor's construction work has been completed in accordance with the contract documents, with the exception of the items noted below:

Acceptance of completed construction work shall not relieve the contractor from other requirements of the contract documents.

Accepted by  
 Contractor Jason Roehrborn *John Roehrborn* Vice President 07/14/2026  
 Printed Name Signature Title Date

Recommended by  
 Project Engineer Upendra Joshi *Upendra Joshi* Project Engineer 07/14/2026  
 Printed Name Signature Title Date

Recommended by  
 Project Inspector William Rojas *William Rojas* Project Inspector 07/14/2026  
 Printed Name Signature Title Date

Recommended by  
 Project Manager Chris Lum *Chris Lum* Construction Manager 07/14/2026  
 Printed Name Signature Title Date

Recommend by  
 Public Agency Mathew Hudson *Mathew Hudson* Director of Public Works 7/20/26  
 Printed Name Signature Title Date

Approved by  
 Public Agency Joshua Nelson *Joshua Nelson* Public Utilities Director 7/16/26  
 Printed Name Signature Title Date

# IPU-0014 - Change Order No. 1 & NOC

Final Audit Report

2026-07-14

|                 |                                              |
|-----------------|----------------------------------------------|
| Created:        | 2026-07-14                                   |
| By:             | Andrea Salazar (asalazar@cityofindustry.org) |
| Status:         | Signed                                       |
| Transaction ID: | CBJCHBCAABAAW-qeraVX-KvzGkA958QQthCPOuqRtvK7 |

## "IPU-0014 - Change Order No. 1 & NOC" History

-  Document created by Andrea Salazar (asalazar@cityofindustry.org)  
2026-07-14 - 8:40:32 PM GMT
-  Document emailed to Jason Roehrborn (jason@gentrybrothers.net) for signature  
2026-07-14 - 8:40:51 PM GMT
-  Email viewed by Jason Roehrborn (jason@gentrybrothers.net)  
2026-07-14 - 8:41:29 PM GMT
-  Document e-signed by Jason Roehrborn (jason@gentrybrothers.net)  
Signature Date: 2026-07-14 - 8:43:38 PM GMT - Time Source: server - Signature Appearance Selected: IMAGE
-  Document emailed to Upendra Joshi (ujoshi@cnc-eng.com) for signature  
2026-07-14 - 8:43:40 PM GMT
-  Email viewed by Upendra Joshi (ujoshi@cnc-eng.com)  
2026-07-14 - 8:43:48 PM GMT
-  Document e-signed by Upendra Joshi (ujoshi@cnc-eng.com)  
Signature Date: 2026-07-14 - 8:52:18 PM GMT - Time Source: server - Signature Appearance Selected: IMAGE
-  Document emailed to wrojas@cnc-eng.com for signature  
2026-07-14 - 8:52:20 PM GMT
-  Email viewed by wrojas@cnc-eng.com  
2026-07-14 - 8:52:26 PM GMT
-  Signer wrojas@cnc-eng.com entered name at signing as William rojas  
2026-07-14 - 9:48:49 PM GMT
-  Document e-signed by William rojas (wrojas@cnc-eng.com)  
Signature Date: 2026-07-14 - 9:48:51 PM GMT - Time Source: server - Signature Appearance Selected: MOBILE\_DRAW



Adobe Acrobat Sign

 Document emailed to Chris Lum (clum@cnc-eng.com) for signature  
2026-07-14 - 9:48:53 PM GMT

 Email viewed by Chris Lum (clum@cnc-eng.com)  
2026-07-14 - 9:49:01 PM GMT

 Document e-signed by Chris Lum (clum@cnc-eng.com)  
Signature Date: 2026-07-14 - 9:50:21 PM GMT - Time Source: server - Signature Appearance Selected: IMAGE

 Agreement completed.  
2026-07-14 - 9:50:21 PM GMT

ITEM NO. 6.4

# Memo



**Date:** August 13, 2026  
**To:** Industry Public Utilities Commission  
**Cc:** La Puente Valley County Water District, Board of Directors  
**From:** Roy Frausto, General Manager  
**Subject:** Industry Public Utilities Water Operations Quarterly Report  
(Apr – Jun 2026)

In accordance with the City of Industry Waterworks System (the “CIWS”) Operation and Management Agreement between the City of Industry (the “City”) and the La Puente Valley County Water District (the “District”), the District is providing the CIWS Quarterly Report for the 4<sup>th</sup> quarter of the 2025-26 fiscal year (FY). The report represents fiscal year-to-date information along with the status of various items listed under the appropriate heading.

## ***Financial/Administrative***

- 2025-26 Fiscal Year Budget – A draft report of Revenue and Expenses as of June 30, 2026, is enclosed for your review as **Attachment 1**.
- Fund Disbursements – For your reference, a list of disbursements from the IPU Water Operations Fund for the past quarter (by month) has been provided as **Attachment 2**.
- Automated Metering Infrastructure (AMI) Conversion Grant Application – LPVCWD and City staff re-applied for an AMI grant to convert remaining AMR meters to AMI. Happy to report that the City and the District were awarded \$500,000 by the US Bureau of Reclamation to support the AMI Conversion Project.
- PVOU-IZ – District staff is working with the EPA, SWRCB and other stakeholders to attain an amended drinking water permit for the use of treated water from PVOU-IZ treatment facility as a potable source for LPVCWD, IPU Waterworks and Suburban Water Systems customers.
- Water Rates – The last scheduled rate increase (as part of the rate study adopted in 2021) was implemented in July of 2025. District staff will work on developing an RFP to solicit proposals from Rate Consultants in the next coming months.
- BPOU Agreement – Negotiation meeting of the BPOU Agreement is nearly completed. LPVCWD is working with City staff and SGVWC to adequately address COI interests in the BPOU through draft agreements.

## ***Distribution, Supply, and Production***

- Summary of Activities – A summary report of CIWS field activities for the 4<sup>th</sup> quarter of FY 2025-26 is provided as **Attachment 3**.
- City of Industry Well No. 5 Operations – Well No. 5 has been rehabbed and is now fully operational delivering water to SGVWC. The latest static water level, pumping water level, and pumping rate for Well No. 5 are shown in the table below.

| Well  | Pump Setting<br>(below surface) | Static Water<br>Level | Pumping<br>Water Level | Drawdown | Current GPM<br>Pumping Rate |
|-------|---------------------------------|-----------------------|------------------------|----------|-----------------------------|
| COI 5 | 189'                            | 65'                   | N/A                    | N/A      | 0                           |

- Production Summary – The production consumption for the 4<sup>th</sup> quarter of the FY 2025-26 was 267.45 AF. The 2025-26 FY production report and graph are provided in **Attachment 4**.
- 2025-26 Water Conservation – A summary of water system usage for the FY 2025-26 as compared to the calendar year 2025 is shown below.

| Month         | 2025          | 2026          | Difference (%) |
|---------------|---------------|---------------|----------------|
| April         | 98.19         | 87.32         | -11.7%         |
| May           | 106.88        | 100.09        | -6.4%          |
| June          | 111.61        | 80.04         | -28.2%         |
| <b>Totals</b> | <b>316.68</b> | <b>267.45</b> | <b>-15.5%</b>  |

- CIWS and LPVCWD Water Exchange – In accordance with the Water Exchange and Supply Agreement between LPVCWD and the CIWS, the District is providing the water exchange summary as of June 30, 2026, as **Attachment 5**.
- MSGB Groundwater Levels – On July 24, 2026, the Baldwin Park key well level was 256.8 feet asl. Watermaster's latest report on hydrologic conditions is enclosed as **Attachment 6**.

### Water Quality / Compliance

- Distribution System Monitoring – District Staff has collected all required water quality samples from the distribution system for the 4<sup>th</sup> quarter of FY 2025-26; approximately 97 samples were collected. All results met State and Federal drinking water quality regulations.
- Source Monitoring – All water quality samples were collected from Well No. 5, as required. The table below summarizes Well No. 5's current water quality for constituents of concern.

| Month<br>Sampled | 1,1 DCE       | TCE           | PCE        | All Other   | Perchlorate | 1,4-<br>Dioxane | NDMA          | Nitrate     |
|------------------|---------------|---------------|------------|-------------|-------------|-----------------|---------------|-------------|
|                  | MCL= 6<br>ppb | MCL= 5<br>ppb | MCL= 5 ppb | <b>VOCs</b> | MCL= 6 ppb  | NL= 1<br>ppb    | NL= 10<br>ppt | MCL= 10 ppm |
| <b>Jun-26</b>    | 3.5           | 3.5           | <b>5.7</b> | <b>ND</b>   | <b>1.9</b>  | <b>0.49</b>     | <b>ND</b>     | <b>5.2</b>  |

## **Capital / Special Projects**

- Salt Lake Waterline – LPVCWD provided CNC the final design plans (Phase 1A, 1B and 1C) developed by Civiltec Engineering, Inc. of a 6-inch waterline and an interconnect between the CIWS to LPVCWD to provide water to the Salt Lake service area. The project will consist of the installation of approximately 1,300 linear feet of new 6-inch ductile iron pipe from the intersection of Don Julian Road and Turnbull Canyon Road, southward on Turnbull Canyon Road. Phase 1A and 1C have been completed.
- Well No. 5 Pump Control Repairs Update (Between Tesco and Hunter Electric) - The Well is running and supplying water to SGVWC's B-5 facility in Hand operation at the request of SGVWC. All electrical repairs have been completed. To return the control of the well to Auto, control issues found in the Tesco panel need to be addressed. Currently, Tesco has completed the repairs to the PLC and panel at their facility and is in the process of troubleshooting continuous voltage in the communications lines, along with Hunter Electric.
- Well No. 5 Rehabilitation – Well 5 is has been rehabbed through a brush-and-bail method to address sanding issues and restore performance. The Well is now delivering water to SGVWC B5 Treatment Facility.
- Siesta Ave. Waterline Improvement – The 2017 CIWS Water Master Plan recommended improvements to the waterline on Siesta Ave. The project consists of constructing approximately 650 feet of 6-inch Ductile Iron Pipe on Siesta Ave. to increase fire flow and reliability to the surrounding area. District staff is working with CNC to begin the planning and design phase of this project.
- Destruction of Well No. 2 – The SWRCB's DDW indicated in their 2024 Sanitary Survey that CIWS's Well No. 2 must be destroyed. As a result, staff procured Tri-County Pump to remove the well head and video survey the well casing to determine depth destruction requirements. Contractor provided a proposal in August to destroy the well in accordance with County and State requirements. Currently, waiting on contractor to receive further guidance from LA County on destruction method.
- 4th Avenue and Trailside Drive – The 2017 CIWS Water Master Plan recommended improvements to waterlines in 4th Avenue and Trailside Drive. District staff continues to work with CNC Engineering to find a solution for the alignment of the pipeline.
- Proctor Yard Building Replacement – Engineering staff completed field surveying and a geotechnical report at the project site in support of the new building design and site improvements at the Proctor Yard facility. The preliminary design drawings are being drafted by CNC.
- Pencin Drive Pump Station – District Staff is working with City Staff to coordinate the effort to remove the existing Pump Station. Currently, the contract has been awarded, and work will begin in the next coming months.



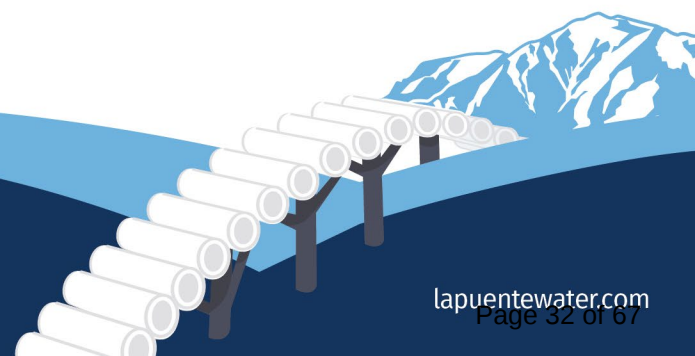
- Oranut Lane Waterline Improvement – District staff added a new waterline project consisting of approximately 640 feet of 6-inch Ductile Iron Pipe (upgrade from existing 2-inch) on Oranut Ln. (Southside of Cross Street Proctor Ave.) to increase fire flow and reliability to the surrounding area.

### ***Personnel***

As of June 30, 2026, the District has 11 full-time field employees, 1 field intern, and 7 full-time office/administrative employee. A summary of the hourly rates for the 6.5 positions (in accordance with the 2024 agreement) as of June 30, 2026, is enclosed as **Attachment 7**.

### ***Attachments***

1. Statement of Revenue and Expenses for the 4<sup>th</sup> Quarter of 2025-26.
2. Fund Disbursement List for 4<sup>th</sup> Quarter of 2025-26.
3. Summary of Field Activities for 4<sup>th</sup> Quarter of 2025-26.
4. Production Summary for 4<sup>th</sup> Quarter of 2025-26.
5. CIWS – LPVCWD Water Exchange and Delivery Summary for 4<sup>th</sup> Quarter of 2025-26.
6. Main San Gabriel Basin Hydrologic Report.
7. Summary of Hourly Rates for District Staff as of June 30, 2026.



# Attachment 1

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Budget v. Actual Summary

For The Period Ending April 30, 2026

(Unaudited)

|                                     |                  | FISCAL           |                  |            |                  |
|-------------------------------------|------------------|------------------|------------------|------------|------------------|
|                                     | April 2026       | YTD              | BUDGET           | 75%        | YEAR END         |
|                                     |                  | 2025/26          | 2025/26          | OF BUDGET  | 2024/25          |
| <b>REVENUE</b>                      |                  |                  |                  |            |                  |
| Operational Revenue                 | \$ 165,906       | \$ 2,529,731     | \$ 3,071,300     | 82%        | \$ 2,952,504     |
| Non-Operational Revenue             | -                | 30,374           | 101,286          | 30%        | 89,469           |
| <b>TOTAL REVENUES</b>               | <b>165,906</b>   | <b>2,560,105</b> | <b>3,172,586</b> | <b>81%</b> | <b>3,041,974</b> |
| <b>EXPENSE</b>                      |                  |                  |                  |            |                  |
| Salaries & Benefits                 | 100,863          | 969,448          | 1,134,100        | 85%        | 1,129,694        |
| Supply & Treatment                  | 133,416          | 320,705          | 999,050          | 32%        | 821,191          |
| Other Operating Expense             | 21,344           | 277,683          | 395,250          | 70%        | 248,537          |
| General & Administrative            | 12,991           | 126,602          | 190,500          | 66%        | 174,728          |
| System Improvements & Miscellaneous | 46               | 127,144          | 174,000          | 73%        | 82,035           |
| <b>TOTAL EXPENSE</b>                | <b>268,660</b>   | <b>1,821,582</b> | <b>2,892,900</b> | <b>63%</b> | <b>2,456,186</b> |
| <b>NET INCOME / (LOSS)</b>          | <b>(102,753)</b> | <b>738,524</b>   | <b>279,686</b>   |            | <b>585,787</b>   |

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For The Period Ending April 30, 2026

(Unaudited)

|                                       |                | FISCAL           |                   |                  |                     |
|---------------------------------------|----------------|------------------|-------------------|------------------|---------------------|
|                                       | April 2026     | YTD<br>2025/26   | BUDGET<br>2025/26 | 75%<br>OF BUDGET | YEAR END<br>2024/25 |
| Water Sales                           | \$ 80,644      | \$ 1,413,426     | \$ 1,890,000      | 75%              | \$ 1,763,781        |
| Service Charges                       | 74,147         | 813,748          | 921,800           | 88%              | 926,513             |
| Customer Charges                      | 2,340          | 31,916           | 39,500            | 81%              | 38,949              |
| Fire Service                          | 8,776          | 177,211          | 220,000           | 81%              | 201,079             |
| Developer Fees                        | -              | 93,430           | -                 | N/A              | 15,614              |
| Connection                            | -              | -                | -                 | N/A              | 1,483               |
| Capacity                              | -              | -                | -                 | N/A              | 1,498               |
| Misc Income                           | -              | -                | -                 | N/A              | 3,589               |
| <b>Total Operational Revenues</b>     | <b>165,906</b> | <b>2,529,731</b> | <b>3,071,300</b>  | <b>82%</b>       | <b>2,952,504</b>    |
| Contamination Reimbursement           | -              | 30,374           | 101,286           | 30%              | 89,469              |
| <b>Total Non-Operational Revenues</b> | <b>-</b>       | <b>30,374</b>    | <b>101,286</b>    | <b>30%</b>       | <b>89,469</b>       |
| <b>TOTAL REVENUES</b>                 | <b>165,906</b> | <b>2,560,105</b> | <b>3,172,586</b>  | <b>81%</b>       | <b>3,041,974</b>    |
| Administrative Salaries               | 36,193         | 343,384          | 391,400           | 88%              | 394,487             |
| Field Salaries                        | 30,650         | 292,514          | 339,900           | 86%              | 338,560             |
| Employee Benefits                     | 15,944         | 156,550          | 206,000           | 76%              | 193,663             |
| Pension Plan                          | 13,125         | 122,512          | 136,000           | 90%              | 142,138             |
| Payroll Taxes                         | 4,951          | 48,358           | 53,600            | 90%              | 54,032              |
| Workers Compensation                  | -              | 6,129            | 7,200             | 85%              | 6,815               |
| <b>Total Salaries &amp; Benefits</b>  | <b>100,863</b> | <b>969,448</b>   | <b>1,134,100</b>  | <b>85%</b>       | <b>1,129,694</b>    |
| Purchased Water - Leased              | -              | -                | 285,408           | 0%               | 300,110             |
| Purchased Water - Other               | 2,356          | 18,434           | 20,000            | 92%              | 20,739              |
| Cyclic Storage Water Used             | -              | -                | -                 | N/A              | 4,754               |
| Power                                 | 6,524          | 119,291          | 150,000           | 80%              | 218,450             |
| Assessments                           | -              | 6,618            | 286,642           | 2%               | 259,133             |
| Treatment                             | -              | -                | 7,000             | 0%               | 9,090               |
| Well & Pump Maintenance               | 124,536        | 176,361          | 250,000           | 71%              | 8,916               |
| <b>Total Supply &amp; Treatment</b>   | <b>133,416</b> | <b>320,705</b>   | <b>999,050</b>    | <b>32%</b>       | <b>821,191</b>      |

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For The Period Ending April 30, 2026

(Unaudited)

|                                              |                  | FISCAL           |                   |                  |                     |
|----------------------------------------------|------------------|------------------|-------------------|------------------|---------------------|
|                                              | April 2026       | YTD<br>2025/26   | BUDGET<br>2025/26 | 75%<br>OF BUDGET | YEAR END<br>2024/25 |
| General Plant                                | 6,250            | 47,705           | 150,000           | 32%              | 6,489               |
| Transmission & Distribution                  | 6,562            | 113,487          | 115,000           | 99%              | 121,227             |
| Vehicles & Equipment                         | 4,052            | 40,535           | 47,250            | 86%              | 46,198              |
| Field Support & Other Expenses               | 3,374            | 35,061           | 45,000            | 78%              | 37,128              |
| Regulatory Compliance                        | 1,107            | 40,895           | 38,000            | 108%             | 37,495              |
| <b>Total Other Operating Expenses</b>        | <b>21,344</b>    | <b>277,683</b>   | <b>395,250</b>    | <b>70%</b>       | <b>248,537</b>      |
| Office Expenses                              | 3,097            | 26,657           | 35,000            | 76%              | 30,504              |
| Insurance                                    | 4,626            | 47,394           | 43,000            | 110%             | 26,865              |
| Professional Services                        | 375              | 8,656            | 60,000            | 14%              | 73,764              |
| Customer Accounts                            | 2,769            | 31,715           | 34,000            | 93%              | 38,878              |
| Public Outreach & Conservation               | 1,980            | 9,058            | 12,000            | 75%              | 460                 |
| Other Administrative Expenses                | 145              | 3,122            | 6,500             | 48%              | 4,257               |
| <b>Total General &amp; Administrative</b>    | <b>12,991</b>    | <b>126,602</b>   | <b>190,500</b>    | <b>66%</b>       | <b>174,728</b>      |
| Fire Hydrant Repair/Replace                  | -                | 58,876           | 70,000            | 84%              | 32,244              |
| Service Line Replacements                    | 46               | 40,881           | 47,000            | 87%              | 15,726              |
| Valve Replacements & Installations           | -                | 27,387           | 42,000            | 65%              | 34,065              |
| SCADA Improvements                           | -                | -                | 15,000            | 0%               | -                   |
| <b>Total Other &amp; System Improvements</b> | <b>46</b>        | <b>127,144</b>   | <b>174,000</b>    | <b>73%</b>       | <b>82,035</b>       |
| <b>TOTAL EXPENSES</b>                        | <b>268,660</b>   | <b>1,821,582</b> | <b>2,892,900</b>  | <b>63%</b>       | <b>2,456,186</b>    |
| <b>NET INCOME / (LOSS)</b>                   | <b>(102,753)</b> | <b>738,524</b>   | <b>279,686</b>    |                  | <b>585,787</b>      |

## INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

### Budget v. Actual Summary

For The Period Ending May 31, 2026

(Unaudited)

|                                     | FISCAL         |                  | BUDGET           | 75%        | YEAR END         |
|-------------------------------------|----------------|------------------|------------------|------------|------------------|
|                                     | May 2026       | YTD<br>2025/26   | 2025/26          | OF BUDGET  | 2024/25          |
| <b>REVENUE</b>                      |                |                  |                  |            |                  |
| Operational Revenue                 | \$ 304,438     | \$ 2,834,169     | \$ 3,071,300     | 92%        | \$ 2,952,504     |
| Non-Operational Revenue             | -              | 30,374           | 101,286          | 30%        | 89,469           |
| <b>TOTAL REVENUES</b>               | <b>304,438</b> | <b>2,864,544</b> | <b>3,172,586</b> | <b>90%</b> | <b>3,041,974</b> |
| <b>EXPENSE</b>                      |                |                  |                  |            |                  |
| Salaries & Benefits                 | 100,863        | 1,070,311        | 1,134,100        | 94%        | 1,129,694        |
| Supply & Treatment                  | 166,900        | 487,605          | 999,050          | 49%        | 821,191          |
| Other Operating Expense             | 14,872         | 292,555          | 395,250          | 74%        | 248,537          |
| General & Administrative            | 6,284          | 132,886          | 190,500          | 70%        | 174,728          |
| System Improvements & Miscellaneous | -              | 127,144          | 174,000          | 73%        | 82,035           |
| <b>TOTAL EXPENSE</b>                | <b>288,919</b> | <b>2,110,501</b> | <b>2,892,900</b> | <b>73%</b> | <b>2,456,186</b> |
| <b>NET INCOME / (LOSS)</b>          | <b>15,519</b>  | <b>754,043</b>   | <b>279,686</b>   |            | <b>585,787</b>   |

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For The Period Ending May 31, 2026

(Unaudited)

FISCAL

|                                       | May 2026       | YTD<br>2025/26   | BUDGET<br>2025/26 | 75%<br>OF BUDGET | YEAR END<br>2024/25 |
|---------------------------------------|----------------|------------------|-------------------|------------------|---------------------|
| Water Sales                           | \$ 179,206     | \$ 1,592,631     | \$ 1,890,000      | 84%              | \$ 1,763,781        |
| Service Charges                       | 94,423         | 908,171          | 921,800           | 99%              | 926,513             |
| Customer Charges                      | 3,150          | 35,066           | 39,500            | 89%              | 38,949              |
| Fire Service                          | 27,659         | 204,870          | 220,000           | 93%              | 201,079             |
| Developer Fees                        | -              | 93,430           | -                 | N/A              | 15,614              |
| Connection                            | -              | -                | -                 | N/A              | 1,483               |
| Capacity                              | -              | -                | -                 | N/A              | 1,498               |
| Misc Income                           | -              | -                | -                 | N/A              | 3,589               |
| <b>Total Operational Revenues</b>     | <b>304,438</b> | <b>2,834,169</b> | <b>3,071,300</b>  | <b>92%</b>       | <b>2,952,504</b>    |
| Contamination Reimbursement           | -              | 30,374           | 101,286           | 30%              | 89,469              |
| <b>Total Non-Operational Revenues</b> | <b>-</b>       | <b>30,374</b>    | <b>101,286</b>    | <b>30%</b>       | <b>89,469</b>       |
| <b>TOTAL REVENUES</b>                 | <b>304,438</b> | <b>2,864,544</b> | <b>3,172,586</b>  | <b>90%</b>       | <b>3,041,974</b>    |
| Administrative Salaries               | 36,193         | 379,577          | 391,400           | 97%              | 394,487             |
| Field Salaries                        | 30,650         | 323,163          | 339,900           | 95%              | 338,560             |
| Employee Benefits                     | 15,944         | 172,495          | 206,000           | 84%              | 193,663             |
| Pension Plan                          | 13,125         | 135,637          | 136,000           | 100%             | 142,138             |
| Payroll Taxes                         | 4,951          | 53,309           | 53,600            | 99%              | 54,032              |
| Workers Compensation                  | -              | 6,129            | 7,200             | 85%              | 6,815               |
| <b>Total Salaries &amp; Benefits</b>  | <b>100,863</b> | <b>1,070,311</b> | <b>1,134,100</b>  | <b>94%</b>       | <b>1,129,694</b>    |
| Purchased Water - Leased              | -              | -                | 285,408           | 0%               | 300,110             |
| Purchased Water - Other               | 2,138          | 20,572           | 20,000            | 103%             | 20,739              |
| Cyclic Storage Water Used             | -              | -                | -                 | N/A              | 4,754               |
| Power                                 | 17,380         | 136,671          | 150,000           | 91%              | 218,450             |
| Assessments                           | -              | 6,618            | 286,642           | 2%               | 259,133             |
| Treatment                             | -              | -                | 7,000             | 0%               | 9,090               |
| Well & Pump Maintenance               | 147,382        | 323,744          | 250,000           | 129%             | 8,916               |
| <b>Total Supply &amp; Treatment</b>   | <b>166,900</b> | <b>487,605</b>   | <b>999,050</b>    | <b>49%</b>       | <b>821,191</b>      |

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For The Period Ending May 31, 2026

(Unaudited)

FISCAL

|                                              | May 2026       | YTD<br>2025/26   | BUDGET<br>2025/26 | 75%<br>OF BUDGET | YEAR END<br>2024/25 |
|----------------------------------------------|----------------|------------------|-------------------|------------------|---------------------|
| General Plant                                | 3,380          | 51,084           | 150,000           | 34%              | 6,489               |
| Transmission & Distribution                  | 3,528          | 117,016          | 115,000           | 102%             | 121,227             |
| Vehicles & Equipment                         | 4,052          | 44,587           | 47,250            | 94%              | 46,198              |
| Field Support & Other Expenses               | 2,053          | 37,114           | 45,000            | 82%              | 37,128              |
| Regulatory Compliance                        | 1,860          | 42,754           | 38,000            | 113%             | 37,495              |
| <b>Total Other Operating Expenses</b>        | <b>14,872</b>  | <b>292,555</b>   | <b>395,250</b>    | <b>74%</b>       | <b>248,537</b>      |
| Office Expenses                              | 2,635          | 29,292           | 35,000            | 84%              | 30,504              |
| Insurance                                    | -              | 47,394           | 43,000            | 110%             | 26,865              |
| Professional Services                        | 905            | 9,561            | 60,000            | 16%              | 73,764              |
| Customer Accounts                            | 2,599          | 34,314           | 34,000            | 101%             | 38,878              |
| Public Outreach & Conservation               | -              | 9,058            | 12,000            | 75%              | 460                 |
| Other Administrative Expenses                | 145            | 3,267            | 6,500             | 50%              | 4,257               |
| <b>Total General &amp; Administrative</b>    | <b>6,284</b>   | <b>132,886</b>   | <b>190,500</b>    | <b>70%</b>       | <b>174,728</b>      |
| Fire Hydrant Repair/Replace                  | -              | 58,876           | 70,000            | 84%              | 32,244              |
| Service Line Replacements                    | -              | 40,881           | 47,000            | 87%              | 15,726              |
| Valve Replacements & Installations           | -              | 27,387           | 42,000            | 65%              | 34,065              |
| SCADA Improvements                           | -              | -                | 15,000            | 0%               | -                   |
| <b>Total Other &amp; System Improvements</b> | <b>-</b>       | <b>127,144</b>   | <b>174,000</b>    | <b>73%</b>       | <b>82,035</b>       |
| <b>TOTAL EXPENSES</b>                        | <b>288,919</b> | <b>2,110,501</b> | <b>2,892,900</b>  | <b>73%</b>       | <b>2,456,186</b>    |
| <b>NET INCOME / (LOSS)</b>                   | <b>15,519</b>  | <b>754,043</b>   | <b>279,686</b>    |                  | <b>585,787</b>      |

## INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

### Budget v. Actual Summary For The Period Ending June 30, 2026 (Unaudited)

|                                     | FISCAL         |                  | BUDGET           | 100%       | YEAR END         |
|-------------------------------------|----------------|------------------|------------------|------------|------------------|
|                                     | June 2026      | YTD<br>2025/26   | 2025/26          | OF BUDGET  | 2024/25          |
| <b>REVENUE</b>                      |                |                  |                  |            |                  |
| Operational Revenue                 | \$ 188,624     | \$ 3,022,793     | \$ 3,071,300     | 98%        | \$ 2,952,504     |
| Non-Operational Revenue             | 14,974         | 45,348           | 101,286          | 45%        | 89,469           |
| <b>TOTAL REVENUES</b>               | <b>203,597</b> | <b>3,068,141</b> | <b>3,172,586</b> | <b>97%</b> | <b>3,041,974</b> |
| <b>EXPENSE</b>                      |                |                  |                  |            |                  |
| Salaries & Benefits                 | 95,029         | 1,165,340        | 1,134,100        | 103%       | 1,129,694        |
| Supply & Treatment                  | 25,107         | 513,430          | 999,050          | 51%        | 821,191          |
| Other Operating Expense             | 47,715         | 340,270          | 395,250          | 86%        | 248,537          |
| General & Administrative            | 8,224          | 142,538          | 190,500          | 75%        | 174,728          |
| System Improvements & Miscellaneous | 27,165         | 154,309          | 174,000          | 89%        | 82,035           |
| <b>TOTAL EXPENSE</b>                | <b>203,240</b> | <b>2,315,887</b> | <b>2,892,900</b> | <b>80%</b> | <b>2,456,186</b> |
| <b>NET INCOME / (LOSS)</b>          | <b>358</b>     | <b>752,254</b>   | <b>279,686</b>   |            | <b>585,787</b>   |

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For The Period Ending June 30, 2026

(Unaudited)

|                                       |                | FISCAL           |                   |                   |                     |
|---------------------------------------|----------------|------------------|-------------------|-------------------|---------------------|
|                                       | June 2026      | YTD<br>2025/26   | BUDGET<br>2025/26 | 100%<br>OF BUDGET | YEAR END<br>2024/25 |
| Water Sales                           | \$ 102,906     | \$ 1,695,538     | \$ 1,890,000      | 90%               | \$ 1,763,781        |
| Service Charges                       | 74,510         | 982,682          | 921,800           | 107%              | 926,513             |
| Customer Charges                      | 2,529          | 37,595           | 39,500            | 95%               | 38,949              |
| Fire Service                          | 8,678          | 213,548          | 220,000           | 97%               | 201,079             |
| Developer Fees                        | -              | 93,430           | -                 | N/A               | 15,614              |
| Connection                            | -              | -                | -                 | N/A               | 1,483               |
| Capacity                              | -              | -                | -                 | N/A               | 1,498               |
| Misc Income                           | -              | -                | -                 | N/A               | 3,589               |
| <b>Total Operational Revenues</b>     | <b>188,624</b> | <b>3,022,793</b> | <b>3,071,300</b>  | <b>98%</b>        | <b>2,952,504</b>    |
| Contamination Reimbursement           | 14,974         | 45,348           | 101,286           | 45%               | 89,469              |
| <b>Total Non-Operational Revenues</b> | <b>14,974</b>  | <b>45,348</b>    | <b>101,286</b>    | <b>45%</b>        | <b>89,469</b>       |
| <b>TOTAL REVENUES</b>                 | <b>203,597</b> | <b>3,068,141</b> | <b>3,172,586</b>  | <b>97%</b>        | <b>3,041,974</b>    |
| Administrative Salaries               | 36,193         | 415,770          | 391,400           | 106%              | 394,487             |
| Field Salaries                        | 25,436         | 348,599          | 339,900           | 103%              | 338,560             |
| Employee Benefits                     | 14,089         | 186,584          | 206,000           | 91%               | 193,663             |
| Pension Plan                          | 12,323         | 147,961          | 136,000           | 109%              | 142,138             |
| Payroll Taxes                         | 4,951          | 58,260           | 53,600            | 109%              | 54,032              |
| Workers Compensation                  | 2,037          | 8,167            | 7,200             | 113%              | 6,815               |
| <b>Total Salaries &amp; Benefits</b>  | <b>95,029</b>  | <b>1,165,340</b> | <b>1,134,100</b>  | <b>103%</b>       | <b>1,129,694</b>    |
| Purchased Water - Leased              | -              | -                | 285,408           | 0%                | 300,110             |
| Purchased Water - Other               | 1,640          | 22,213           | 20,000            | 111%              | 20,739              |
| Cyclic Storage Water Used             | -              | -                | -                 | N/A               | 4,754               |
| Power                                 | 22,698         | 160,087          | 150,000           | 107%              | 218,450             |
| Assessments                           | -              | 6,618            | 286,642           | 2%                | 259,133             |
| Treatment                             | -              | -                | 7,000             | 0%                | 9,090               |
| Well & Pump Maintenance               | 769            | 324,513          | 250,000           | 130%              | 8,916               |
| <b>Total Supply &amp; Treatment</b>   | <b>25,107</b>  | <b>513,430</b>   | <b>999,050</b>    | <b>51%</b>        | <b>821,191</b>      |
| General Plant                         | 2,316          | 53,400           | 150,000           | 36%               | 6,489               |
| Transmission & Distribution           | 37,157         | 154,173          | 115,000           | 134%              | 121,227             |

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For The Period Ending June 30, 2026

(Unaudited)

|                                              |                | FISCAL           |                   |                   |                     |
|----------------------------------------------|----------------|------------------|-------------------|-------------------|---------------------|
|                                              | June 2026      | YTD<br>2025/26   | BUDGET<br>2025/26 | 100%<br>OF BUDGET | YEAR END<br>2024/25 |
| Vehicles & Equipment                         | 4,052          | 48,639           | 47,250            | 103%              | 46,198              |
| Field Support & Other Expenses               | 2,102          | 39,216           | 45,000            | 87%               | 37,128              |
| Regulatory Compliance                        | 2,088          | 44,842           | 38,000            | 118%              | 37,495              |
| <b>Total Other Operating Expenses</b>        | <b>47,715</b>  | <b>340,270</b>   | <b>395,250</b>    | <b>86%</b>        | <b>248,537</b>      |
| Office Expenses                              | 2,644          | 31,936           | 35,000            | 91%               | 30,504              |
| Insurance                                    | -              | 48,461           | 43,000            | 113%              | 26,865              |
| Professional Services                        | 905            | 10,466           | 60,000            | 17%               | 73,764              |
| Customer Accounts                            | 4,513          | 38,827           | 34,000            | 114%              | 38,878              |
| Public Outreach & Conservation               | -              | 9,418            | 12,000            | 78%               | 460                 |
| Other Administrative Expenses                | 162            | 3,429            | 6,500             | 53%               | 4,257               |
| <b>Total General &amp; Administrative</b>    | <b>8,224</b>   | <b>142,538</b>   | <b>190,500</b>    | <b>75%</b>        | <b>174,728</b>      |
| Fire Hydrant Repair/Replace                  | 244            | 59,120           | 70,000            | 84%               | 32,244              |
| Service Line Replacements                    | 12,529         | 53,410           | 47,000            | 114%              | 15,726              |
| Valve Replacements & Installations           | 14,392         | 41,779           | 42,000            | 99%               | 34,065              |
| SCADA Improvements                           | -              | -                | 15,000            | 0%                | -                   |
| <b>Total Other &amp; System Improvements</b> | <b>27,165</b>  | <b>154,309</b>   | <b>174,000</b>    | <b>89%</b>        | <b>82,035</b>       |
| <b>TOTAL EXPENSES</b>                        | <b>203,240</b> | <b>2,315,887</b> | <b>2,892,900</b>  | <b>80%</b>        | <b>2,456,186</b>    |
| <b>NET INCOME / (LOSS)</b>                   | <b>358</b>     | <b>752,254</b>   | <b>279,686</b>    |                   | <b>585,787</b>      |

## Attachment 2

## Industry Public Utilities April 2026 Disbursements

| Check # | Payee                                   | Amount        | Description                                      |
|---------|-----------------------------------------|---------------|--------------------------------------------------|
| 159     | Cintas                                  | \$ 239.76     | Uniform Service                                  |
| 160     | Highroad IT                             | \$ 871.93     | Technical Support                                |
| 161     | InfoSend                                | \$ 2.55       | Billing Expense                                  |
| 162     | La Puente Valley County Water District  | \$ 5,102.89   | Leak Locator                                     |
| 163     | Lagerlof LLP                            | \$ 80.00      | Attorney Fees                                    |
| 164     | San Gabriel Valley Water Company        | \$ 1,577.22   | Water Service                                    |
| 165     | SG Creative, LLC                        | \$ 115.00     | CCR Template                                     |
| 166     | SoCal Gas                               | \$ 14.30      | Gas Expense                                      |
| 167     | Starting Line Advisory                  | \$ 375.00     | Administrative Support                           |
| 168     | T-Mobile USA Inc                        | \$ 294.37     | Cellular Expense                                 |
| 169     | Tri County Pump Company                 | \$ 2,100.00   | Pump Station 1 Booster 1 Removal                 |
| 170     | Underground Service Alert               | \$ 96.54      | Line Notification                                |
| 171     | Verizon Connect Fleet USA LLC           | \$ 124.44     | Vehicle Tracking                                 |
| 172     | Vortex Commercial Door, Inc.            | \$ 5,862.00   | Pump Station 2 Door Replacement                  |
| 173     | Weck Laboratories Inc                   | \$ 363.00     | Water Sampling                                   |
| 174     | ACWA/JPIA                               | \$ 2,122.15   | Workers Compensation                             |
| 175     | Airgas USA LLC                          | \$ 49.15      | Field Supply Expense                             |
| 176     | Go To Technologies USA, LLC             | \$ 144.71     | Telephone Service                                |
| 177     | Grainger Inc                            | \$ 190.38     | Sundries and Tools                               |
| 178     | Highroad IT                             | \$ 2,823.00   | Technical Support                                |
| 179     | InfoSend                                | \$ 996.46     | Billing Expense                                  |
| 180     | La Puente Valley County Water District  | \$ 105,144.67 | Labor and Vehicle Reimbursement                  |
| 181     | Merritt's Hardware                      | \$ 125.61     | Sundries and Tools                               |
| 182     | New Horizons Comm. Corp (NHC)           | \$ 306.25     | Telephone Service                                |
| 183     | Spectrum Business                       | \$ 73.12      | Telephone Service                                |
| 184     | Tri County Pump Company                 | \$ 2,100.00   | Pump Station 2 Booster 1 Removal                 |
| 185     | West Yost & Associates, Inc             | \$ 70.50      | AWIA Cyber Assessments                           |
| 186     | DSRM Cable Construction Inc             | \$ 9,887.95   | Various Asphalt Patch Expense                    |
| 187     | Industry Public Utility Commission      | \$ 1,155.87   | Power Expense @ Industry Hills                   |
| 188     | J De Sigio Construction Inc             | \$ 12,735.00  | Outside Contracting Service -13855 Don Julian Rd |
| 189     | Janus Pest Management Inc               | \$ 65.00      | Pest Control                                     |
| 190     | Resource Building Materials             | \$ 30.32      | Service Line Replacement - 726 Basetdale Ave     |
| 191     | SC Edison                               | \$ 3,067.73   | Power Expense                                    |
| 192     | SoCal Gas                               | \$ 14.30      | Gas Expense                                      |
| 193     | Western Water Works                     | \$ 6,249.25   | Field Supplies                                   |
| 194     | Canon Financial Services, Inc           | \$ 82.92      | Printing Expense                                 |
| 195     | Cintas                                  | \$ 241.41     | Uniform Service                                  |
| 196     | Citi Cards                              | \$ 194.89     | Operating/Administrative Expenses                |
| 197     | Continental Utility Solutions Inc       | \$ 31.70      | Web Portal Maint / Jack Henry                    |
| 198     | Delco Service, Inc-Southwest Hydro Tech | \$ 3,946.03   | Cla-Val Repairs                                  |
| 199     | Flex Technology Group LLC               | \$ 24.67      | Printing Expense                                 |
| 200     | Johnny's Pool Service Inc               | \$ 31.61      | Chlorine                                         |
| 201     | La Puente Valley County Water District  | \$ 9,480.99   | Inventory                                        |
| 202     | NAZ Electric and Controls, Inc          | \$ 1,260.00   | San Fidel Well                                   |

## Industry Public Utilities April 2026 Disbursements - continued

|            |                                   |    |            |                                         |
|------------|-----------------------------------|----|------------|-----------------------------------------|
| 203        | Sol Media                         | \$ | 1,980.00   | Newsletter and Cross Connection Updates |
| 204        | Tri County Pump Company           | \$ | 121,144.38 | Well 5 Rehab                            |
| 205        | Vcom Solutions Inc                | \$ | 225.03     | Telephone Service                       |
| 206        | Vulcan Materials Company          | \$ | 558.58     | Asphalt Concrete                        |
| 207        | Weck Laboratories Inc             | \$ | 363.00     | Water Sampling                          |
| 208        | ACWA/JPIA                         | \$ | 395.00     | Excess Crime Program                    |
| 209        | Answering Service Care, LLC       | \$ | 264.27     | Answering Service                       |
| 210        | Peck Road Gravel                  | \$ | 600.00     | Asphalt Concrete                        |
| 211        | San Gabriel Valley Water Company  | \$ | 2,355.88   | Water Service                           |
| 213        | Universal Waste Oil Co            | \$ | 510.00     | Haz Mat Waste                           |
| 214        | Vulcan Materials Company          | \$ | 228.66     | Asphalt Concrete                        |
| 215        | Weck Laboratories Inc             | \$ | 253.50     | Water Sampling                          |
| 216        | SoCal Gas                         | \$ | 15.29      | Gas Expense                             |
| Autodeduct | Bluefin Payment Systems           | \$ | 1,575.22   | Web Merchant Fee's                      |
| Autodeduct | Evolv, Inc                        | \$ | 118.87     | Merchant Fee's                          |
| Autodeduct | Evolv, Inc                        | \$ | 6.50       | iPOSPay - Terminal Fee - April 2026     |
| Autodeduct | Bluefin Payment Systems           | \$ | 26.75      | Tokenization Fee                        |
| Online     | County of LA Dept of Public Works | \$ | 694.00     | Web E-Check Fee's                       |
| Online     | Home Depot Credit Services        | \$ | 129.06     | Field Supplies                          |

**Total April 2026 Disbursements    \$    311,308.63**

## Industry Public Utilities May 2026 Disbursements

| Check #                             | Payee                                  | Amount               | Description                             |
|-------------------------------------|----------------------------------------|----------------------|-----------------------------------------|
| 217                                 | Colby Pest Control Service             | \$ 200.00            | Rodent Control                          |
| 218                                 | Ferguson Enterprises LLC               | \$ 720.50            | Meter Replacements/Maintenance          |
| 219                                 | Frank's Industrial Services, Inc       | \$ 1,850.00          | EV Charger Receptacle Installation      |
| 220                                 | Go To Technologies USA, LLC            | \$ 144.71            | Telephone Service                       |
| 221                                 | Highroad IT                            | \$ 1,361.40          | Technical Support                       |
| 222                                 | La Puente Valley County Water District | \$ 104,914.57        | Labor and Vehicle Reimbursement         |
| 223                                 | Locks Plus Inc                         | \$ 489.14            | Building Maintenance                    |
| 224                                 | Merritt's Hardware                     | \$ 62.79             | Field Tools & Supplies                  |
| 225                                 | New Horizons Comm. Corp (NHC)          | \$ 306.25            | Telephone Service                       |
| 226                                 | Peck Road Gravel                       | \$ 480.00            | Asphalt/Concrete Expense                |
| 227                                 | Robert Brkich Construction             | \$ 25,995.95         | Developer Deposit - 13855 Don Julian Rd |
| 228                                 | SG Creative, LLC                       | \$ 460.00            | CCR Cover Design and Edits              |
| 229                                 | Starting Line Advisory                 | \$ 375.00            | Administrative Support                  |
| 230                                 | T-Mobile USA Inc                       | \$ 294.19            | Cellular Service                        |
| 231                                 | Tri County Pump Company                | \$ 86,360.44         | Well 5 Pump Repairs and Re-Installation |
| 232                                 | U.S. Postal Service                    | \$ 488.00            | Post Office Box Service Fees            |
| 234                                 | Verizon Connect Fleet USA LLC          | \$ 124.44            | Vehicle Trackers                        |
| 235                                 | Weck Laboratories Inc                  | \$ 163.50            | Water Sampling                          |
| 236                                 | USA BlueBook                           | \$ 124.00            | Field Tools & Supplies                  |
| 237                                 | Underground Service Alert              | \$ 149.22            | Line Notifications                      |
| 238                                 | Cintas                                 | \$ 241.41            | Uniform Expense                         |
| 239                                 | Cintas Corporation No 2                | \$ 187.18            | Fire Extinguisher Maintenance           |
| 240                                 | Citi Cards                             | \$ 181.28            | Operating/Administrative Expenses       |
| 241                                 | Industry Public Utility Commission     | \$ 998.78            | Power Expense @ Industry Hills          |
| 242                                 | Janus Pest Management Inc              | \$ 65.00             | Pest Control                            |
| 243                                 | Paradise Patio Covers, Inc             | \$ 4,500.00          | Cover for Handorf Loop Pump Station     |
| 244                                 | Peck Road Gravel                       | \$ 460.00            | Asphalt/Concrete Expense                |
| 245                                 | SC Edison                              | \$ 5,575.92          | Power Expense                           |
| 246                                 | SoCal Gas                              | \$ 15.29             | Gas Expense                             |
| 247                                 | Tri County Pump Company                | \$ 30,137.44         | Pump Station #1, Booster #1             |
| 248                                 | Weck Laboratories Inc                  | \$ 285.50            | Water Sampling                          |
| 249                                 | Spectrum Business                      | \$ 73.12             | Telephone Service                       |
| 250                                 | Garage Floors and More Inc             | \$ 1,600.00          | Building Maintenance                    |
| 251                                 | Answering Service Care, LLC            | \$ 146.97            | Answering Service                       |
| 252                                 | Continental Utility Solutions Inc      | \$ 35.95             | Web Portal Maint / Jack Henry           |
| 253                                 | Right of Way Inc                       | \$ 590.43            | Field Tools & Supplies                  |
| 254                                 | Tri County Pump Company                | \$ 30,421.53         | Pump Station #2, Booster #1             |
| 255                                 | Uline Inc                              | \$ 56.23             | Field Tools & Supplies                  |
| 256                                 | Canon Financial Services, Inc          | \$ 82.92             | Printing Expense                        |
| 257                                 | Civiltec Engineering Inc               | \$ 530.00            | Salt Lake Pipeline                      |
| 258                                 | Ferguson Enterprises, LLC              | \$ 1,900.00          | Meter Replacements/Maintenance          |
| 259                                 | Flex Technology Group LLC              | \$ 32.90             | Printing Expense                        |
| 260                                 | InfoSend                               | \$ 251.11            | Billing Expense                         |
| 261                                 | Peck Road Gravel                       | \$ 600.00            | Maintenance Distribution                |
| 262                                 | San Gabriel Valley Water Company       | \$ 2,138.31          | Water Service                           |
| 263                                 | SoCal Gas                              | \$ 14.79             | Gas Expense                             |
| 264                                 | T-Mobile USA Inc                       | \$ 294.19            | Cellular Service                        |
| 265                                 | Trench Shoring Co                      | \$ 210.11            | Field Tools & Supplies                  |
| 266                                 | Vcom Solutions Inc                     | \$ 256.35            | Telephone Service                       |
| 267                                 | Weck Laboratories Inc                  | \$ 558.00            | Water Sampling                          |
| 268                                 | West Yost & Associates, Inc            | \$ 4,527.25          | AWIA Cyber Assessments                  |
| Autodeduct                          | Bluefin Payment Systems                | \$ 2,387.23          | Web CC Fee's April 2026                 |
| Autodeduct                          | Evolve, Inc                            | \$ 68.88             | Merchant Fee's - April 2026             |
| Autodeduct                          | Evolve, Inc                            | \$ 695.00            | Equipment Fee - Will be reimbursed      |
| Online                              | County of LA Dept of Public Works      | \$ 694.00            | LA County Permits                       |
| Online                              | Home Depot                             | \$ 462.87            | Field Supplies                          |
| <b>Total May 2026 Disbursements</b> |                                        | <b>\$ 316,340.04</b> |                                         |

## Industry Public Utilities June 2026 Disbursements

| Check # | Payee                                   | Amount        | Description                       |
|---------|-----------------------------------------|---------------|-----------------------------------|
| 269     | Cintas                                  | \$ 243.69     | Uniform Expense                   |
| 270     | Delco Service, Inc-Southwest Hydro Tech | \$ 1,922.37   | Cla Valve Repair /Maintenance     |
| 271     | Go To Technologies USA, LLC             | \$ 144.71     | Telephone Service                 |
| 272     | Highroad IT                             | \$ 1,361.40   | Technical Support                 |
| 273     | InfoSend                                | \$ 930.99     | Billing Expense                   |
| 274     | La Puente Valley County Water District  | \$ 104,914.57 | Labor and Vehicle Reimbursement   |
| 275     | Merritt's Hardware                      | \$ 116.91     | Field Tools & Supplies            |
| 276     | New Horizons Comm. Corp (NHC)           | \$ 306.25     | Telephone Service                 |
| 277     | Orange County Winwater Works            | \$ 358.80     | Meter Lids                        |
| 278     | SG Creative, LLC                        | \$ 805.00     | CCR                               |
| 279     | Starting Line Advisory                  | \$ 375.00     | Administrative Support            |
| 280     | Underground Service Alert               | \$ 62.14      | Line Notifications                |
| 281     | Verizon Connect Fleet USA LLC           | \$ 124.44     | Vehicle Tracking                  |
| 282     | Vulcan Materials Company                | \$ 209.48     | Asphalt & Concrete Expense        |
| 283     | Weck Laboratories Inc                   | \$ 233.50     | Water Sampling                    |
| 284     | Johnny's Pool Service Inc               | \$ 99.45      | Chlorine                          |
| 285     | Spectrum Business                       | \$ 73.12      | Telephone Service                 |
| 286     | Answering Service Care, LLC             | \$ 95.97      | Answering Service                 |
| 287     | Citi Cards                              | \$ 1,661.18   | Operating/Administrative Expenses |
| 288     | Civiltec Engineering Inc                | \$ 530.00     | Salt Lake Pipeline                |
| 289     | Continental Utility Solutions Inc       | \$ 42.47      | Web Portal Maint / Jack Henry     |
| 290     | Flex Technology Group LLC               | \$ 32.48      | Printer Expense                   |
| 291     | Highroad IT                             | \$ 1,022.70   | Technical Support                 |
| 292     | Janus Pest Management Inc               | \$ 65.00      | Pest Control                      |
| 293     | S & J Supply Co Inc                     | \$ 99.91      | Sundries and Tools                |
| 294     | SC Edison                               | \$ 17,430.71  | Power Expense                     |
| 295     | SoCal Gas                               | \$ 15.29      | Gas Expense                       |
| 296     | Southwest Valve & Equipment, LLC        | \$ 2,453.22   | Maintenance Distribution          |
| 297     | Weck Laboratories Inc                   | \$ 199.50     | Water Sampling                    |
| 298     | Canon Financial Services, Inc           | \$ 82.92      | Printing Expense                  |
| 299     | Cintas                                  | \$ 248.75     | Uniform Expense                   |
| 300     | Duthie Power Services                   | \$ 1,050.00   | Annual Maintenance - Gas Pump     |
| 301     | Industry Public Utility Commission      | \$ 718.69     | Power Expense @ Industry Hills    |
| 302     | Sol Media                               | \$ 360.00     | Cross Connection                  |
| 303     | Uline Inc                               | \$ 165.58     | Sundries and Tools                |
| 304     | Vulcan Materials Company                | \$ 325.18     | Asphalt and Concrete              |
| 305     | Waste Management                        | \$ 445.59     | Trash Service                     |
| 306     | Weck Laboratories Inc                   | \$ 393.00     | Water Sampling                    |

## Industry Public Utilities June 2026 Disbursements - continued

| Check #                              | Payee                      | Amount                      | Description                       |
|--------------------------------------|----------------------------|-----------------------------|-----------------------------------|
| Autodeduct                           | Bluefin Payment Systems    | \$ 1,544.57                 | Web CC Fee's May 2026             |
| Autodeduct                           | Bluefin Payment Systems    | \$ 24.75                    | Tokenization Fee - May 2026       |
| Autodeduct                           | Evolve                     | \$ 56.12                    | Merchant Fee's - May 2026         |
| Autodeduct                           | Evolve                     | \$ 6.50                     | iPOSPay - Terminal Fee - May 2026 |
| Online                               | Home Depot Credit Services | \$ 393.49                   | Field Supplies                    |
| <b>Total June 2026 Disbursements</b> |                            | <b><u>\$ 141,745.39</u></b> |                                   |

## Attachment 3

# IPUWS MONTHLY ACTIVITIES REPORT FY 2025-2026

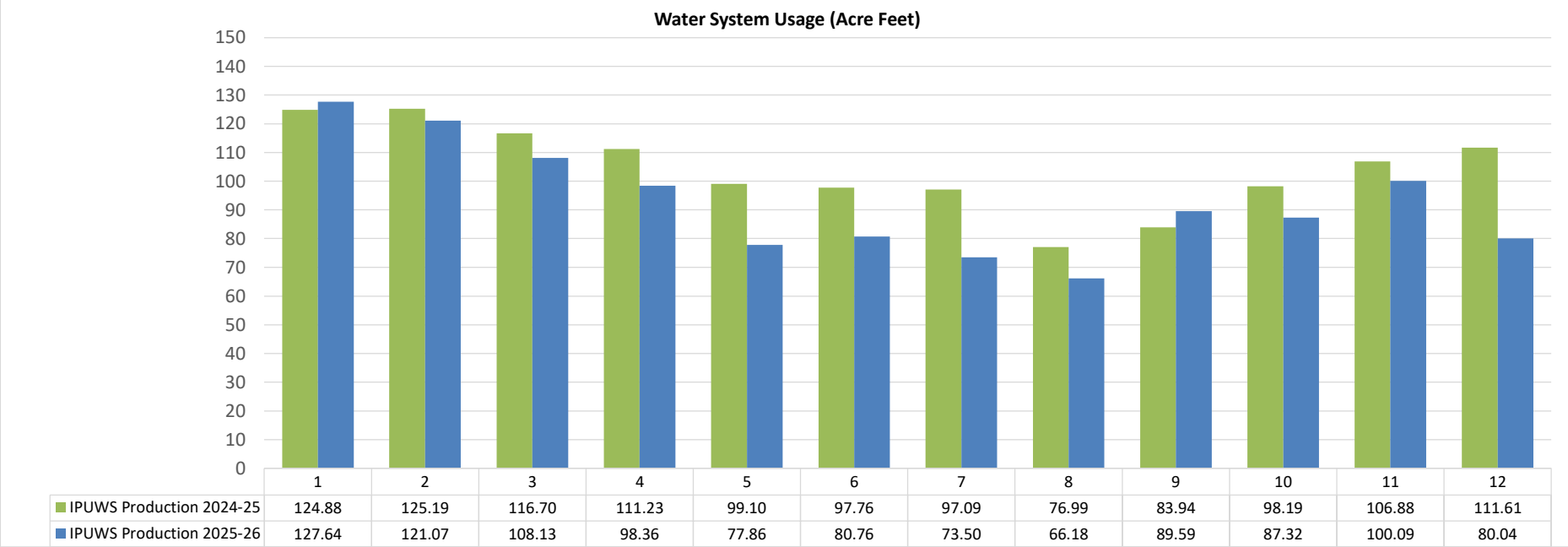
|                                                            | July | August | September | October | November | December | January | February | March | April | May | June | 2025-26YTD | 2024-25 Actuals |
|------------------------------------------------------------|------|--------|-----------|---------|----------|----------|---------|----------|-------|-------|-----|------|------------|-----------------|
| <b>Water Quality Monitoring</b>                            |      |        |           |         |          |          |         |          |       |       |     |      |            |                 |
| No of Samples from Distribution System                     | 49   | 29     | 33        | 26      | 26       | 33       | 26      | 26       | 32    | 30    | 32  | 35   | 377        | 336             |
| <b>Distribution Maintenance</b>                            |      |        |           |         |          |          |         |          |       |       |     |      |            |                 |
| Repair/Replace Service Line                                | 3    | 0      | 4         | 7       | 1        | 3        | 0       | 2        | 1     | 2     | 2   | 1    | 26         | 14              |
| Repair/Replace Main Line                                   | 0    | 0      | 0         | 0       | 0        | 0        | 2       | 0        | 0     | 0     | 0   | 1    | 3          | 1               |
| Replace Curb/Angle Stop                                    | 1    | 0      | 0         | 0       | 1        | 3        | 0       | 2        | 2     | 0     | 1   | 0    | 10         | 3               |
| New Service Installations                                  | 0    | 0      | 1         | 0       | 0        | 0        | 0       | 0        | 1     | 2     | 1   | 0    | 5          | 2               |
| Install New Air Release or Blow Off                        | 0    | 0      | 1         | 0       | 0        | 1        | 0       | 0        | 0     | 0     | 0   | 0    | 2          | 2               |
| Concrete/Asphalt Patch Repairs - Staff                     | 0    | 0      | 1         | 0       | 0        | 0        | 0       | 0        | 0     | 0     | 0   | 0    | 1          | 16              |
| Concrete/Asphalt Patch Repairs - Vendor                    | 6    | 0      | 0         | 5       | 0        | 0        | 0       | 2        | 4     |       | 0   | 9    | 26         | 21              |
| Reset Meter Box to Grade                                   | 1    | 0      | 0         | 0       | 0        | 0        | 0       | 1        | 0     | 0     | 0   | 1    | 3          | 1               |
| Replace Slip Can/ Valve Lid                                | 0    | 0      | 0         | 0       | 0        | 0        | 0       | 1        | 0     | 0     | 0   | 0    | 1          | 0               |
| Fire Hydrant Repairs/Replaced                              | 2    | 3      | 1         | 0       | 0        | 0        | 3       | 1        | 1     | 0     | 0   | 0    | 11         | 7               |
| Valves Exercised                                           | 16   | 37     | 10        | 3       | 59       | 3        | 3       | 3        | 19    | 68    | 13  | 18   | 252        | 213             |
| Hydrants / Dead Ends Flushed                               | 0    | 0      | 0         | 0       | 8        | 72       | 0       | 0        | 0     | 0     | 0   | 0    | 80         | 0               |
| USA's - Tickets Processed ( LP&IND)                        | 85   | 104    | 89        | 140     | 79       | 133      | 92      | 190      | 254   | 204   | 75  | 78   | 1523       | 807             |
| <b>Meter Maintenance</b>                                   |      |        |           |         |          |          |         |          |       |       |     |      |            |                 |
| Replaced Register/Meter/Guts                               | 28   | 1      | 1         | 10      | 5        | 4        | 0       | 1        | 18    | 25    | 9   | 8    | 110        | 82              |
| Replace Meter Box/Lid                                      | 20   | 12     | 12        | 12      | 8        | 10       | 1       | 11       | 12    | 11    | 9   | 7    | 125        | 62              |
| Removed Meter                                              | 1    | 0      | 0         | 0       | 0        | 0        | 0       | 0        | 0     | 0     | 0   | 0    | 1          | 1               |
| Repaired Meter Leaks                                       | 2    | 0      | 0         | 0       | 0        | 0        | 0       | 1        | 0     | 2     | 0   | 1    | 6          | 8               |
| <b>Customer Service</b>                                    |      |        |           |         |          |          |         |          |       |       |     |      |            |                 |
| Meter Re-Reads<br>(Cust. Leaks, High Usage, Stopped Meter) |      |        |           |         |          |          |         |          |       |       |     |      | 0          | 0               |
| Re read for billing D                                      | 0    | 0      | 0         | 0       | 0        | 0        | 0       | 0        | 0     | 0     | 0   | 0    | 0          | 0               |
| Check for Creeping E                                       | 15   | 18     | 38        | 20      | 24       | 8        | 7       | 7        | 14    | 19    | 26  | 13   | 209        | 305             |
| Check for Stopped Meter F                                  | 37   | 12     | 62        | 18      | 29       | 26       | 35      | 23       | 30    | 22    | 36  | 19   | 349        | 428             |
| Meter Read for Open/Close Account                          | 3    | 1      | 4         | 0       | 0        | 0        | 0       | 1        | 2     | 0     | 1   | 0    | 12         | 14              |
| Turn Off/Lock Meter                                        | 7    | 4      | 0         | 1       | 4        | 4        | 4       | 3        | 8     | 3     | 6   | 7    | 51         | 61              |
| Turn On Meter                                              | 12   | 10     | 5         | 6       | 11       | 14       | 9       | 6        | 15    | 6     | 6   | 10   | 110        | 111             |
| Door Hangers - Miscellaneous                               | 5    | 5      | 5         | 10      | 4        | 19       | 4       | 10       | 8     | 8     | 4   | 7    | 89         | 90              |
| Door Hangers - Shut Off - Commercial I                     | 24   | 2      | 23        | 1       | 34       | 3        | 25      | 2        | 24    | 2     | 24  | 2    | 166        | 173             |
| Door Hangers - Shut Off - Residential +                    | 0    | 0      | 0         | 0       | 0        | 0        | 0       | 0        | 0     | 0     | 0   | 0    | 0          | 0               |
| Door Hangers - Conservation                                | 0    | 0      | 0         | 0       | 0        | 0        | 0       | 0        | 0     | 0     | 0   | 0    | 0          | 4               |
| Shut Off - Non-Payment - Commercial                        | 10   | 1      | 4         | 1       | 8        | 1        | 8       | 1        | 8     | 0     | 7   | 0    | 49         | 35              |
| Shut Off - Non-Payment - Residential                       | 15   | 14     | 13        | 16      | 13       | 17       | 14      | 23       | 15    | 15    | 14  | 18   | 187        | 200             |
| Shut Off - Customer Emergency/Request                      | 3    | 1      | 2         | 3       | 0        | 3        | 1       | 0        | 2     | 2     | 1   | 1    | 19         | 7               |
| Respond to Reported Leak                                   | 8    | 9      | 6         | 7       | 2        | 11       | 6       | 7        | 2     | 6     | 4   | 10   | 78         | 67              |
| Check for High/Low Pressure                                | 0    | 0      | 1         | 0       | 1        | 0        | 1       | 0        | 0     | 1     | 0   | 0    | 4          | 2               |
| Check for Meter Tampering                                  | 0    | 0      | 0         | 0       | 0        | 0        | 0       | 0        | 0     | 0     | 0   | 0    | 0          | 0               |
| Misc - Other                                               | 6    | 8      | 1         | 2       | 1        | 1        | 1       | 5        | 4     | 4     | 1   | 3    | 37         | 48              |
| Water Quality Complaint- Odor/Taste                        | 0    | 0      | 0         | 0       | 0        | 0        | 0       | 1        | 0     | 0     | 0   | 0    | 1          | 2               |
| Water Quality Complaint-Color /Turbidity                   | 0    | 0      | 0         | 0       | 0        | 0        | 0       | 0        | 0     | 0     | 1   | 0    | 1          | 1               |
| Fire Flow Test                                             | 0    | 2      | 1         | 2       | 0        | 2        | 1       | 1        | 2     | 0     | 1   | 3    | 15         | 10              |
| <b>Safety Activities</b>                                   |      |        |           |         |          |          |         |          |       |       |     |      |            |                 |
| Safety Inspection of Facilities (LP&IND)                   | 19   | 19     | 18        | 27      | 14       | 24       | 10      | 14       | 15    | 16    | 10  | 15   | 201        | 183             |
| Safety Meetings/Online Safety Meetings                     | 15   | 9      | 11        | 3       | 34       | 20       | 13      | 11       | 36    | 20    | 45  | 40   | 257        | 142             |
| Weekly Tailgate Safety Mtg (LP&IND)                        | 5    | 4      | 5         | 4       | 4        | 5        | 4       | 4        | 4     | 4     | 4   | 5    | 52         | 52              |

## Attachment 4

**Industry Public Utilities - Water Operations**

**PRODUCTION REPORT - FISCAL 2025-26**

| IPUWS PRODUCTION                    | Jul-25        | Aug-25        | Sep-25        | Oct-25        | Nov-25       | Dec-25       | Jan-26       | Feb-26       | Mar-26       | Apr-26       | May-26        | Jun-26       | 2025-26<br>FISCAL | 2024-25<br>FISCAL |
|-------------------------------------|---------------|---------------|---------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|--------------|-------------------|-------------------|
| <b>IPUWS Well No. 5 To SGVWC B5</b> | 158.84        | 148.40        | 143.87        | 135.39        | 0.00         | 0.00         | 0.00         | 0.00         | 0.00         | 0.00         | 131.02        | 148.60       | <b>866.12</b>     | 1921.27           |
| <b>Interconnections to IPUWS</b>    |               |               |               |               |              |              |              |              |              |              |               |              |                   |                   |
| SGVWC Salt Lake Ave                 | 0.76          | 0.70          | 0.61          | 0.57          | 0.51         | 0.54         | 0.62         | 0.51         | 0.67         | 0.80         | 0.68          | 0.42         | <b>7.39</b>       | 6.05              |
| SGVWC Lomitas Ave                   | 127.68        | 123.36        | 108.15        | 96.75         | 77.62        | 77.32        | 73.50        | 64.50        | 91.04        | 87.25        | 101.14        | 81.22        | <b>1109.53</b>    | 1106.26           |
| SGVWC Workman Mill Rd               | 0.00          | 0.00          | 0.00          | 0.00          | 0.00         | 0.00         | 0.00         | 0.00         | 0.00         | 0.00         | 0.00          | 0.00         | <b>0.00</b>       | 0.05              |
| Interconnections from LPVCWD        | 1.79          | 1.02          | 1.95          | 2.78          | 1.97         | 3.85         | 1.61         | 3.47         | 0.28         | 0.27         | 0.73          | 0.53         | <b>20.25</b>      | 31.53             |
| <b>Subtotal</b>                     | <b>130.23</b> | <b>125.08</b> | <b>110.71</b> | <b>100.10</b> | <b>80.10</b> | <b>81.71</b> | <b>75.73</b> | <b>68.48</b> | <b>91.99</b> | <b>88.32</b> | <b>102.55</b> | <b>82.17</b> | <b>1137.17</b>    | 1143.89           |
| Interconnections to LPVCWD          | 2.59          | 4.01          | 2.58          | 1.74          | 2.24         | 0.95         | 2.23         | 2.30         | 2.40         | 1.00         | 2.46          | 2.13         | <b>26.63</b>      | 27.44             |
| <b>Production for IPUWS 2024-25</b> | <b>127.64</b> | <b>121.07</b> | <b>108.13</b> | <b>98.36</b>  | <b>77.86</b> | <b>80.76</b> | <b>73.50</b> | <b>66.18</b> | <b>89.59</b> | <b>87.32</b> | <b>100.09</b> | <b>80.04</b> | <b>1110.54</b>    | 1116.45           |



## Attachment 5

IPUWS-LPVCWD WATER EXCHANGE SUMMARY (pursuant to July 2015 Water Exchange and Supply Agreement)

Deliveries from LPVCWD to IPUWS

Report for Fourth Quarter 25/26

|                      | Zone 488 Deliveries |              |              |               |                |                        |                               | Zone 775 Deliveries |              |              |              |               |                |                        | Combined                      |        |               |
|----------------------|---------------------|--------------|--------------|---------------|----------------|------------------------|-------------------------------|---------------------|--------------|--------------|--------------|---------------|----------------|------------------------|-------------------------------|--------|---------------|
| QTR                  | Connection 1        | Connection 2 | Connection 3 | Connection 3A | Zone 488 Total | Zone 488 Running Total | Zone 488 Previous Year Ending | Connection 4        | Connection 5 | Connection 6 | Connection 7 | Connection 7A | Zone 775 Total | Zone 775 Running Total | Zone 775 Previous Year Ending | Total  | Running Total |
| Prior Period (24-25) |                     |              |              |               |                | 41.13                  | 41.13                         |                     |              |              |              |               |                | 112.92                 | 112.92                        | 154.05 | 154.05        |
| 25-26 QTR 1          | 2.53                | 0.00         | 0.00         | 0.00          | 2.53           | 43.66                  |                               |                     |              | 2.24         | 0.00         |               | 2.24           | 115.16                 |                               | 4.76   |               |
| 25-26 QTR 2          | 1.65                | 0.00         | 0.00         | 0.00          | 1.65           | 45.30                  |                               |                     |              | 6.95         | 0.00         |               | 6.95           | 122.11                 |                               | 8.60   |               |
| 25-26 QTR 3          | 0.81                | 0.00         | 0.00         | 0.00          | 0.81           | 46.12                  |                               |                     |              | 4.54         | 0.00         |               | 4.54           | 126.65                 |                               | 5.36   |               |
| 25-26 QTR 4          | 1.54                | 0.00         | 0.00         | 0.00          | 1.54           | 47.65                  |                               |                     |              | 0.00         | 0.00         |               | 0.00           | 126.65                 |                               | 1.54   |               |
| Annual Total         | 6.52                | 0.00         | 0.00         | 0.00          | 6.52           | 47.65                  | 41.13                         |                     |              | 13.73        | 0.00         |               | 13.73          | 126.65                 | 112.92                        | 20.26  | 174.31        |

Deliveries from IPUWS to LPVCWD

|                      | Zone 488 Deliveries |              |              |               |                |                        |                               | Zone 775 Deliveries |              |              |              |               |                |                        | Combined                      |        |               |
|----------------------|---------------------|--------------|--------------|---------------|----------------|------------------------|-------------------------------|---------------------|--------------|--------------|--------------|---------------|----------------|------------------------|-------------------------------|--------|---------------|
| QTR                  | Connection 1        | Connection 2 | Connection 3 | Connection 3A | Zone 488 Total | Zone 488 Running Total | Zone 488 Previous Year Ending | Connection 4        | Connection 5 | Connection 6 | Connection 7 | Connection 7A | Zone 775 Total | Zone 775 Running Total | Zone 488 Previous Year Ending | Total  | Running Total |
| Prior Period (24-25) |                     |              |              |               |                | 36.22                  | 36.22                         |                     |              |              |              |               |                | 106.92                 | 106.92                        | 143.14 | 143.14        |
| 25-26 QTR 1          | 0.00                | 0.00         |              | 0.00          | 0.00           | 36.22                  |                               | 0.08                | 1.61         | 6.12         | 0.24         |               | 8.06           | 114.98                 |                               | 8.06   |               |
| 25-26 QTR 2          | 0.00                | 0.00         |              | 0.00          | 0.00           | 36.22                  |                               | 0.03                | 1.00         | 3.90         | 0.00         |               | 4.93           | 119.91                 |                               | 4.93   |               |
| 25-26 QTR 3          | 0.00                | 0.00         |              | 0.00          | 0.00           | 36.22                  |                               | 1.53                | 0.92         | 4.48         | 0.00         |               | 6.94           | 126.85                 |                               | 6.94   |               |
| 25-26 QTR 4          | 0.00                | 0.00         |              | 0.00          | 0.00           | 36.22                  |                               | 0.57                | 1.31         | 3.70         | 0.00         |               | 5.58           | 132.43                 |                               | 5.58   |               |
| Annual Total         | 0.00                | 0.00         |              | 0.00          | 0.00           | 36.22                  | 36.22                         | 2.20                | 4.84         | 18.22        | 0.25         |               | 25.51          | 132.43                 | 106.92                        | 25.51  | 168.65        |

Delivery Summary

| Quarter              | A                     |                       |            | B                      |                        |                | C                                                 |                                            |                        | D                      |                |                                                   | E                                          |                         |
|----------------------|-----------------------|-----------------------|------------|------------------------|------------------------|----------------|---------------------------------------------------|--------------------------------------------|------------------------|------------------------|----------------|---------------------------------------------------|--------------------------------------------|-------------------------|
|                      | LPVCWD Total to IPUWS | IPUWS Total to LPVCWD | Difference | LPVCWD to IPUWS in 488 | IPUWS to LPVCWD in 488 | 488 Difference | Amount unable to exchange within 12 months in 488 | IPUWS owes \$ to LPVCWD for 448 Deliveries | LPVCWD to IPUWS in 775 | IPUWS to LPVCWD in 775 | 775 Difference | Amount unable to exchange within 12 months in 775 | LPVCWD owes \$ to IPUWS for 775 Deliveries | LPVCWD Owes \$ to IPUWS |
| Prior Period (24-25) | 154.05                | 143.14                | -10.91     | 41.13                  | 36.22                  | -4.91          | 0.00                                              | 0.00                                       | 112.92                 | 106.92                 | -6.00          | 0.00                                              | 0.00                                       | 0.00                    |
| 25-26 QTR 1          | 4.76                  | 8.06                  | 3.30       | 2.53                   | 0.00                   | -2.53          | 0.00                                              | 0.00                                       | 2.24                   | 8.06                   | 5.82           | 0.00                                              | 0.00                                       | 0.00                    |
| 25-26 QTR 2          | 8.60                  | 4.93                  | -3.67      | 1.65                   | 0.00                   | -1.65          | 0.00                                              | 0.00                                       | 6.95                   | 4.93                   | -2.03          | 0.00                                              | 0.00                                       | 0.00                    |
| 25-26 QTR 3          | 5.36                  | 6.94                  | 1.58       | 0.81                   | 0.00                   | -0.81          | 0.00                                              | 0.00                                       | 4.54                   | 6.94                   | 2.40           | 0.00                                              | 0.00                                       | 0.00                    |
| 25-26 QTR 4          | 1.54                  | 5.58                  | 4.05       | 1.54                   | 0.00                   | -1.54          | 0.00                                              | 0.00                                       | 0.00                   | 5.58                   | 5.58           | 0.00                                              | 0.00                                       | 0.00                    |
| Running Total        | 174.31                | 168.65                | -5.66      | 47.65                  | 36.22                  | -11.43         |                                                   |                                            | 126.65                 | 132.43                 | 5.77           |                                                   |                                            |                         |

Balance Owed by LPVCWD to IPUWS Overall -5.66 Balance Owed to LPVCWD in 488 11.43 Balance Owed to IPUWS in 775 5.77

Notes:

Calculation of payment is not applicable until a full 12 months into the agreement that was entered into in July 2015  
Column A represents water delivered in Zone 488 that was not redelivered within 12 months.  
Column B represents the undelivered amount multiplied by the agreed the rate to convey water to the 448 zone as detailed in example table above.  
Column C represents water delivered in Zone 775 that was not redelivered within 12 months.  
Column D represents the undelivered amount multiplied by the agreed upon rate to convey water to the 775 zone as detailed in example table above.  
Column E represents the difference between what each party owes.

## Attachment 6



# Main San Gabriel Basin WATERMASTER

AUGUST 5, 2026

## REPORT OF THE WATERMASTER ENGINEER ON HYDROLOGIC CONDITIONS

### Baldwin Park Key Well (see attached graph)

#### ❖ Background:

- Located in the central portion of the San Gabriel Valley within the City of Baldwin Park and used as a general indication of water elevations throughout the San Gabriel Valley
- One vertical foot is equivalent to about 8,000 acre-feet of groundwater in the Main Basin

#### ❖ Current Info:

- On June 26, 2026, the Baldwin Park Key Well groundwater elevation was 259.8 feet.
- On July 24, 2026, the Baldwin Park Key Well groundwater elevation was 256.8 feet, a decrease of about 0.8 feet from the prior week.
- **The historic high was 325.8 feet on July 12, 1944.**
- **The historic high after the Watermaster Judgment was 295.2 feet on July 15, 1983.**
  - A decrease of about 3 feet from the prior month.
  - About 8 feet higher than one year ago (represents 64,000 acre-feet). Includes an estimated 204,000 acre-feet of untreated imported water in cyclic storage accounts, which represents about 26 feet of groundwater elevation at the Key Well.
    - Producer Cyclic Storage – 53,000 AF (approximately 7 feet of groundwater elevation at the Key Well)
    - MWD Cyclic Storage (for UD RDA delivery) – 127,000 AF (approximately 16 feet of groundwater elevation at the Key Well)
    - Other Cyclic Storage – 24,000 AF (approximately 3 feet of groundwater elevation at the Key Well)
  - Resource Development Assessment (RDA) cumulative total of purchases made as of June 30, 2026 is about 251,000 AF (approximately 31 feet of groundwater elevation at the Key Well cumulated).

**Rainfall (see attached graphs)**

❖ **Background:**

- Data are readily available on a daily basis and are indicative of comparative amount of rainfall in the San Gabriel Valley (percent of average)

❖ **Current Info:**

- **Puddingstone Dam** as of July 31, 2026
- Average rainfall from July 1<sup>st</sup> through July 31<sup>st</sup> of each year is 0.05 inches.
- Rainfall during July 1, 2026 through July 31, 2026 is 0.00 inches
- Rainfall during July 1, 2025 through June 30, 2026 was 18.02 inches (100 percent of average).
- **Los Angeles Civic Center** as of July 31, 2026
- Average rainfall from July 1<sup>st</sup> through July 31<sup>st</sup> of each year is 0.01 inches.
- Rainfall during July 1, 2026 through July 31, 2026 is 0.00 inches
- Rainfall during July 1, 2025 through June 30, 2026 was 18.96 inches (125 percent of average).
- **Stormwater Capture** (Local Water) at San Gabriel Basin available via Los Angeles County Department of Public Works (County) Total Monthly Water Conserved Table
  - Water Year 2025-26 – 179,950 acre-feet as of June 30, 2026
  - Water Year 2024-25 – 47,827 acre-feet as of September 30, 2025

**Reservoir Storage and Releases**

❖ **Background:**

- There are three dams and reservoirs located along the San Gabriel River above San Gabriel Canyon. Their primary function is for flood control and also used to store watershed runoff for subsequent groundwater replenishment.
- Cogswell Reservoir is located highest in the watershed and has a maximum storage capacity of 10,475 acre-feet.
- San Gabriel Reservoir is located downstream of and receives releases from Cogswell Reservoir and has a maximum storage capacity of 44,044 acre-feet.
- Morris Reservoir is located downstream of and receives releases from San Gabriel Reservoir and has a maximum storage capacity of 28,736 acre-feet. Releases from Morris Reservoir and San Gabriel Reservoir are used at local surface water treatment plants and used for groundwater replenishment.
- Total storage capacity is 83,255 acre-feet.
- The combined minimum pool behind Cogswell, San Gabriel and Morris Reservoirs is about 10,500 acre-feet.

❖ **Current Info:**

- Combined storage as of July 28, 2026 was 24,371 acre-feet (about 29 percent of capacity).
- San Gabriel Reservoir inflow was 67 cfs and release was 67 cfs as of July 28, 2026.
- Morris Reservoir inflow was 62 cfs and release was 50 cfs as of July 28, 2026.
- All water released from Morris Reservoir was diverted to the Committee of Nine.

**Untreated Imported Water Deliveries**

❖ **Upper Water**

○ **Background:**

- USG-3 is located in San Gabriel Canyon just below Morris Dam, it represents Upper Water's primary point of delivery of untreated imported water for groundwater replenishment to the San Gabriel Valley. The typical delivery rate is about 190 cfs (or about 375 acre-feet per day).

○ **Current Info:**

- On September 24, 2025, USG-3 deliveries ceased due to the reported detection of Golden Mussels at Silverwood Lake by County staff.
- Upper Water has not made any deliveries in 2026 through USG-3 as of June 30, 2026.

❖ **Three Valleys District**

○ **Current Info:**

- Three Valleys District plans to deliver 35,000 acre-feet. As of December 31, 2025, 13,229.3 acre-feet was delivered in the MWD Letter Agreement.
- On September 24, 2025, all deliveries ceased due to the reported detection of Golden Mussels at Silverwood Lake by County staff.

❖ **San Gabriel District**

○ **Current Info:**

- On September 24, 2025, all deliveries ceased due to the reported detection of Golden Mussels at Silverwood Lake by County staff.

**Landfill Report**

❖ Background:

- Watermaster conducts monthly tours of sites designated for landfill, inert waste disposal, and inert debris engineered fill operations located within the Main San Gabriel Basin for compliance under site owner's Regional Board permitted Waste Discharge Requirements (WDRs). Watermaster focuses on the WDR compliance in accordance to requirements in relationship to the groundwater during the landfill operations at these sites.

❖ Current Info:

- Watermaster staff toured the following landfills during the month of July 2026:
  - Azusa Land Reclamation
  - Peck Road
- During the tour, Watermaster staff found that each landfill appeared to operate consistent with the conditions under each landfill's permit.

**Water Quality**

❖ Background:

- Water systems are required by the Division of Drinking Water (DDW) to collect water quality data from source wells and provide the results to DDW pursuant to Title 22 (as part of Watermaster Water Quality Management Monitoring Program).

❖ Current Info:

- During July 2026, 49 wells were sampled under Watermaster Water Quality Management Monitoring Program.
- During June 2026, 15 wells were sampled under Watermaster Water Quality Management Monitoring Program.
- During June 2026, Stetson Engineers Inc. received no public notice of wells shut down due to contamination above MCL.
- Summary of Treatment Facility Activity
  - 75,254.77 acre-feet water treated during fiscal year 2023-24
  - 75,016.72 acre-feet water treated during fiscal year 2024-25
  - 37,292.10 acre-feet water treated during fiscal year 2025-26 as of December 31, 2025.
  - 34 treatment facilities online currently.
  - Total Contaminants removed FY 25-26
    - July through September 2025 Quarter: about 1,800 pounds
    - October through December 2025 Quarter: about 1,000 pounds

***Report of the Watermaster Engineer on Hydrologic Conditions – August 5, 2026 (continued)***

- DDW adopted a Maximum Contaminant Level (MCL) for hexavalent chromium in April 2024. The new hexavalent chromium MCL is 0.010 milligrams per liter (mg/l) or 10 micrograms per liter (µg/l; or parts per billion (ppb)). This regulation adopted by DDW is currently undergoing the administrative finalization process. The finalized regulation is effective on October 1, 2024.
  - Public water systems (PWS) are required to comply with DDW's size-based compliance schedule for the new hexavalent chromium MCL:
    - Systems with 10,000 or greater service connections would be required to comply with the MCL 2 years after regulation date (by April 2026, depending on effective date).
    - Systems with 1,000 to 9,999 service connections would be required to comply with the MCL 3 years after regulation date (by April 2027, depending on effective date).
    - Systems with less than 1,000 service connections would be required to comply with the MCL 4 years after regulation date (by April 2028, depending on effective date).
- DDW announced, it has proposed revised notification level (NL) of 20 ppb and response levels of 200 ppb for manganese based on toxicological endpoints. The current NL for manganese is 500 ppb and the secondary MCL for manganese is 50 ppb.
  - Manganese is a secondary standard and is sampled by the Producer as part of the triennial General Mineral / General Physicals (GM/GP) sampling. Watermaster does not sample for manganese.
- DDW has issued the notification level (NL) for perfluorohexane sulfonic acid (PFHxS) at 3.0 parts per trillion (ppt) and the response level at 10 ppt under the recommendation by The Office of Environmental Health Hazard Assessment (OEHHA).
  - Detections of PFHxS above 2 ppt have been found in the Main San Gabriel Basin.
- United States Environmental Protection Agency (EPA) has announced a summary of federal MCLs for Per- and Polyfluoroalkyl Substances (PFAS) in April 2024.

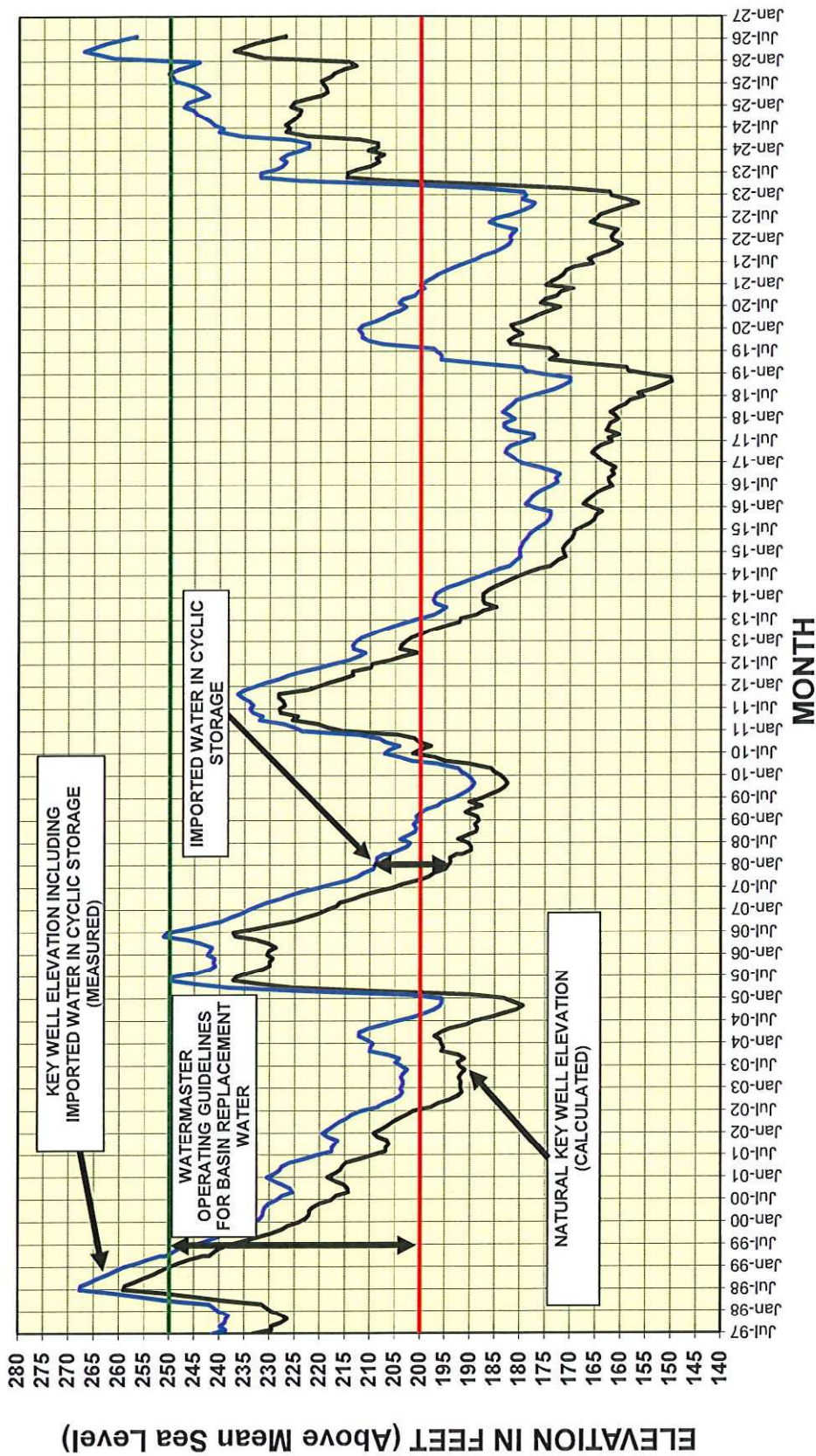
| ❖ Compound                                                          | ❖ Final MCLG                     | ❖ Final MCL (enforceable levels)                        |
|---------------------------------------------------------------------|----------------------------------|---------------------------------------------------------|
| ❖ PFOA                                                              | ❖ Zero                           | ❖ 4.0 parts per trillion (ppt) (also expressed as ng/L) |
| ❖ PFOS                                                              | ❖ Zero                           | ❖ 4.0 ppt                                               |
| ❖ PFHxS                                                             | ❖ 10 ppt                         | ❖ 10 ppt                                                |
| ❖ PFNA                                                              | ❖ 10 ppt                         | ❖ 10 ppt                                                |
| ❖ HFPO-DA (commonly known as GenX Chemicals)                        | ❖ 10 ppt                         | ❖ 10 ppt                                                |
| ❖ Mixtures containing two or more of PFHxS, PFNA, HFPO-DA, and PFBS | ❖ 1 (unitless)<br>❖ Hazard Index | ❖ 1 (unitless)<br>❖ Hazard Index                        |

- On October 29, 2025, DDW issued new and revised notification levels (NLs) for PFOA, PFOS, PFHxS, and PFHxA.
  - PFOA
    - notification level = 4.0 ng/l (previously 5.1 ng/l)
    - response level = 10 ng/l (no change)
  - PFOS
    - notification level = 4.0 ng/l (previously 6.5 ng/l)
    - response level = 40 ng/l (no change)
  - PFHxS
    - notification level = 3.0 ng/l (previously 3 ng/l, with 1 significant digit)
    - response level = 10 ng/l (previously 20 ng/l)
  - PFHxA
    - notification level = 1.0 ug/l (newly listed; ppb)
    - response level = 10 ug/l (newly listed; ppb)

### Production

#### ❖ Current Info:

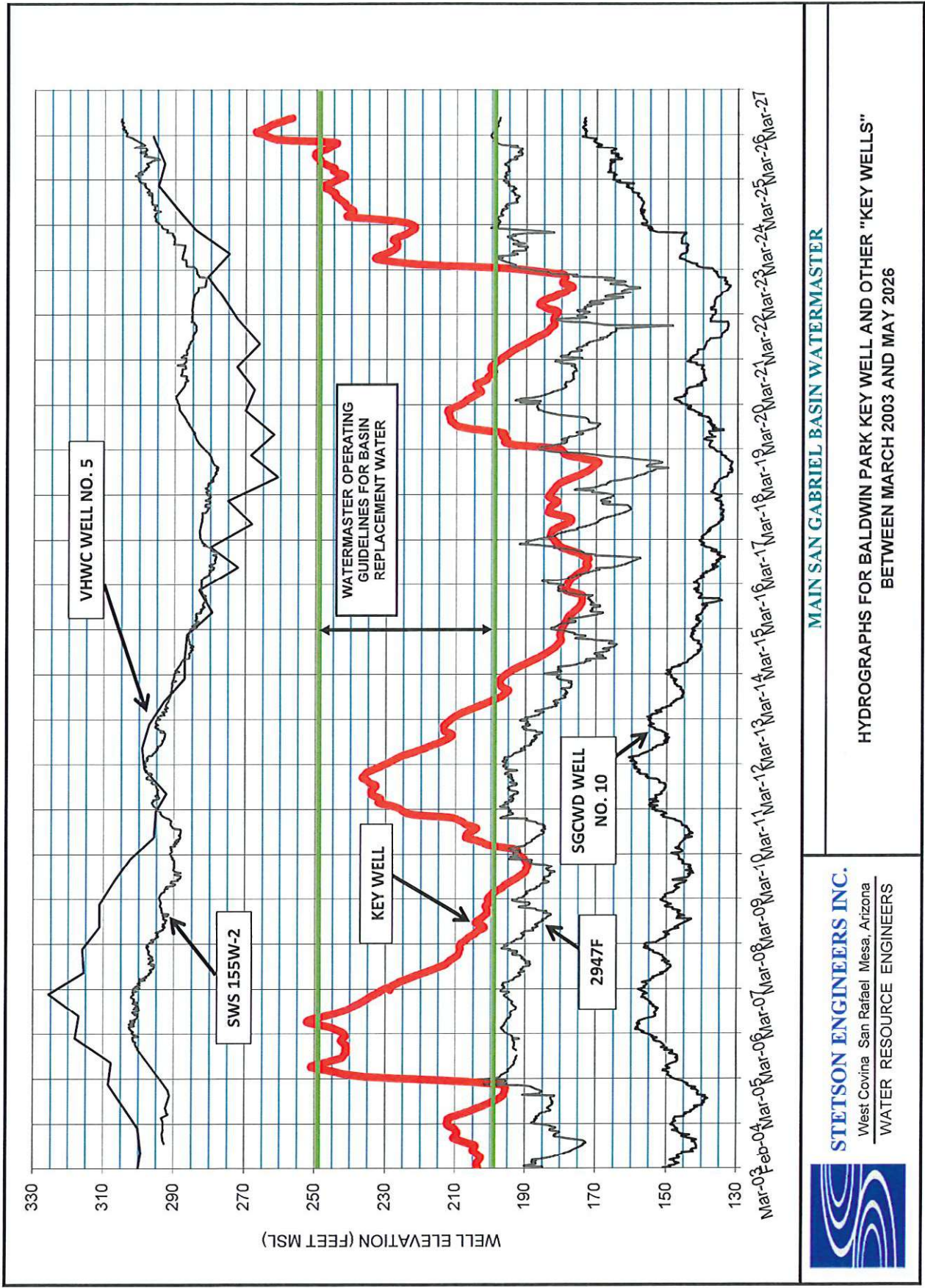
- **FY 23-24**
  - Total Production: 171,320.42 AF
  - Q1 Production: 49,856.55 AF
  - Q2 Production: 42,974.46 AF
  - Q3 Production: 33,709.63 AF
  - Q4 Production: 36,141.39 AF
- **FY 24-25**
  - Total Production: 186,903.72
  - Q1 Production: 55,600 AF
  - Q2 Production: 47,200 AF
  - Q3 Production: 37,200 AF
  - Q4 Production: 47,300 AF
  - Carryover of 35,453.22 AF to FY 24-25
- **FY 25-26**
  - Q1 Production: 55,000 AF
  - Q2 Production: 39,000 AF
  - Q3 Production: 38,600 AF
  - Carryover of 30,651.42 to FY 25-26



## MAIN SAN GABRIEL BASIN WATERMASTER

### BALDWIN PARK KEY WELL GROUNDWATER ELEVATION

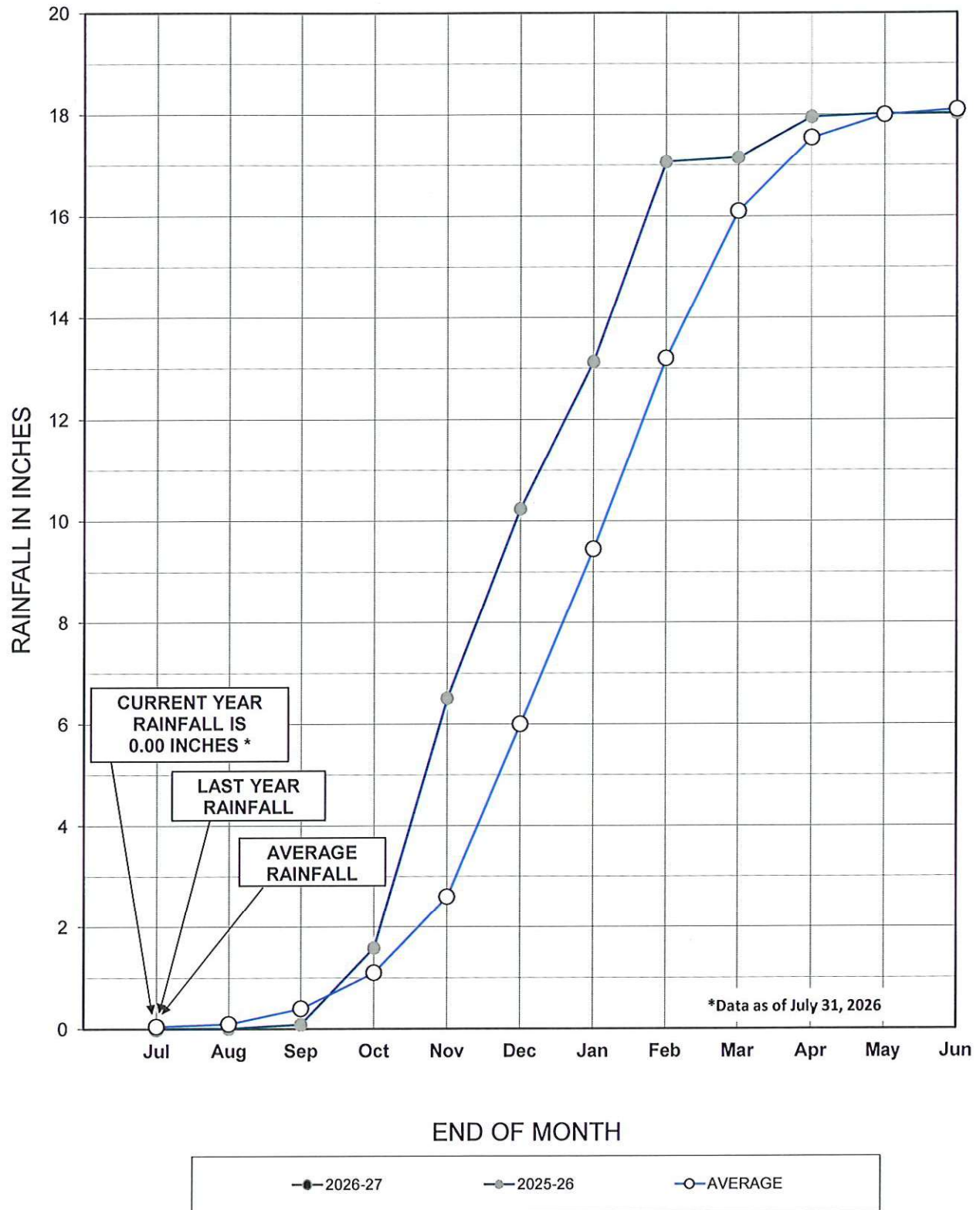




STETSON ENGINEERS INC.  
 West Covina San Rafael Mesa, Arizona  
 WATER RESOURCE ENGINEERS

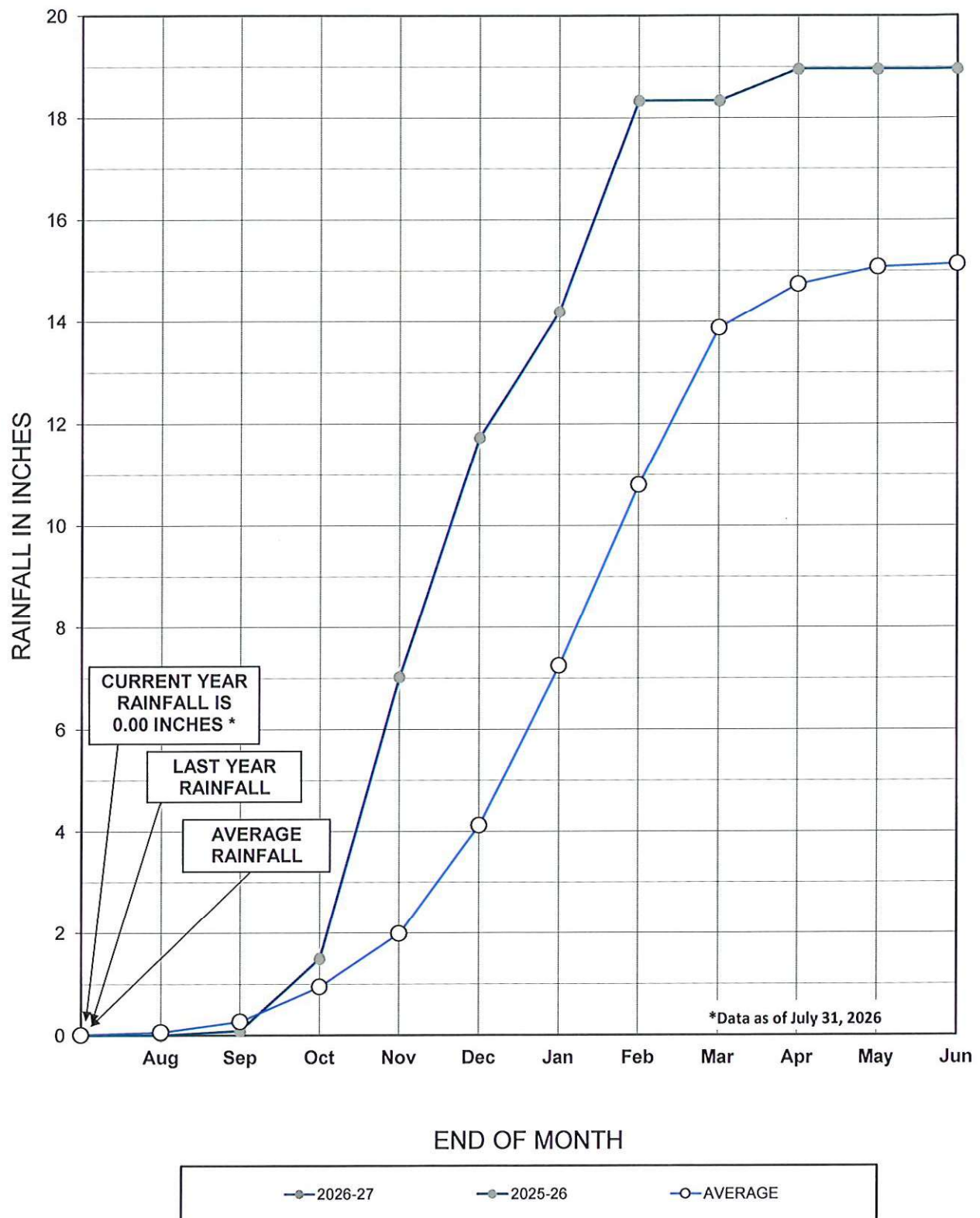
MAIN SAN GABRIEL BASIN WATERMASTER

HYDROGRAPHS FOR BALDWIN PARK KEY WELL AND OTHER "KEY WELLS"  
 BETWEEN MARCH 2003 AND MAY 2026



**STETSON ENGINEERS INC.**  
Covina San Rafael Mesa, Arizona  
WATER RESOURCE ENGINEERS

**MAIN SAN GABRIEL BASIN WATERMASTER**  
**ACCUMULATED RAINFALL**  
**AT PUDDINGSTONE DAM (STATION NO. 96-C)**



**STETSON ENGINEERS INC.**  
Covina San Rafael Mesa, Arizona  
WATER RESOURCE ENGINEERS

**MAIN SAN GABRIEL BASIN WATERMASTER**

**ACCUMULATED RAINFALL  
AT LOS ANGELES CIVIC CENTER**

## Attachment 7

**Industry Public Utilities**  
**Labor Costs**  
Jun-26

Total Hours Per Year: 1,968  
Monthly: 164.00

| Number       | Employee                                | Fully Burdened Rate |                        |      |                            |
|--------------|-----------------------------------------|---------------------|------------------------|------|----------------------------|
|              |                                         |                     | Fully Burdened<br>Rate | %    | Fully Burdened<br>Total \$ |
| 40           | General Manager                         | 164.00              | \$ 177.52              | 50%  | \$ 14,556.33               |
| 11           | CS & Accounting Supervisor              | 164.00              | \$ 108.93              | 100% | \$ 17,864.17               |
| 33           | CS & Accounting Clerk II                | 164.00              | \$ 71.56               | 100% | \$ 11,735.28               |
| 59           | Water System Operator I                 | 164.00              | \$ 55.31               | 100% | \$ 9,070.94                |
| 22           | Water System Operator II                | 164.00              | \$ 90.33               | 100% | \$ 14,813.50               |
| 12           | Water Treatment & Supply Superintendent | 164.00              | \$ 148.01              | 100% | \$ 24,273.83               |
| 60           | CS & Accounting Clerk II                | 164.00              | \$ 52.13               | 100% | \$ 8,548.83                |
| <b>TOTAL</b> |                                         | <b>1,148.00</b>     |                        |      | <b>\$ 100,862.88</b>       |