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**INDUSTRY PUBLIC UTILITIES  
COMMISSION  
SPECIAL MEETING  
AGENDA**

PRESIDENT CORY C. MOSS  
COMMISSIONER MICHAEL GREUBEL  
COMMISSIONER STEVE MARCUCCI  
COMMISSIONER MARK D. RADECKI  
COMMISSIONER NEWELL W. RUGGLES

**NOVEMBER 18, 2025 AT 9:00 AM**

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**LOCATION:** City Council Chambers, 15651 Mayor Dave Way  
City of Industry, California

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**ADDRESSING THE COMMISSION:**

**Agenda Items:** Members of the public may address the Commission on any matter listed on the Agenda. In order to conduct a timely meeting, there will be a one-minute time limit per person for any matter listed on the Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at the podium. The completed card should be submitted to the City Clerk prior to the Agenda item being called and prior to the individual being heard by the Commission.

At the time of publication, no Commission intends to take part in the meeting remotely under the provisions of AB 2449. Should that change between the time of publication and the start of the meeting, a live webcasting of the meeting will be accessible via the link, meeting ID, and meeting passcode listed below. Whenever possible, an announcement will be made at the start of the meeting via the live webcast to confirm whether or not a Councilmember will join remotely. If they will not be joining remotely, then the live webcast will terminate after the announcement.

[www.microsoft.com/microsoft-teams/join-a-meeting](http://www.microsoft.com/microsoft-teams/join-a-meeting)

Meeting ID: 272 605 279 914 35

Meeting Passcode: t2Mp7mn3

**Or call in (audio only)**

+1 657-204-3264,

Phone Conference ID: 892 041 338#

**AMERICANS WITH DISABILITIES ACT:**

In compliance with the ADA, if you need special assistance to participate in any City meeting (including assisted listening devices), please contact the City Clerk's Office (626) 333-2211. Notification of at least 48 hours prior to the meeting will assist staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting.

**AGENDAS AND OTHER WRITINGS:**

In compliance with SB 343, staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the City Clerk during regular business hours, Monday through Thursday 8:00 a.m. to 5:00 p.m., Fridays 8:00 a.m. to 4:00 p.m. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.

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1. Call to Order
  2. Flag Salute
  3. AB 2449 Vote on Emergency Circumstances (if necessary)
  4. Roll Call
  5. Presentations
  6. **CONSENT CALENDAR**
    - 6.1. Consideration of the Register of Demands for October 23, 2025  
*RECOMMENDED ACTION: Ratify the Register of Demands for October 23, 2025.*
    - 6.2. Consideration of Register of Demands for November 13, 2025  
*RECOMMENDED ACTION: Ratify the Register of Demands*
    - 6.3. Consideration of the Industry Public Utilities Water Operations Quarterly Report (July-Sept 2025)  
*RECOMMENDED ACTION: Receive and file the report.*
  7. **ACTION ITEMS-NONE**
  8. **PUBLIC HEARINGS - NONE**
  9. **CLOSED SESSION-NONE**
  10. **PUBLIC UTILITIES DIRECTOR COMMENTS**
  11. **AB 1234 REPORTS**
  12. **COMMISSIONER COMMUNICATIONS**
  13. Adjournment.

ITEM NO. 6.1

**INDUSTRY PUBLIC UTILITIES COMMISSION**

AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting October 23, 2025

<u>FUND</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
122	IPU-ELECTRIC CAPITAL IMPROVEMENT	18,365.00
161	IPUC ELECTRIC FUND	109,510.65
TOTAL ALL FUNDS		127,875.65

<u>BANK</u>	<u>DESCRIPTION</u>	DISBURSEMENTS
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	78,105.77
IPUCEEP.WF	IPUC EEP WELLS FARGO CHK	49,769.88
TOTAL ALL BANKS		127,875.65

APPROVED PER PUBLIC UTILITIES DIRECTOR

  
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DATE

  
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**Industry Public Utilities Commission  
Wells Fargo - Energy Efficiency Program  
October 23, 2025**

Check	Date	Payee Name		Check Amount
<b>IPUCEEP.WF.CHK - IPUC EEP WELLS FARGO CK</b>				
500025	10/23/2025	AM WIND REPOWER LLC		\$49,769.88
	Invoice	Date	Description	Amount
	IA2025000047	09/30/2025	TEST ENERGY POWER PURCHASE-SEPT 2025	\$49,769.88

Checks	Status	Count	Transaction Amount
	Total	1	\$49,769.88

**Industry Public Utilities Commission  
Wells Fargo - Electric  
October 23, 2025**

Check	Date			Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>					
<b>11844</b>	10/08/2025			<b>FRONTIER</b>	<b>\$665.87</b>
	Invoice	Date	Description	Amount	
	2026-00000549	09/22/2025	9/22-10/21/25 SVC-21858 VALLEY BLVD	\$80.42	
	2026-00000550	09/19/2025	9/19-10/18/25 SVC-21438 BAKER PKWY BLDG 25	\$76.38	
	2026-00000551	09/19/2025	9/19-10/18/25 SVC-21415 BAKER PKWY	\$76.38	
	2026-00000552	09/19/2025	9/19-10/18/25 SVC-21660 VALLEY BLVD	\$106.74	
	2026-00000553	09/22/2025	9/22-10/21/25 SVC-21733 BAKER PKWY BLDG 21	\$76.38	
	2026-00000576	09/28/2025	9/28-10/27/25 SVC-21700 BAKER PKWY BLDG 23	\$76.38	
	2026-00000577	09/28/2025	9/28-10/27/25 SVC-179 S GRAND AVE	\$58.54	
	2026-00000578	09/28/2025	9/28-10/27/25 SVC-21912 GARCIA LN	\$114.65	
<b>11845</b>	10/08/2025			<b>SOUTHERN CALIFORNIA EDISON</b>	<b>\$16,202.37</b>
	Invoice	Date	Description	Amount	
	2026-00000579	10/01/2025	9/1-9/30/25 SVC-208 S WADDINGHAM	\$12,980.91	
	2026-00000580	10/01/2025	9/1-9/30/25 SVC-208 S WADDINGHAM	\$2,975.37	
	2026-00000581	10/01/2025	9/1-9/30/25 SVC-VARIOUS SITES	\$246.09	
<b>11846</b>	10/15/2025			<b>FRONTIER</b>	<b>\$191.03</b>
	Invoice	Date	Description	Amount	
	2026-00000597	09/25/2025	9/25-10/24/25 SVC-21760 GARCIA LN	\$114.65	
	2026-00000598	09/25/2025	9/25-10/24/25 SVC-21535 BAKER PKWY #20	\$76.38	
<b>11847</b>	10/23/2025			<b>CNC ENGINEERING</b>	<b>\$47,632.50</b>
	Invoice	Date	Description	Amount	
	513578	10/09/2025	IPU SYSTEM GIS MAPPING	\$8,775.00	
	513579	10/09/2025	DISTRIBUTION LINE EXTENSION TO EXPO CENTER	\$525.00	
	513580	10/09/2025	WDAT INSTALLATION AT PUENTE HILLS MALL	\$900.00	

**Industry Public Utilities Commission  
Wells Fargo - Electric  
October 23, 2025**

Check	Date		Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>				
513581	10/09/2025		WDAT RELOCATION AT PACIFIC PALMS HOTEL & LINE	\$3,500.00
513582	10/09/2025		WDAT RELOCATION AT PACIFIC PALMS HOTEL & LINE	\$3,615.00
513583	10/09/2025		DISTRIBUTION LINE EXTENSION AT 999 HATCHER AVE	\$1,050.00
513576	10/09/2025		CITY ELECTRICAL FACILITIES	\$22,400.00
513577	10/09/2025		IPUC ELECTRICAL CAPITAL IMPROVEMENTS AT THE II	\$6,867.50
<b>11848</b>	<b>10/23/2025</b>		<b>ENCO UTILITY SERVICES</b>	<b>\$9,801.00</b>
	Invoice	Date	Description	Amount
	INV73501	10/09/2025	CUSTOMER ACCT SVC-SEPT 2025	\$9,801.00
<b>11849</b>	<b>10/23/2025</b>		<b>THE DRY UTILITY GROUP, INC.</b>	<b>\$3,515.00</b>
	Invoice	Date	Description	Amount
	5969	10/01/2025	ON CALL ELECTRICAL ENG SVC	\$3,515.00
<b>11850</b>	<b>10/23/2025</b>		<b>UNDERGROUND SERVICE ALERT OF S</b>	<b>\$98.00</b>
	Invoice	Date	Description	Amount
	920250185	10/01/2025	DIG ALERTS	\$98.00

Checks	Status	Count	Transaction Amount
	Total	7	\$78,105.77

ITEM NO. 6.2

**INDUSTRY PUBLIC UTILITIES COMMISSION**


**AUTHORIZATION FOR PAYMENT OF BILLS**

Board Meeting November 13, 2025

<u>FUND</u>	<u>DESCRIPTION</u>	<u>DISBURSEMENTS</u>
122	IPU-ELECTRIC CAPITAL IMPROVEMENT	34,436.25
560	IPU-WATER CAPITAL IMPROVEMENT	658,773.20
161	IPUC ELECTRIC FUND	373,618.34
165	IPUC ELECTRIC CARB	49,539.70
123	IPUC WATER CIP	34,047.50
TOTAL ALL FUNDS		1,150,414.99

<u>BANK</u>	<u>DESCRIPTION</u>	<u>DISBURSEMENTS</u>
IPUCRW CIP	IPUC RW CIP WELLS FARGO	219,715.39
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	391,739.43
IPUC.EEP	IPUC ENERGY EFFICIENCY PROGRAM	16,315.16
IPUCAR.WFCHK	IPUC ELECTRIC CARB CKING	49,539.70
IPUC.CHK	IPUC WATER BOFA CKING	473,105.31
TOTAL ALL BANKS		1,150,414.99

**APPROVED PER PUBLIC UTILITIES DIRECTOR**

 FOR UN

**DATE**

11.6.25

**Industry Public Utilities Commission  
Wells Fargo Electric - Wire Transfers  
November 13, 2025**

Check	Date		Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>				
<b>WT178</b>	10/22/2025		<b>INDUSTRY PUBLIC UTILITIES COMMIS</b>	<b>\$16,922.86</b>
	Invoice	Date	Description	Amount
	10/22/25	10/22/2025	TRANSFER PUBLIC BENEFIT CHARGES FOR AUG 2025	\$16,922.86
<b>WT179</b>	10/22/2025		<b>INDUSTRY PUBLIC UTILITIES COMMIS</b>	<b>\$16,542.97</b>
	Invoice	Date	Description	Amount
	10/22/2025	10/22/2025	TRANSFER PUBLIC BENEFIT CHARGES FOR SEPT 202	\$16,542.97
<b>WT180</b>	10/29/2025		<b>CALIFORNIA DEPT OF TAX AND FEE A</b>	<b>\$3,747.00</b>
	Invoice	Date	Description	Amount
	29-OCT-2025	10/29/2025	ENERGY SURCHARGE TAX-JULY-SEPT 2025	\$3,747.00

Checks	Status	Count	Transaction Amount
	Total	3	\$37,212.83

**Industry Public Utilities Commission  
Wells Fargo - Recycled Water CIP  
November 13, 2025**

Check	Date	Payee Name	Check Amount
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**IPUC.RWS.CIP.WF - IPUC RWS CIP WELLS FARGO**

600010	11/13/2025		ROWLAND WATER DISTRICT	\$219,715.39
	Invoice	Date	Description	Amount
	I-06302025-E	06/30/2025	CONTRACT SVC-JUNE 2025	\$186,595.39
	I-06302025-D	06/30/2025	CONTRACT SVC-JUNE 2025	\$33,120.00

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Checks	Status	Count	Transaction Amount
	Total	1	\$219,715.39

**Industry Public Utilities Commission  
Wells Fargo - Electric CARB  
November 13, 2025**

Check	Date	Payee Name	Check Amount
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IPUCCAR.WF.CHK - IPUC CAR WELLS FARGO CK

65013	11/13/2025		GASKELL TEP LLC	\$49,539.70
	Invoice	Date	Description	Amount
	GW2B09-2025 IPU	10/14/2025	RENEWABLE ENERGY-SEPTEMBER 2025	\$49,539.70

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Checks	Status	Count	Transaction Amount
	Total	1	\$49,539.70

**Industry Public Utilities Commission  
Wells Fargo - Energy Efficiency Program  
November 13, 2025**

Check	Date	Payee Name		Check Amount
<b>IPUCEEP.WF.CHK - IPUC EEP WELLS FARGO CK</b>				
500026	11/13/2025	GASKELL TEP LLC		\$16,315.16
	Invoice	Date	Description	Amount
	GW2B09-2025 IPUA	10/14/2025	RENEWABLE ENERGY-SEPTEMBER 2025	\$16,315.16

Checks	Status	Count	Transaction Amount
	Total	1	\$16,315.16

**Industry Public Utilities Commission  
Bank of America - Water  
November 13, 2025**

Check	Date		Payee Name	Check Amount
<b>IPUC.CHK - IPUC Water BofA Checking</b>				
40858	10/08/2025		SOCALGAS	\$24.68
	Invoice	Date	Description	Amount
	2026-00000548	09/29/2025	8/26-9/25/25 SVC-13851 LOMITAS AVE	\$24.68
40859	10/08/2025		SOUTHERN CALIFORNIA EDISON	\$31,033.29
	Invoice	Date	Description	Amount
	2026-00000564	10/02/2025	8/29-9/29/25 SVC-1991 WORKMAN MILL U	\$31,033.29
40860	10/22/2025		VALLEY VISTA SERVICES, INC	\$275.79
	Invoice	Date	Description	Amount
	2804586	09/30/2025	IPU WATER 14063 PROCTOR AVE	\$275.79
40861	11/13/2025		CNC ENGINEERING	\$34,932.50
	Invoice	Date	Description	Amount
	513717	10/30/2025	EXPANSION OF THE RECLAIMED WATER SYSTEM (MIS	\$442.50
	513718	10/30/2025	CIWS MANAGEMENT AND OPERATION - PUENTE BASI	\$442.50
	513719	10/30/2025	SIESTA AVENUE WATERLINE IMPROVEMENTS	\$16,702.50
	513720	10/30/2025	PROCTOR YARD BUILDING	\$8,937.50
	513721	10/30/2025	TURNBULL CANYON ROAD AND SALT LAKE AVE.WATE	\$6,535.00
	513722	10/30/2025	PENCIN PUMP STATION DEMOLITION	\$1,872.50
40862	11/13/2025		INDUSTRY PUBLIC UTILITIES COMMIS	\$5,500.00
	Invoice	Date	Description	Amount
	SEP-25	10/06/2025	REPLENISH PAYROLL ACCT FOR SEPTEMBER 2025	\$2,500.00
	OCT-25	10/27/2025	REPLENISH PAYROLL ACCT FOR OCTOBER 2025	\$3,000.00
40863	11/13/2025		INDUSTRY PUBLIC UTILITIES COMMIS	\$31,653.20

**Industry Public Utilities Commission  
Bank of America - Water  
November 13, 2025**

Check	Date	Payee Name	Check Amount
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**IPUC.CHK - IPUC Water BofA Checking**

Invoice	Date	Description	Amount
R08312025-A	08/01/2025	IH GOLF COURSE RECYCLED WATER-AUGUST 2025	\$17,803.90
R09302025-A	09/01/2025	IH GOLF COURSE RECYCLED WATER-SEPT 2025	\$13,849.30

<b>40864</b>	11/13/2025		<b>L A COUNTY TAX COLLECTOR</b>	<b>\$9,305.05</b>
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Invoice	Date	Description	Amount
8920 851 456 25	11/01/2025	PROP TAX FY 25/26-WATER DIST SYSTEM	\$3,980.69
8920 851 459 25	11/01/2025	PROP TAX FY 25/26-WATER DIST SYSTEM	\$714.52
8920 851 458 25	11/01/2025	PROP TAX FY 25/26-WATER DIST SYSTEM	\$87.16
8920 851 457 25	11/01/2025	PROP TAX FY 25/26-WATER DIST SYSTEM	\$4,522.68

<b>40865</b>	11/13/2025		<b>ROWLAND WATER DISTRICT</b>	<b>\$9,277.69</b>
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Invoice	Date	Description	Amount
I-08312025-B	08/31/2025	CONTRACT SVC-AUGUST 2025	\$1,245.98
I-08312025-A	08/31/2025	CONTRACT SVC-AUGUST 2025	\$3,887.44
I-09302025-A	09/30/2025	CONTRACT SVC-SEPT 2025	\$3,024.55
I-09302025-B	09/30/2025	CONTRACT SVC-SEPT 2025	\$1,119.72

<b>40866</b>	11/13/2025		<b>SANITATION DISTRICTS OF LOS ANGE</b>	<b>\$351,103.11</b>
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Invoice	Date	Description	Amount
50161	10/03/2025	RECYCLED WATER COST FY 24/25	\$351,103.11

Checks	Status	Count	Transaction Amount
	Total	9	\$473,105.31

**Industry Public Utilities Commission  
Wells Fargo - Electric  
November 13, 2025**

Check	Date			Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>					
<b>11851</b>	10/22/2025			<b>FRONTIER</b>	<b>\$2,756.67</b>
	Invoice	Date	Description	Amount	
	2026-00000599	10/04/2025	10/4-11/3/25 SVC-21858 GARCIA LN	\$115.34	
	2026-00000600	10/04/2025	10/4-11/3/25 SVC-21620 VALLEY BLVD	\$80.68	
	2026-00000601	10/07/2025	10/7-11/6/25 SVC-408 BREA CYN	\$36.04	
	2026-00000602	10/01/2025	10/1-10/31/25 SVC-21650 VALLEY BLVD	\$76.64	
	2026-00000603	10/01/2025	10/1-10/31/25 SVC-21700 VALLEY BLVD	\$80.68	
	2026-00000604	10/01/2025	10/1-10/31/25 SVC-VARIOUS SITES	\$2,367.29	
<b>11852</b>	10/22/2025			<b>SOUTHERN CALIFORNIA EDISON</b>	<b>\$10,000.00</b>
	Invoice	Date	Description	Amount	
	7590651976	09/25/2025	ADVANCE PYMNT FOR WDAT INSTALL-PUENTE HILLS	\$10,000.00	
<b>11853</b>	10/29/2025			<b>FRONTIER</b>	<b>\$1,501.78</b>
	Invoice	Date	Description	Amount	
	2026-00000648	10/10/2025	10/10-11/9/25 SVC-747 S ANAHEIM PUENTE RD	\$343.16	
	2026-00000649	10/09/2025	10/9-11/8/25 SVC-208 S WADDINGHAM WAY	\$890.00	
	2026-00000650	10/10/2025	10/10-11/9/25 SVC-21508 BAKER PKWY BLDG 22	\$76.64	
	2026-00000651	10/10/2025	10/10-11/9/25 SVC-21640 VALLEY BLVD	\$76.64	
	2026-00000652	10/10/2025	10/10-11/9/25 SVC-21808 GARCIA LN	\$115.34	
<b>11854</b>	10/29/2025			<b>SOUTHERN CALIFORNIA EDISON</b>	<b>\$11,154.88</b>
	Invoice	Date	Description	Amount	
	7501896599	10/16/2025	9/1-9/30/25 SVC-133 N AZUSA AVE	\$1,860.71	
	7501896600	10/16/2025	9/1-9/30/25 SVC-208 S WADDINGHAM	\$8,266.71	
	7501896593	10/16/2025	9/1-9/30/25 SVC-745 ANAHEIM-PUENTE RD	\$1,027.46	

**Industry Public Utilities Commission  
Wells Fargo - Electric  
November 13, 2025**

Check	Date		Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>				
11855	11/05/2025		<b>CALIF MUNICIPAL UTILITIES ASSOCIA</b>	\$1,539.00
	Invoice	Date	Description	Amount
	25-0115	04/23/2024	ESP-RENEWAL OF COST EFFECTIVENESS TOOL & RE	\$1,539.00
11856	11/05/2025		<b>CALPINE ENERGY SOLUTIONS, LLC</b>	\$262,645.35
	Invoice	Date	Description	Amount
	253000022357152	10/27/2025	WHOLESALE USE-SEPT 2025	\$262,645.35
11857	11/05/2025		<b>FRONTIER</b>	\$417.60
	Invoice	Date	Description	Amount
	2026-00000684	10/19/2025	10/19-11/18/25 SVC-21438 BAKER PKWY BLDG #25	\$76.64
	2026-00000685	10/19/2025	10/19-11/18/25 SVC-21415 BAKER PKWY	\$76.64
	2026-00000686	10/19/2025	10/19-11/18/25 SVC-21660 VALLEY BLVD	\$107.00
	2026-00000687	10/22/2025	10/22-11/21/25 SVC-21858 VALLEY BLVD	\$80.68
	2026-00000688	10/22/2025	10/22-11/21/25 SVC-21733 BAKER PKWY BLDG #21	\$76.64
11858	11/05/2025		<b>SOUTHERN CALIFORNIA EDISON</b>	\$321.14
	Invoice	Date	Description	Amount
	7501898155	10/27/2025	6/1-6/30/25 SVC-RELIABILITY CHARGES WDAT'S	\$321.14
11859	11/13/2025		<b>BRAUN BLAISING &amp; WYNNE, P.C.</b>	\$196.00
	Invoice	Date	Description	Amount
	22938	10/29/2025	LEGAL SVC - IPUC	\$196.00
11860	11/13/2025		<b>CNC ENGINEERING</b>	\$62,830.00
	Invoice	Date	Description	Amount
	513709	10/30/2025	CITY ELECTRICAL FACILITIES	\$25,016.25

**Industry Public Utilities Commission  
Wells Fargo - Electric  
November 13, 2025**

Check	Date		Payee Name	Check Amount
<b>IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK</b>				
	513710	10/30/2025	IPUC ELECTRICAL CAPITAL IMPROVEMENTS AT THE II	\$13,377.50
	513711	10/30/2025	AUTOMATIC METER READING	\$835.00
	513712	10/30/2025	IPU SYSTEM GIS MAPPING	\$5,437.50
	513713	10/30/2025	DISTRIBUTION LINE EXTENSION TO EXPO CENTER	\$150.00
	513714	10/30/2025	WDAT INSTALLATION AT PUENTE HILLS MALL	\$3,610.00
	513715	10/30/2025	WDAT RELOCATION AT PACIFIC PALMS HOTEL & LINE	\$8,432.50
	513716	10/30/2025	WDAT RELOCATION AT PACIFIC PALMS HOTEL & LINE	\$5,971.25
<b>11861</b>	11/13/2025		<b>POWER ENGINEERS INCORPORATED</b>	<b>\$624.18</b>
	Invoice	Date	Description	Amount
	ARIV1230988	10/28/2025	REMOTE MONITORING-WADDINGHAM SUBSTN	\$624.18
<b>11862</b>	11/13/2025		<b>TATTLETALE</b>	<b>\$540.00</b>
	Invoice	Date	Description	Amount
	R129924	10/02/2025	ANNUAL MONITORING OF ALARM SYSTEM	\$540.00

Checks	Status	Count	Transaction Amount
	Total	12	\$354,526.60

ITEM NO. 6.3

# Memo



**Date:** November 13, 2025  
**To:** Industry Public Utilities Commission  
**Cc:** La Puente Valley County Water District, Board of Directors  
**From:** Roy Frausto, General Manager  
**Subject:** Industry Public Utilities Water Operations Quarterly Report  
(Jul – Sep 2025)

In accordance with the City of Industry Waterworks System (the “CIWS”) Operation and Management Agreement between the City of Industry (the “City”) and the La Puente Valley County Water District (the “District”), the District is providing the CIWS Quarterly Report for the 1st quarter of the 2025-26 fiscal year (FY). The report represents fiscal year-to-date information along with the status of various items listed under the appropriate heading.

## ***Financial/Administrative***

- 2025-26 Fiscal Year Budget – A draft report of Revenue and Expenses as of September 30, 2025, is enclosed for your review as **Attachment 1**.
- Fund Disbursements – For your reference, a list of disbursements from the IPU Water Operations Fund for the past quarter (by month) has been provided as **Attachment 2**.
- Accessory Dwelling Unit (ADU) Policy – District Staff is working with City Staff to finalize an approach on ADU capacity fees.
- Automated Metering Infrastructure (AMI) Conversion Grant Application – LPVCWD and City staff re-applied for an AMI grant to convert remaining AMR meters to AMI.
- PVOU-IZ – District staff is working with the EPA, SWRCB and other stakeholders to attain an amended drinking water permit for the use of treated water from PVOU-IZ treatment facility as a potable source for LPVCWD, IPU Waterworks and Suburban Water Systems customers.
- Water Rates – The last scheduled rate increase (as part of the rate study adopted in 2021) was implemented in July of 2025. After reviewing CIWS’s financial position and financial O&M projections, CIWS can defer in conducting a rate study for FY 25-26.
- Cross Connection Control Plan – The CIWS submitted its updated cross connection control plan to the SWRCB-DDW on June 24, 2025. The plan is currently under DDW’s review.
- BPOU Agreement – Preliminary meetings of the BPOU Agreement have begun. LPVCWD will work with City staff to adequately address COI interests in the BPOU.

## ***Distribution, Supply, and Production***

- Summary of Activities – A summary report of CIWS field activities for the 1st quarter of FY 2025-26 is provided as **Attachment 3**.

- City of Industry Well No. 5 Operations – Well No. 5 operated for most of the 1st quarter without issue. The latest static water level, pumping water level, and pumping rate for Well No. 5 are shown in the table below.

Well	Pump Setting (below surface)	Static Water Level	Pumping Water Level	Drawdown	Current GPM Pumping Rate
COI 5	189'	60'	168	108	1132

- Production Summary – The production consumption for the 1st quarter of the FY 2025-26 was 356.84 AF. The 2025-26 FY production report and graph are provided in **Attachment 4**.
- 2025-26 Water Conservation – A summary of water system usage for the FY 2025-26 as compared to the calendar year 2024 is shown below.

Month	2024	2025	Difference (%)
July	124.88	127.64	2.2%
August	125.19	121.07	-3.4%
September	114.08	108.13	-5.5%
<b>Totals</b>	<b>372.08</b>	<b>356.84</b>	<b>-4.3%</b>

- CIWS and LPVCWD Water Exchange – In accordance with the Water Exchange and Supply Agreement between LPVCWD and the CIWS, the District is providing the water exchange summary as of September 30, 2025, as **Attachment 5**.
- MSGB Groundwater Levels – On October 24, 2025, the Baldwin Park key well level was 248.9 feet asl. Watermaster’s latest report on hydrologic conditions is enclosed as **Attachment 6**.

**Water Quality / Compliance**

- Distribution System Monitoring – District Staff has collected all required water quality samples from the distribution system for the 1st quarter of FY 2025-26; approximately 111 samples were collected. All results met State and Federal drinking water quality regulations.
- Source Monitoring – All water quality samples were collected from Well No. 5, as required. The table below summarizes Well No. 5’s current water quality for constituents of concern.

Month Sampled	1,1 DCE	TCE	PCE	All Other	Perchlorate	1,4-Dioxane	NDMA	Nitrate
	MCL= 6 ppb	MCL= 5 ppb	MCL= 5 ppb	VOCs	MCL= 6 ppb	NL= 1 ppb	NL= 10 ppt	MCL= 10 ppm
Sept-25	2.2	3.5	9.9	ND	2.0	0.41	ND	6.5

## **Capital / Special Projects**

- Salt Lake Waterline – LPVCWD provided CNC the final design plans (Phase 1A, 1B and 1C) developed by Civiltec Engineering, Inc. of a 6-inch waterline and an interconnect between the CIWS to LPVCWD to provide water to the Salt Lake service area. The project will consist of the installation of approximately 1,300 linear feet of new 6-inch ductile iron pipe from the intersection of Don Julian Road and Turnbull Canyon Road, southward on Turnbull Canyon Road. Phase 1A and 1C is expected to begin in December of 2025.
- Well No. 5 Pump Control Repairs Update (Between Tesco and Hunter Electric) - The Well is running and supplying water to SGVWC's B-5 facility in Hand operation at the request of SGVWC. All electrical repairs have been completed. To return the control of the well to Auto, control issues found in the Tesco panel need to be addressed. Currently, Tesco has completed the repairs to the PLC and panel at their facility and is in the process of troubleshooting continuous voltage in the communications lines, along with Hunter Electric.
- Siesta Ave. Waterline Improvement – The 2017 CIWS Water Master Plan recommended improvements to the waterline on Siesta Ave. The project consists of constructing approximately 650 feet of 6-inch Ductile Iron Pipe on Siesta Ave. to increase fire flow and reliability to the surrounding area. District staff will be working with CNC to being the planning and design phase of this project.
- Destruction of Well No. 2 – The SWRCB's DDW indicated in their 2024 Sanitary Survey that CIWS's Well No. 2 must be destroyed. As a result, staff procured Tri-County Pump to remove the well head and video survey the well casing to determine depth destruction requirements. Tri County will be providing a proposal in August to destroy the well in accordance with County and State requirements.
- 4th Avenue and Trailside Drive – The 2017 CIWS Water Master Plan recommended improvements to waterlines in 4th Avenue and Trailside Drive. District staff continue to work with CNC Engineering to prepare for the start of the construction of the new pipeline.
- Proctor Yard Building Replacement – Engineering staff completed field surveying and a geotechnical report at the project site in support of the new building design and site improvements at the Proctor Yard facility. The preliminary design drawings are being by CNC.
- Pencin Drive Pump Station – District Staff is working with City Staff to coordinate the effort to remove the existing Pump Station. Currently, the contract has been awarded, and work will begin in the next coming months.

## **Personnel**

- As of September 30, 2025, the District has 11 full-time field employees, 2 field intern, 7 full-time and 1 part-time office/administrative employee. A summary of the hourly rates for the 6.5 positions (in accordance with the 2024 agreement) as of September 30, 2025, is enclosed as **Attachment 7**.

## **Attachments**

1. Statement of Revenue and Expenses for the 1st Quarter of 2025-26.
2. Fund Disbursement List for 1st Quarter of 2025-26.
3. Summary of Field Activities for 1st Quarter of 2025-26.
4. Production Summary for 1st Quarter of 2025-26.
5. CIWS – LPVCWD Water Exchange and Delivery Summary for 1st Quarter of 2025-26.
6. Main San Gabriel Basin Hydrologic Report.
7. Summary of Hourly Rates for District Staff as of September 30, 2025.



# Attachment 1

## INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

### Budget v. Actual Summary

For the Period Ending July 31, 2025

(Unaudited)

	July 2025	FISCAL YTD 2025/26	BUDGET 2025/26	8% OF BUDGET	YEAR END 2024/25
<b>REVENUE</b>					
Operational Revenue	\$ 329,193	\$ 329,193	\$ 2,916,800	11%	\$ 2,553,674
Non-Operational Revenue	-	-	101,286	0%	87,155
<b>TOTAL REVENUES</b>	<b>329,193</b>	<b>329,193</b>	<b>3,018,086</b>	<b>11%</b>	<b>2,640,829</b>
<b>EXPENSE</b>					
Salaries & Benefits	101,423	101,423	1,134,100	9%	826,138
Supply & Treatment	39,328	39,328	903,050	4%	798,539
Other Operating Expense	18,511	18,511	375,250	5%	255,851
General & Administrative	10,161	10,161	181,500	6%	321,261
System Improvements & Miscellaneous	3,997	3,997	143,000	3%	38,340
<b>TOTAL EXPENSE</b>	<b>173,420</b>	<b>173,420</b>	<b>2,736,900</b>	<b>6%</b>	<b>2,240,129</b>
<b>NET INCOME / (LOSS)</b>	<b>155,773</b>	<b>155,773</b>	<b>281,186</b>	<b>55%</b>	<b>400,700</b>

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For the Period Ending July 31, 2025

(Unaudited)

		FISCAL		8%	YEAR END
	July 2025	YTD 2025/26	BUDGET 2025/26	OF BUDGET	2024/25
Water Sales	\$ 213,625	\$ 213,625	\$ 1,749,100	12%	\$ 1,483,964
Service Charges	86,326	86,326	921,800	9%	832,021
Customer Charges	3,527	3,527	39,500	9%	42,444
Fire Service	25,715	25,715	206,400	12%	182,255
Developer Fees	-	-	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
Misc Income	-	-	-	N/A	-
<b>Total Operational Revenues</b>	<b>329,193</b>	<b>329,193</b>	<b>2,916,800</b>	<b>11%</b>	<b>2,553,674</b>
Contamination Reimbursement	-	-	101,286	0%	87,155
<b>Total Non-Operational Revenues</b>	<b>-</b>	<b>-</b>	<b>101,286</b>	<b>0%</b>	<b>87,155</b>
<b>TOTAL REVENUES</b>	<b>329,193</b>	<b>329,193</b>	<b>3,018,086</b>	<b>11%</b>	<b>2,640,829</b>
Administrative Salaries	33,173	33,173	391,400	8%	287,985
Field Salaries	33,203	33,203	339,900	10%	270,408
Employee Benefits	17,054	17,054	206,000	8%	137,260
Pension Plan	13,081	13,081	136,000	10%	85,486
Payroll Taxes	4,912	4,912	53,600	9%	38,332
Workers Compensation	-	-	7,200	0%	6,668
<b>Total Salaries &amp; Benefits</b>	<b>101,423</b>	<b>101,423</b>	<b>1,134,100</b>	<b>9%</b>	<b>826,138</b>
Purchased Water - Leased	-	-	285,408	0%	316,484
Purchased Water - Other	1,947	1,947	20,000	10%	15,090
Power	23,781	23,781	279,000	9%	207,313
Assessments	-	-	286,642	0%	251,704
Treatment	-	-	7,000	0%	6,976
Well & Pump Maintenance	13,600	13,600	25,000	54%	972
<b>Total Supply &amp; Treatment</b>	<b>39,328</b>	<b>39,328</b>	<b>903,050</b>	<b>4%</b>	<b>798,539</b>
General Plant	1,366	1,366	150,000	1%	7,891
Transmission & Distribution	5,475	5,475	95,000	6%	123,876
Vehicles & Equipment	4,069	4,069	47,250	9%	49,827

## INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

### Statement of Revenue and Expenses

For the Period Ending July 31, 2025

(Unaudited)

	July 2025	FISCAL YTD 2025/26	BUDGET 2025/26	8% OF BUDGET	YEAR END 2024/25
Field Support & Other Expenses	1,337	1,337	45,000	3%	40,912
Regulatory Compliance	6,265	6,265	38,000	16%	33,345
<b>Total Other Operating Expenses</b>	<b>18,511</b>	<b>18,511</b>	<b>375,250</b>	<b>5%</b>	<b>255,851</b>
Management Fee	-	-	-	N/A	137,377
Office Expenses	1,954	1,954	35,000	6%	59,114
Insurance	1,334	1,334	34,000	4%	20,756
Professional Services	3,934	3,934	60,000	7%	64,504
Customer Accounts	2,815	2,815	34,000	8%	31,155
Public Outreach & Conservation	-	-	12,000	0%	5,255
Other Administrative Expenses	125	125	6,500	2%	3,100
<b>Total General &amp; Administrative</b>	<b>10,161</b>	<b>10,161</b>	<b>181,500</b>	<b>6%</b>	<b>321,261</b>
Fire Hydrant Repair/Replace	3,997	3,997	39,000	10%	3,226
Service Line Replacements	-	-	47,000	0%	24,055
Valve Replacements & Installations	-	-	42,000	0%	9,910
SCADA Improvements	-	-	15,000	0%	1,149
<b>Total Other &amp; System Improvements</b>	<b>3,997</b>	<b>3,997</b>	<b>143,000</b>	<b>3%</b>	<b>38,340</b>
<b>TOTAL EXPENSES</b>	<b>173,420</b>	<b>173,420</b>	<b>2,736,900</b>	<b>6%</b>	<b>2,240,129</b>
<b>NET INCOME / (LOSS)</b>	<b>155,773</b>	<b>155,773</b>	<b>281,186</b>		<b>400,700</b>

## INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

### Budget v. Actual Summary For the Period Ending August 31, 2025 (Unaudited)

	FISCAL				
	YTD	BUDGET	17%	YEAR END	
	August 2025	2025/26	2025/26	OF BUDGET	2023/24
<b>REVENUE</b>					
Operational Revenue	\$ 225,070	\$ 554,263	\$ 2,916,800	19%	\$ 2,553,674
Non-Operational Revenue	-	-	101,286	0%	87,155
<b>TOTAL REVENUES</b>	<b>225,070</b>	<b>554,263</b>	<b>3,018,086</b>	<b>18%</b>	<b>2,640,829</b>
<b>EXPENSE</b>					
Salaries & Benefits	101,512	202,935	1,134,100	18%	826,138
Supply & Treatment	31,778	71,106	903,050	8%	798,539
Other Operating Expense	14,001	33,008	375,250	9%	255,851
General & Administrative	5,277	16,082	181,500	9%	321,261
System Improvements & Miscellaneous	17,217	21,214	143,000	15%	38,340
<b>TOTAL EXPENSE</b>	<b>169,786</b>	<b>344,345</b>	<b>2,736,900</b>	<b>13%</b>	<b>2,240,129</b>
<b>NET INCOME / (LOSS)</b>	<b>55,284</b>	<b>209,918</b>	<b>281,186</b>	<b>75%</b>	<b>400,700</b>

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For the Period Ending August 31, 2025

(Unaudited)

		FISCAL			
	August 2025	YTD 2025/26	BUDGET 2025/26	17% OF BUDGET	YEAR END 2023/24
Water Sales	\$ 96,744	\$ 310,369	\$ 1,749,100	18%	\$ 1,483,964
Service Charges	53,868	140,194	921,800	15%	832,021
Customer Charges	2,452	5,979	39,500	15%	42,444
Fire Service	6,081	31,796	206,400	15%	182,255
Developer Fees	65,925	65,925	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
Misc Income	-	-	-	N/A	-
<b>Total Operational Revenues</b>	<b>225,070</b>	<b>554,263</b>	<b>2,916,800</b>	<b>19%</b>	<b>2,553,674</b>
Contamination Reimbursement	-	-	101,286	0%	87,155
<b>Total Non-Operational Revenues</b>	<b>-</b>	<b>-</b>	<b>101,286</b>	<b>0%</b>	<b>87,155</b>
<b>TOTAL REVENUES</b>	<b>225,070</b>	<b>554,263</b>	<b>3,018,086</b>	<b>18%</b>	<b>2,640,829</b>
Administrative Salaries	33,173	66,345	391,400	17%	287,985
Field Salaries	33,203	66,406	339,900	20%	270,408
Employee Benefits	17,143	34,197	206,000	17%	137,260
Pension Plan	13,081	26,162	136,000	19%	85,486
Payroll Taxes	4,912	9,825	53,600	18%	38,332
Workers Compensation	-	-	7,200	0%	6,668
<b>Total Salaries &amp; Benefits</b>	<b>101,512</b>	<b>202,935</b>	<b>1,134,100</b>	<b>18%</b>	<b>826,138</b>
Purchased Water - Leased	-	-	285,408	0%	316,484
Purchased Water - Other	2,162	4,108	20,000	21%	15,090
Power	22,999	46,780	279,000	17%	207,313
Assessments	6,618	6,618	286,642	2%	251,704
Treatment	-	-	7,000	0%	6,976
Well & Pump Maintenance	-	13,600	25,000	54%	972
<b>Total Supply &amp; Treatment</b>	<b>31,778</b>	<b>71,106</b>	<b>903,050</b>	<b>8%</b>	<b>798,539</b>
General Plant	2,162	3,528	150,000	2%	7,891
Transmission & Distribution	2,460	7,935	95,000	8%	123,876
Vehicles & Equipment	4,052	8,121	47,250	17%	49,827

## INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

### Statement of Revenue and Expenses

For the Period Ending August 31, 2025

(Unaudited)

	FISCAL				
	YTD	BUDGET	17%	YEAR END	
August 2025	2025/26	2025/26	OF BUDGET	2023/24	
Field Support & Other Expenses	1,972	3,804	45,000	8%	40,912
Regulatory Compliance	3,355	9,620	38,000	25%	33,345
<b>Total Other Operating Expenses</b>	<b>14,001</b>	<b>33,008</b>	<b>375,250</b>	<b>9%</b>	<b>255,851</b>
Management Fee	-	-	-	N/A	137,377
Office Expenses	2,287	4,240	35,000	12%	59,114
Insurance	-	1,871	34,000	6%	20,756
Professional Services	-	3,934	60,000	7%	64,504
Customer Accounts	2,928	5,850	34,000	17%	31,155
Public Outreach & Conservation	-	-	12,000	0%	5,255
Other Administrative Expenses	63	188	6,500	3%	3,100
<b>Total General &amp; Administrative</b>	<b>5,277</b>	<b>16,082</b>	<b>181,500</b>	<b>9%</b>	<b>321,261</b>
Fire Hydrant Repair/Replace	13,653	17,650	39,000	45%	3,226
Service Line Replacements	-	-	47,000	0%	24,055
Valve Replacements & Installations	3,564	3,564	42,000	8%	9,910
SCADA Improvements	-	-	15,000	0%	1,149
<b>Total Other &amp; System Improvements</b>	<b>17,217</b>	<b>21,214</b>	<b>143,000</b>	<b>15%</b>	<b>38,340</b>
<b>TOTAL EXPENSES</b>	<b>169,786</b>	<b>344,345</b>	<b>2,736,900</b>	<b>13%</b>	<b>2,240,129</b>
<b>NET INCOME / (LOSS)</b>	<b>55,284</b>	<b>209,918</b>	<b>281,186</b>		<b>400,700</b>

## INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

### Budget v. Actual Summary

For the Period Ending September 30, 2025

(Unaudited)

		FISCAL			
	September 2025	YTD 2025/26	BUDGET 2025/26	25% OF BUDGET	YEAR END 2023/24
<b>REVENUE</b>					
Operational Revenue	\$ 402,125	\$ 956,387	\$ 2,916,800	33%	\$ 2,553,674
Non-Operational Revenue	-	-	101,286	0%	87,155
<b>TOTAL REVENUES</b>	<b>402,125</b>	<b>956,387</b>	<b>3,018,086</b>	<b>32%</b>	<b>2,640,829</b>
<b>EXPENSE</b>					
Salaries & Benefits	92,869	295,804	1,134,100	26%	826,138
Supply & Treatment	21,584	92,690	903,050	10%	798,539
Other Operating Expense	41,490	74,499	375,250	20%	255,851
General & Administrative	5,389	21,917	181,500	12%	321,261
System Improvements & Miscellaneous	22,025	43,239	143,000	30%	38,340
<b>TOTAL EXPENSE</b>	<b>183,358</b>	<b>528,149</b>	<b>2,736,900</b>	<b>19%</b>	<b>2,240,129</b>
<b>NET INCOME / (LOSS)</b>	<b>218,766</b>	<b>428,239</b>	<b>281,186</b>	<b>152%</b>	<b>400,700</b>

# INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

## Statement of Revenue and Expenses

For the Period Ending September 30, 2025

(Unaudited)

		FISCAL			
	September 2025	YTD 2025/26	BUDGET 2025/26	25% OF BUDGET	YEAR END 2023/24
Water Sales	\$ 251,138	\$ 561,506	\$ 1,749,100	32%	\$ 1,483,964
Service Charges	93,856	234,050	921,800	25%	832,021
Customer Charges	3,483	9,462	39,500	24%	42,444
Fire Service	27,890	59,686	206,400	29%	182,255
Developer Fees	25,758	91,683	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
Misc Income	-	-	-	N/A	-
<b>Total Operational Revenues</b>	<b>402,125</b>	<b>956,387</b>	<b>2,916,800</b>	<b>33%</b>	<b>2,553,674</b>
Contamination Reimbursement	-	-	101,286	0%	87,155
<b>Total Non-Operational Revenues</b>	<b>-</b>	<b>-</b>	<b>101,286</b>	<b>0%</b>	<b>87,155</b>
<b>TOTAL REVENUES</b>	<b>402,125</b>	<b>956,387</b>	<b>3,018,086</b>	<b>32%</b>	<b>2,640,829</b>
Administrative Salaries	33,173	99,518	391,400	25%	287,985
Field Salaries	25,295	91,701	339,900	27%	270,408
Employee Benefits	13,969	48,166	206,000	23%	137,260
Pension Plan	13,424	39,586	136,000	29%	85,486
Payroll Taxes	4,912	14,737	53,600	27%	38,332
Workers Compensation	2,097	2,097	7,200	29%	6,668
<b>Total Salaries &amp; Benefits</b>	<b>92,869</b>	<b>295,804</b>	<b>1,134,100</b>	<b>26%</b>	<b>826,138</b>
Purchased Water - Leased	-	-	285,408	0%	316,484
Purchased Water - Other	1,932	6,040	20,000	30%	15,090
Power	19,652	66,431	279,000	24%	207,313
Assessments	-	6,618	286,642	2%	251,704
Treatment	-	-	7,000	0%	6,976
Well & Pump Maintenance	-	13,600	25,000	54%	972
<b>Total Supply &amp; Treatment</b>	<b>21,584</b>	<b>92,690</b>	<b>903,050</b>	<b>10%</b>	<b>798,539</b>
General Plant	2,432	5,960	150,000	4%	7,891
Transmission & Distribution	29,278	37,213	95,000	39%	123,876
Vehicles & Equipment	4,052	12,173	47,250	26%	49,827

## INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

### Statement of Revenue and Expenses

For the Period Ending September 30, 2025

(Unaudited)

	FISCAL				
	YTD	BUDGET	25%	YEAR END	
	September 2025	2025/26	2025/26	OF BUDGET	2023/24
Field Support & Other Expenses	3,282	7,087	45,000	16%	40,912
Regulatory Compliance	2,447	12,066	38,000	32%	33,345
<b>Total Other Operating Expenses</b>	<b>41,490</b>	<b>74,499</b>	<b>375,250</b>	<b>20%</b>	<b>255,851</b>
Management Fee	-	-	-	N/A	137,377
Office Expenses	1,752	5,992	35,000	17%	59,114
Insurance	-	1,941	34,000	6%	20,756
Professional Services	715	5,024	60,000	8%	64,504
Customer Accounts	2,445	8,295	34,000	24%	31,155
Public Outreach & Conservation	400	400	12,000	3%	5,255
Other Administrative Expenses	78	265	6,500	4%	3,100
<b>Total General &amp; Administrative</b>	<b>5,389</b>	<b>21,917</b>	<b>181,500</b>	<b>12%</b>	<b>321,261</b>
Fire Hydrant Repair/Replace	13,994	31,644	39,000	81%	3,226
Service Line Replacements	5,202	5,202	47,000	11%	24,055
Valve Replacements & Installations	2,829	6,393	42,000	15%	9,910
SCADA Improvements	-	-	15,000	0%	1,149
<b>Total Other &amp; System Improvements</b>	<b>22,025</b>	<b>43,239</b>	<b>143,000</b>	<b>30%</b>	<b>38,340</b>
<b>TOTAL EXPENSES</b>	<b>183,358</b>	<b>528,149</b>	<b>2,736,900</b>	<b>19%</b>	<b>2,240,129</b>
<b>NET INCOME / (LOSS)</b>	<b>218,766</b>	<b>428,239</b>	<b>281,186</b>		<b>400,700</b>

# Attachment 2

## Industry Public Utilities July 2025 Disbursements

Check #	Payee	Amount	Description
6745	Canon Financial Services, Inc	\$ 82.92	Printer Expense
6746	Highroad IT	\$ 1,392.30	Technical Support
6747	Resource Building Materials	\$ 21.95	Distribution Maintenance
6748	SG Creative, LLC	\$ 550.00	CCR Expense
6749	Underground Service Alert	\$ 55.01	Line Notifications
6750	Weck Laboratories Inc	\$ 346.50	Water Sampling
6751	ACP Publication & Marketing	\$ 3,999.06	CCR Expense
6752	ACWA/JPIA	\$ 1,714.11	Workers Compensation
6753	Go To Technologies USA, LLC	\$ 142.73	Telephone Service
6754	Grainger Inc	\$ 135.97	Field Supplies
6755	Industry Public Utility Commission	\$ 1,095.42	Industry Hills Power Expense
6756	La Puente Valley County Water District	\$ 105,254.38	IPU Vehicle & Labor Cost
6757	Merritt's Hardware	\$ 128.40	Field Supplies
6758	SoCal Gas	\$ 14.30	Gas Expense
6759	Spectrum Business	\$ 62.24	Telephone Service
6760	Spectrum Business	\$ 203.57	Telephone Service
6761	Starting Line Advisory	\$ 375.00	Administrative Support
6762	Vulcan Materials Company	\$ 546.16	Concrete and Asphalt
6763	Western Water Works	\$ 3,154.48	Hydrant Replacement
6764	Cintas	\$ 220.97	Uniform Expense
6765	Citi Cards	\$ 435.45	Administrative Expense
6766	Frank's Industial Services, Inc	\$ 4,080.00	SCADA Cell Service
6767	InfoSend	\$ 913.12	Billing Expense
6768	Peck Road Gravel	\$ 320.00	Asphalt Expense
6769	SC Edison	\$ 21,543.86	Power Expense
6770	Weck Laboratories Inc	\$ 388.50	Water Sampling
6771	ACWA/JPIA	\$ 1,333.50	Excess Crime & Cyber Liability Insurance
6772	Airgas USA LLC	\$ 12.98	Field Supplies
6773	Answering Service Care, LLC	\$ 125.13	Answering Service
6774	Canon Financial Services, Inc	\$ 82.92	Printer Expense
6775	Cintas	\$ 147.98	Uniform Expense
6776	Doty Bros Equipment Co	\$ 8,164.00	Outside Contractor Expense
6777	DSRM Cable Construction Inc	\$ 11,515.00	Outside Contractor Expense
6778	Frank's Industial Services, Inc	\$ 13,600.00	Workers Compensation
6779	Janus Pest Management Inc	\$ 65.00	Rodent Control
6781	S & J Supply Co Inc	\$ 807.01	Maintenance Distributiion
6782	San Gabriel Valley Water Company	\$ 1,946.59	Water Service
6783	SoCal Gas	\$ 14.79	Gas Expense
6784	Staples	\$ 36.24	Office Supply Expense
6785	Vcom Solutions Inc	\$ 757.41	Internet Service
6786	Weck Laboratories Inc	\$ 253.50	Water Sampling
6787	Western Water Works	\$ 268.40	Maintenance Distributiion
6788	Industry Public Utility Commission	\$ 474.91	Power Expense-revised Invoice

## Industry Public Utilities July 2025 Disbursements

6789	Verizon Connect Fleet USA LLC	\$	231.38	Vehicle Tracking
Autodeduct	Bluefin Payment Systems	\$	2,009.50	Web Merchant Fee's
Online	County of LA Dept of Public Works	\$	694.00	Permit Fee's
Autodeduct	Jack Henry & Associates	\$	26.45	Web E-Check Fee's
Autodeduct	Wells Fargo Merchant Fee's	\$	61.98	Merchant Fee's
Autodeduct	Bluefin Payment Systems	\$	25.70	Tokenization Fee
<b>Total July 2025 Disbursements</b>		<b>\$</b>	<b>189,830.77</b>	

## Industry Public Utilities August 2025 Disbursements

Check #	Payee	Amount	Description
6790	Civiltec Engineering Inc	\$ 3,558.75	Salt Lake Interconnection
6791	Go To Technologies USA, LLC	\$ 142.73	Telephone Service
6792	Highroad IT	\$ 563.70	Technical Support
6793	Industry Hose & Fasteners	\$ 17.53	Equipment Supplies
6794	O'Reilly Auto Parts	\$ 18.72	Auto Parts and Supplies
6795	Right of Way Inc	\$ 135.76	Signs and Supplies
6796	S & J Supply Co Inc	\$ 65.21	Distribution Maintenance
6797	SoCal Gas	\$ 19.19	Gas Expense
6798	Staples	\$ 236.67	Office Expense
6799	Underground Service Alert	\$ 65.67	Line Notifications
6800	Verizon Connect Fleet USA LLC	\$ 115.69	Vehicle Tracking
6801	Weck Laboratories Inc	\$ 118.50	Water Sampling
6802	West Yost & Associates, Inc	\$ 339.00	AWIA Cyber Assessments
6803	Western Water Works	\$ 254.89	Distribution Maintenance
6804	Highroad IT	\$ 617.10	Technical Support
6805	New Horizons Comm. Corp (NHC)	\$ 218.46	Telephone Service
6806	New Horizons Comm. Corp (NHC)	\$ 556.55	Telephone Service
6807	Tri County Pump Company	\$ 7,480.00	Removal of Well #2
6808	Spiniello Infrastructure West	\$ 1,554.00	Construction Meter Refund
6809	Cell Business Equipment	\$ 46.60	Printer Expense
6810	Cintas	\$ 221.97	Uniform Expense
6811	Doty Bros Equipment Co	\$ 842.28	Hydrant Repair/Replace
6812	Highroad IT	\$ 240.00	Technical Support
6813	InfoSend	\$ 982.89	Billing Expense
6814	S & J Supply Co Inc	\$ 3,343.36	Hydrant Repair/Replace
6815	S E Pipe Line Construction Co	\$ 10,000.00	Various Asphalt Patches- New Job and Hydrant
6816	SC Edison	\$ 22,173.90	Power Expense
6818	Starting Line Advisory	\$ 375.00	Administrative Support
6819	Weck Laboratories Inc	\$ 396.00	Water Sampling
6820	Spectrum Business	\$ 203.57	Telephone Service
6821	Spectrum Business	\$ 62.24	Telephone Service
6822	Answering Service Care, LLC	\$ 287.11	Answering Service
6823	Citi Cards	\$ 250.74	Administrative Expense
6824	Grainger Inc	\$ 45.57	Sundries and Tools
6825	Industry Public Utility Commission	\$ 1,655.69	Power Expense @ Industry Hills
6826	La Puente Valley County Water District	\$ 105,474.27	Labor Cost and Vehicle
6827	Main SG Basin Watermaster	\$ 245,897.37	2024-2025 Production Assesments
6828	McMaster-Carr Supply Co	\$ 65.47	Sundries and Tools
6829	S & J Supply Co Inc	\$ 559.16	Sundries and Tools
6830	Vulcan Materials Company	\$ 550.41	Asphalt Expense
6831	Weck Laboratories Inc	\$ 135.00	Water Sampling
6832	Emma Soto	\$ 1,497.71	Develop Deposit Refund
6833	Canon Financial Services, Inc	\$ 82.92	Printer Expense
6834	Cell Business Equipment	\$ 28.04	Printer Expense

## Industry Public Utilities August 2025 Disbursements - continued

6835	Janus Pest Management Inc	\$	65.00	Rodent Control
6836	Los Angeles County Fire Dept	\$	1,173.00	Hazardous Waste Disclosure Program
6837	McMaster-Carr Supply Co	\$	15.48	Sundries and Tools
6838	Resource Building Materials	\$	4.50	Distribution Maintenance
6839	S & J Supply Co Inc	\$	155.05	Distribution Maintenance
6840	San Gabriel Valley Water Company	\$	2,161.58	Water Service
6841	SoCal Gas	\$	15.78	Gas Expense
6842	Staples	\$	124.94	Office Expense
Autodeduct	Bluefin Payment Systems	\$	1,564.76	Web Merchant Fee's
Online	Home Depot Credit Services	\$	96.94	Field Supplies
Online	County of LA Dept of Public Works	\$	694.00	Permit Fee
Online	County of LA Dept of Public Works	\$	694.00	Permit Fee
Online	County of LA Dept of Public Works	\$	974.00	Permit Fee
Autodeduct	Wells Fargo Merchant Fee's	\$	63.46	Merchant Fee's
Autodeduct	Bluefin Payment Systems	\$	26.15	Tokenization Fee's
Autodeduct	Jack Henry & Associates	\$	30.20	Web E-Check Fee's
<b>Total August 2025 Disbursements</b>		<b>\$</b>	<b>419,354.23</b>	

## Industry Public Utilities September 2025 Disbursements

Check #	Payee	Amount	Description
6843	Cintas	\$ 221.97	Uniform Service
6844	Go To Technologies USA, LLC	\$ 142.73	Telephone Service
6845	Highroad IT	\$ 1,188.60	Technical Support
6846	InfoSend	\$ 71.50	Billing Expense
6847	La Puente Valley County Water District	\$ 25.00	Connection Transfer Fee Reimbursement
6848	Merritt's Hardware	\$ 279.89	Field Supplies
6849	New Horizons Comm. Corp (NHC)	\$ 289.20	Telephone Service
6850	S & J Supply Co Inc	\$ 1,692.67	Valve Replacement
6851	San Gabriel Basin WQA	\$ 6,618.00	Pumping Rights
6852	Underground Service Alert	\$ 78.67	Line Notifications
6853	Vcom Solutions Inc	\$ 225.03	Telephone Service
6854	Verizon Connect Fleet USA LLC	\$ 121.04	Vehicle Trackers
6855	Weck Laboratories Inc	\$ 303.00	Water Sampling
6856	Western Water Works	\$ 8,559.75	Hydrant Repair Replace Expense
6857	Verizon Wireless	\$ 76.02	Collectors
6858	Verizon Wireless	\$ 496.28	Telephone Service
6859	Verizon Wireless	\$ 76.02	Collectors
6860	Verizon Wireless	\$ 389.62	Telephone Service
6861	San Gabriel Basin WQA	\$ 6,618.00	Pumping Rights
6862	Answering Service Care, LLC	\$ 155.91	Answering Service
6863	InfoSend	\$ 943.58	Billing Expense
6864	La Puente Valley County Water District	\$ 105,563.98	IPU Labor Cost
6865	S & J Supply Co Inc	\$ 1,379.10	Repair Replace Hydrant
6866	SC Edison	\$ 21,314.11	Power Expense
6867	SoCal Gas	\$ 16.27	Gas Expense
6868	Sol Media	\$ 520.00	Consumer Confidence Report
6869	Spectrum Business	\$ 203.57	Telephone Service
6870	Spectrum Business	\$ 62.24	Telephone Service
6871	Staples	\$ 62.63	Office Expense
6872	Weck Laboratories Inc	\$ 135.00	Water Sampling
6873	West Yost & Associates, Inc	\$ 537.00	AWIA Cyber Assessments
6874	Western Water Works	\$ 1,633.87	New ADU & Field Supplies
6875	Citi Cards	\$ 195.58	Administrative Expense
6876	Industry Public Utility Commission	\$ 1,733.14	Industry Hills Power Expense
6877	Janus Pest Management Inc	\$ 65.00	Pest Control
6878	Staples	\$ 12.89	Office Expense
6879	Sunbelt Rentals	\$ 334.16	Equipment Rental
6880	Vulcan Materials Company	\$ 686.86	Concrete
6881	Canon Financial Services, Inc	\$ 82.92	Copier Expense
6882	Cintas	\$ 221.97	Uniform Service
6883	Civiltec Engineering Inc	\$ 165.00	Saltlake Interconnection
6884	Duthie Power Services	\$ 862.40	Preventative Maintenance Expense
6885	Grainger Inc	\$ 124.95	Field Supplies
6886	MJM Communications & Fire, Inc	\$ 180.00	Security Monitoring
6887	San Gabriel Valley Water Company	\$ 1,932.09	Water Service
6888	SoCal Gas	\$ 14.79	Gas Expense
6889	Spectrum Business	\$ 40.04	Telephone Service
6890	Verizon Wireless	\$ 76.02	Collectors
6891	Verizon Wireless	\$ 410.65	Telephone Service
6892	Weck Laboratories Inc	\$ 412.00	Water Sampling
6893	Western Water Works	\$ 251.29	Sundries and Tools
Online	Home Depot Credit Services	\$ 269.61	Field Supplies
Online	County of LA Dept of Public Works	\$ 1,388.00	Los Angeles County Permits

## Industry Public Utilities September 2025 Disbursements - continued

Autodeduct Wells Fargo Merchant Fee's	\$	45.08	Merchant Fee's
Autodeduct Bluefin Payment Systems	\$	1,813.98	Web CC Fee's
Autodeduct Bluefin Payment Systems	\$	25.45	Tokenization Fee
Autodeduct Jack Henry	\$	24.20	Web E-Check Fee's

**Total September 2025 Disbursements** \$ 171,368.32

# Attachment 3

**IPUWS MONTHLY ACTIVITIES REPORT FY 2025-2026**

	July	August	September	October	November	December	January	February	March	April	May	June	2025-26YTD	2024-25 Actuals
<b>Water Quality Monitoring</b>														
No of Samples from Distribution System	49	29	33										111	336
<b>Distribution Maintenance</b>														
Repair/Replace Service Line	3	0	4										7	14
Repair/Replace Main Line	0	0	0										0	1
Replace Curb/Angle Stop	1	0	0										1	3
New Service Installations	0	0	1										1	2
Install New Air Release or Blow Off	0	0	1										1	2
Concrete/Asphalt Patch Repairs - Staff	0	0	1										1	16
Concrete/Asphalt Patch Repairs - Vendor	6	0	0										6	21
Reset Meter Box to Grade	1	0	0										1	1
Replace Slip Can/ Valve Lid	0	0	0										0	0
Fire Hydrant Repairs/Replaced	2	3	1										6	7
Valves Exercised	16	37	10										63	213
Hydrants / Dead Ends Flushed	0	0	0										0	0
USA's - Tickets Processed	85	104	89										278	807
<b>Meter Maintenance</b>														
Replaced Register/Meter/Guts	28	1	1										30	82
Replace Meter Box/Lid	20	12	12										44	62
Removed Meter	1	0	0										1	1
Repaired Meter Leaks	2	0	0										2	8
<b>Customer Service</b>														
Meter Re-Reads (Cust. Leaks, High Usage, Stopped Meter)													0	0
Re read for billing D	0	0	0										0	0
Check for Creeping E	15	18	38										71	305
Check for Stopped Meter F	37	12	62										111	428
Meter Read for Open/Close Account	3	1	4										8	14
Turn Off/Lock Meter	7	4	0										11	61
Turn On Meter	12	10	5										27	111
Door Hangers - Miscellaneous	5	5	5										15	90
Door Hangers - Shut Off - Commercial	24	2	23										49	173
Door Hangers - Shut Off - Residential	0	0	0										0	0
Door Hangers - Conservation	0	0	0										0	4
Shut Off - Non-Payment -Commercial	10	1	4										15	35
Shut Off - Non-Payment -Residential	15	14	13										42	200
Shut Off - Customer Emergency/Request	3	1	2										6	7
Respond to Reported Leak	8	9	6										23	67
Check for High/Low Pressure	0	0	1										1	2
Check for Meter Tampering	0	0	0										0	0
Misc - Other	6	8	1										15	48
Water Quality Complaint- Odor/Taste	0	0	0										0	2
Water Quality Complaint-Color /Turbidity	0	0	0										0	1
Fire Flow Test	0	2	1										3	10
<b>Safety Activities</b>														
Safety Inspection of Facilities	19	19	18										56	183
Safety Meetings/Online Safety Meetings	15	9	11										35	142
Weekly Tailgate Safety Mtg	5	4	5										14	52

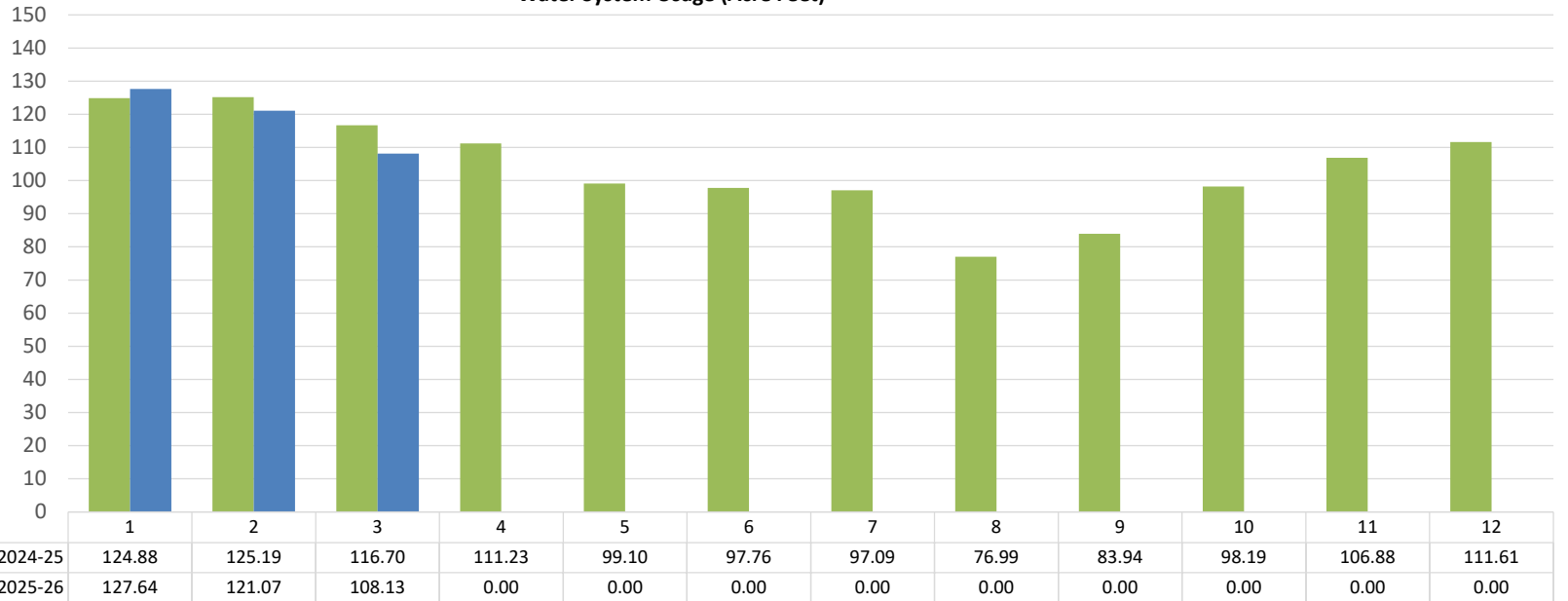
# Attachment 4

## Industry Public Utilities - Water Operations

### PRODUCTION REPORT - FISCAL 2025-26

IPUWS PRODUCTION	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	2024-25 FISCAL	2023-24 FISCAL
<b>IPUWS Well No. 5 To SGVWC B5</b>	158.84	148.40	143.87										451.11	1921.27
<b>Interconnections to IPUWS</b>														
SGVWC Salt Lake Ave	0.76	0.70	0.61										2.07	6.05
SGVWC Lomitas Ave	127.68	123.36	108.15										359.19	1106.26
SGVWC Workman Mill Rd	0.00	0.00	0.00										0.00	0.05
Interconnections from LPVCWD	1.79	1.02	1.95										4.76	31.53
<b>Subtotal</b>	<b>130.23</b>	<b>125.08</b>	<b>110.71</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>366.02</b>	1143.89
Interconnections to LPVCWD	2.59	4.01	2.58										9.18	27.44
<b>Production for IPUWS 2024-25</b>	<b>127.64</b>	<b>121.07</b>	<b>108.13</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>356.84</b>	1116.45

**Water System Usage (Acre Feet)**



# Attachment 5

IPUWS-LPVCWD WATER EXCHANGE SUMMARY (pursuant to July 2015 Water Exchange and Supply Agreement)

Deliveries from LPVCWD to IPUWS

Report for First Quarter 25/26

QTR	Zone 488 Deliveries							Zone 775 Deliveries							Combined		
	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 775 Previous Year Ending	Total	Running Total
Prior Period (24-25)						41.13	41.13							112.92	112.92	154.05	154.05
25-26 QTR 1	2.53	0.00	0.00	0.00	2.53	43.66				2.24	0.00		2.24	115.16		4.76	
25-26 QTR 2	0.00	0.00	0.00	0.00	0.00	43.66				0.00	0.00		0.00	115.16		0.00	
25-26 QTR 3	0.00	0.00	0.00	0.00	0.00	43.66				0.00	0.00		0.00	115.16		0.00	
25-26 QTR 4	0.00	0.00	0.00	0.00	0.00	43.66				0.00	0.00		0.00	115.16		0.00	
Annual Total	2.53	0.00	0.00	0.00	2.53	43.66	41.13			2.24	0.00		2.24	115.16	112.92	4.76	158.81

Deliveries from IPUWS to LPVCWD

QTR	Zone 488 Deliveries							Zone 775 Deliveries							Combined		
	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 488 Previous Year Ending	Total	Running Total
Prior Period (24-25)						36.22	36.22							106.92	106.92	143.14	143.14
25-26 QTR 1	0.00	0.00		0.00	0.00	36.22		0.08	1.61	6.12	0.24		8.06	114.98		8.06	
25-26 QTR 2	0.00	0.00		0.00	0.00	36.22		0.00	0.00	0.00	0.00		0.00	114.98		0.00	
25-26 QTR 3	0.00	0.00		0.00	0.00	36.22		0.00	0.00	0.00	0.00		0.00	114.98		0.00	
25-26 QTR 4	0.00	0.00		0.00	0.00	36.22		0.00	0.00	0.00	0.00		0.00	114.98		0.00	
Annual Total	0.00	0.00		0.00	0.00	36.22	36.22	0.08	1.61	6.12	0.24		8.06	114.98	106.92	8.06	151.20

Delivery Summary

Quarter	A			B			C			D			E	
	LPVCWD Total to IPUWS	IPUWS Total to LPVCWD	Difference	LPVCWD to IPUWS in 488	IPUWS to LPVCWD in 488	488 Difference	Amount unable to exchange within 12 months in 488	IPUWS owes \$ to LPVCWD for 448 Deliveries	LPVCWD to IPUWS in 775	IPUWS to LPVCWD in 775	775 Difference	Amount unable to exchange within 12 months in 775	LPVCWD owes \$ to IPUWS for 775 Deliveries	LPVCWD Owes \$ to IPUWS
Prior Period (24-25)	154.05	143.14	-10.91	41.13	36.22	-4.91	0.00	0.00	112.92	106.92	-6.00	0.00	0.00	0.00
25-26 QTR 1	4.76	8.06	3.30	2.53	0.00	-2.53	0.00	0.00	2.24	8.06	5.82	0.00	0.00	0.00
25-26 QTR 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-26 QTR 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-26 QTR 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Running Total	158.81	151.20	-7.61	43.66	36.22	-7.44			115.16	114.98	-0.18			

Balance Owed by LPVCWD to IPUWS Overall -7.61

Balance Owed to LPVCWD in 488 7.44

Balance Owed to IPUWS in 775 -0.18

Notes:

Calculation of payment is not applicable until a full 12 months into the agreement that was entered into in July 2015

Column A represents water delivered in Zone 488 that was not redelivered within 12 months.

Column B represents the undelivered amount multiplied by the agreed the rate to convey water to the 448 zone as detailed in example table above.

Column C represents water delivered in Zone 775 that was not redelivered within 12 months.

Column D represents the undelivered amount multiplied by the agreed upon rate to convey water to the 775 zone as detailed in example table above.

Column E represents the difference between what each party owes.

# Attachment 6



# Main San Gabriel Basin WATERMASTER

OCTOBER 1, 2025

## REPORT OF THE WATERMASTER ENGINEER ON HYDROLOGIC CONDITIONS

### Baldwin Park Key Well (see attached graph)

#### ❖ Background:

- Located in the central portion of the San Gabriel Valley within the City of Baldwin Park and used as a general indication of water elevations throughout the San Gabriel Valley
- One vertical foot is equivalent to about 8,000 acre-feet of groundwater in the Main Basin

#### ❖ Current Info:

- On August 29, 2025, the Baldwin Park Key Well groundwater elevation was 249.6 feet.
- On September 19, 2025, the Baldwin Park Key Well groundwater elevation was 250.3 feet, an increase of about 0.2 feet from the prior week. **The historic low was 169.4 feet on November 21, 2018.**
  - An increase of about 1.0 feet from the prior month.
  - About 7 feet higher than one year ago (represents 56,000 acre-feet). Includes an estimated 213,000 acre-feet of untreated imported water in cyclic storage accounts, which represents about 27 feet of groundwater elevation at the Key Well.
    - Producer Cyclic Storage – 50,000 AF (approximately 6 feet of groundwater elevation at the Key Well)
    - MWD Cyclic Storage (for UD RDA delivery) – 147,000 AF (approximately 18 feet of groundwater elevation at the Key Well)
    - Other Cyclic Storage – 16,000 AF (approximately 2 feet of groundwater elevation at the Key Well)
  - Resource Development Assessment (RDA) cumulative total of purchases made as of September 30, 2025 is about 225,000 AF (approximately 28 feet of groundwater elevation at the Key Well cumulated).

### Rainfall (see attached graphs)

#### ❖ Background:

- Data are readily available on a daily basis and are indicative of comparative amount of rainfall in the San Gabriel Valley (percent of average)

❖ Current Info:

- Puddingstone Dam as of September 24, 2025
- Average rainfall from July 1<sup>st</sup> through September 30<sup>th</sup> of each year is 0.40 inches.
- Rainfall during July 1, 2025 through September 24, 2025 is 0.08 inches (20 percent of average).
- Rainfall during July 1, 2024 through June 30, 2025 was 7.58 inches (42 percent of average).
  
- Los Angeles Civic Center as of September 24, 2025
- Average rainfall from July 1<sup>st</sup> through September 30<sup>th</sup> of each year is 0.27 inches.
- Rainfall during July 1, 2025 through September 24, 2025 is 0.09 inches (33 percent of average).
- Rainfall during July 1, 2024 through June 30, 2025 was 7.96 inches (53 percent of average).
  
- Stormwater Capture (Local Water) at San Gabriel Basin available via Los Angeles County Department of Public Works (County) Total Monthly Water Conserved Table
  - Water Year 2024-25 – 43,720 acre-feet as of August 31, 2025
  - Water Year 2023-24 – 156,122 acre-feet as of September 30, 2024

Reservoir Storage and Releases

❖ Background:

- There are three dams and reservoirs located along the San Gabriel River above San Gabriel Canyon. Their primary function is for flood control and also used to store watershed runoff for subsequent groundwater replenishment.
- Cogswell Reservoir is located highest in the watershed and has a maximum storage capacity of 10,475 acre-feet.
- San Gabriel Reservoir is located downstream of and receives releases from Cogswell Reservoir and has a maximum storage capacity of 44,044 acre-feet.
- Morris Reservoir is located downstream of and receives releases from San Gabriel Reservoir and has a maximum storage capacity of 28,736 acre-feet. Releases from Morris Reservoir and San Gabriel Reservoir are used at local surface water treatment plants and used for groundwater replenishment.
- Total storage capacity is 83,255 acre-feet.
- The combined minimum pool behind Cogswell, San Gabriel and Morris Reservoirs is about 10,500 acre-feet.

❖ Current Info:

- Combined storage as of September 23, 2025 was 19,575 acre-feet (about 24 percent of capacity).
- San Gabriel Reservoir inflow was 20 cfs and release was 20 cfs as of September 23, 2025.

- Morris Reservoir inflow was 0 cfs and release was 40 cfs as of September 23, 2025. All of the release was diverted from the San Gabriel River at the Azusa Duarte Intake for use by Committee of Nine.

**Untreated Imported Water Deliveries**

❖ **Upper Water**

- Background:
  - USG-3 is located in San Gabriel Canyon just below Morris Dam, it represents Upper Water's primary point of delivery of untreated imported water for groundwater replenishment to the San Gabriel Valley. The typical delivery rate is about 190 cfs (or about 375 acre-feet per day).
- Current Info:
  - On September 24, 2025, USG-3 deliveries ceased due to the reported detection of Golden Mussels at Silverwood Lake by County staff.
  - During July 2025, Upper Water delivered 12,544.4 acre-feet through USG-3.
  - During August 2025, Upper Water delivered 18,185.7 acre-feet through USG-3.
  - Upper Water has delivered 85,344.3 acre-feet in 2025 through USG-3 as of September 23, 2025.

❖ **Three Valleys District**

- Current Info:
  - Three Valleys District plans to deliver 35,000 acre-feet. As of August 31, 2025, 13,229.3 acre-feet was delivered in the MWD Letter Agreement.
  - During August 2025, Three Valleys District delivered 220.0 acre-feet through PM-26 to the Little Dalton Spreading Grounds.
  - During August 2025, Three Valleys District delivered 600.0 acre-feet through the San Dimas Spillway Siphon to the San Dimas Wash.
  - During August 2025, Three Valleys District did not make deliveries through USG-3 and to San Gabriel Spreading Ground Basin 1.
  - On September 24, 2025, USG-3 deliveries ceased due to the reported detection of Golden Mussels at Silverwood Lake by County staff.
  - During September 2025, Three Valleys District estimated deliveries are about 185.0 acre-feet through PM-26 to the Little Dalton Spreading Grounds.
  - During September 2025, there were no deliveries through the San Dimas Spillway Siphon to the San Dimas Wash.
  - During September 2025, there were no deliveries through USG-3 and to San Gabriel Spreading Ground Basin 1.

❖ **San Gabriel District**

○ Current Info:

- During August 2025, San Gabriel District delivered 268 acre-feet to the San Gabriel Canyon Basin and 560 acre-feet to the San Gabriel Canyon Canal.
- On September 24, 2025, USG-3 deliveries ceased due to the reported detection of Golden Mussels at Silverwood Lake by County staff.
- San Gabriel District estimated deliveries to the San Gabriel Canyon Canal for September 2025 is 535 acre-feet .
- San Gabriel District estimated deliveries to the San Gabriel Canyon Basin for September 2025 is 160 acre-feet .

Landfill Report

❖ **Background:**

- Watermaster conducts monthly tours of sites designated for landfill, inert waste disposal, and inert debris engineered fill operations located within the Main San Gabriel Basin for compliance under site owner’s Regional Board permitted Waste Discharge Requirements (WDRs). Watermaster focuses on the WDR compliance in accordance to requirements in relationship to the groundwater during the landfill operations at these sites.

❖ **Current Info:**

- Watermaster staff toured the following landfills during the month of September 2025:
  - Azusa Land Reclamation
  - Peck Road
- During the tour, Watermaster staff found that each landfill appeared to operate consistent with the conditions under each landfill’s permit.

Water Quality

❖ **Background:**

- Water systems are required by the Division of Drinking Water (DDW) to collect water quality data from source wells and provide the results to DDW pursuant to Title 22 (as part of Watermaster Water Quality Management Monitoring Program).

❖ **Current Info:**

- During September 2025, 46 wells were sampled under Watermaster Water Quality Management Monitoring Program.
- During August 2025, 29 wells were sampled under Watermaster Water Quality Management Monitoring Program.

- During August 2025, Stetson Engineers Inc. received no public notice of wells shut down due to contamination above MCL.
- Summary of Treatment Facility Activity
  - 75,254.77 acre-feet water treated during fiscal year 2023-24
  - 75,016.72 acre-feet water treated during fiscal year 2024-25 as of June 30, 2025
  - 34 treatment facilities online currently.
  - Total Contaminants removed FY 24-25
    - July through September 2024 Quarter: about 1,600 pounds
    - October through December 2024 Quarter: about 1,400 pounds
    - January through March 2025 Quarter: about 1,200 pounds
    - April through June 2025 Quarter: about 1,600 pounds
- DDW adopted a Maximum Contaminant Level (MCL) for hexavalent chromium in April 2024. The new hexavalent chromium MCL is 0.010 milligrams per liter (mg/l) or 10 micrograms per liter (µg/l; or parts per billion (ppb)). This regulation adopted by DDW is currently undergoing the administrative finalization process. The finalized regulation is effective on October 1, 2024.
  - Public water systems (PWS) are required to comply with DDW's size-based compliance schedule for the new hexavalent chromium MCL:
    - Systems with 10,000 or greater service connections would be required to comply with the MCL 2 years after regulation date (by April 2026, depending on effective date).
    - Systems with 1,000 to 9,999 service connections would be required to comply with the MCL 3 years after regulation date (by April 2027, depending on effective date).
    - Systems with less than 1,000 service connections would be required to comply with the MCL 4 years after regulation date (by April 2028, depending on effective date).
- DDW announced, it has proposed revised notification level (NL) of 20 ppb and response levels of 200 ppb for manganese based on toxicological endpoints. The current NL for manganese is 500 ppb and the secondary MCL for manganese is 50 ppb.
  - Manganese is a secondary standard and is sampled by the Producer as part of the triennial General Mineral / General Physicals (GM/GP) sampling. Watermaster does not sample for manganese.
- DDW has issued the notification level (NL) for perfluorohexane sulfonic acid (PFHxS) at 3 parts per trillion (ppt) and the response level at 20 ppt under the recommendation by The Office of Environmental Health Hazard Assessment (OEHHA).
  - Detections of PFHxS above 2 ppt have been found in the Main San Gabriel Basin.
- United States Environmental Protection Agency (EPA) has announced a summary of federal MCLs for Per- and Polyfluoroalkyl Substances (PFAS) in April 2024.

❖ Compound	❖ Final MCLG	❖ Final MCL (enforceable levels)
❖ PFOA	❖ Zero	❖ 4.0 parts per trillion (ppt) (also expressed as ng/L)
❖ PFOS	❖ Zero	❖ 4.0 ppt
❖ PFHxS	❖ 10 ppt	❖ 10 ppt
❖ PFNA	❖ 10 ppt	❖ 10 ppt
❖ HFPO-DA (commonly known as GenX Chemicals)	❖ 10 ppt	❖ 10 ppt
❖ Mixtures containing two or more of PFHxS, PFNA, HFPO-DA, and PFBS	❖ 1 (unitless) ❖ Hazard Index	❖ 1 (unitless) ❖ Hazard Index

**Production**

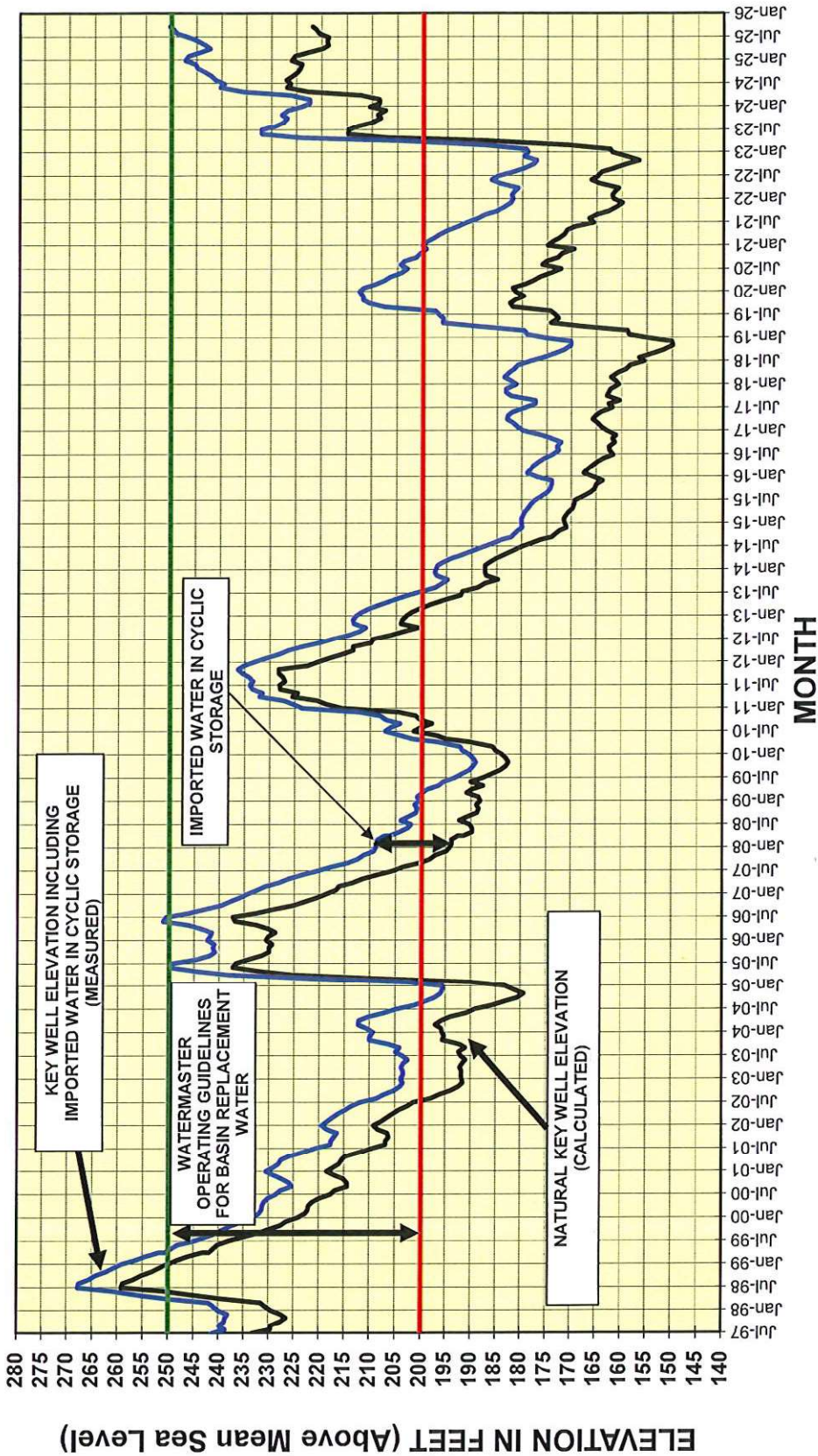
❖ Current Info:

○ **FY 23-24**

- Total Production: 171,320.42 AF
- Q1 Production: 49,856.55 AF
- Q2 Production: 42,974.46 AF
- Q3 Production: 33,709.63 AF
- Q4 Production: 36,141.39 AF

○ **FY 24-25**

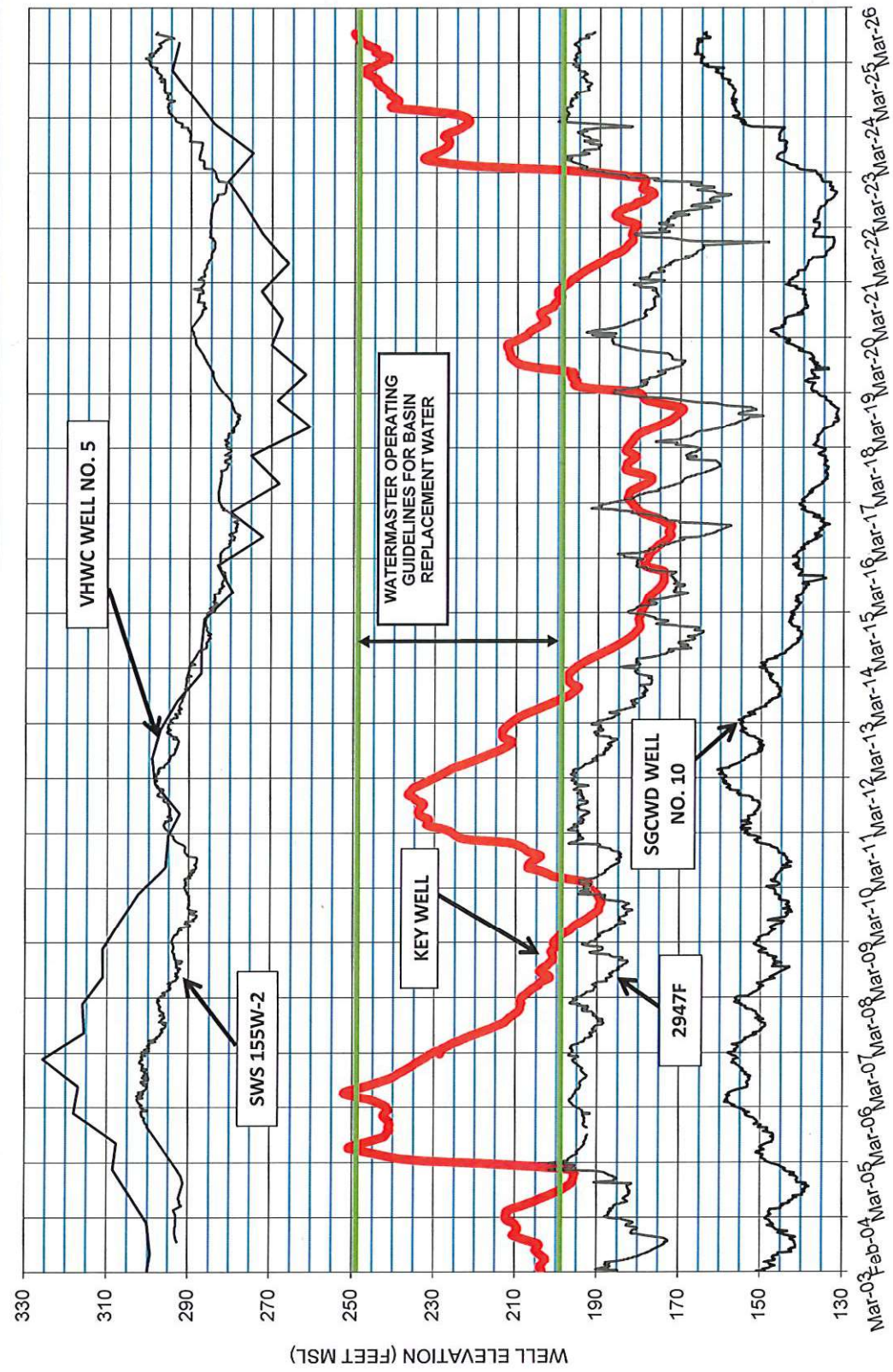
- Q1 Production: 55,600 AF
- Q2 Production: 47,200 AF
- Q3 Production: 37,200 AF
- Q4 Production: 47,300 AF
- Carryover of 35,453.22 AF to FY 24-25



**MAIN SAN GABRIEL BASIN WATERMASTER**

**BALDWIN PARK KEY WELL  
GROUNDWATER ELEVATION**



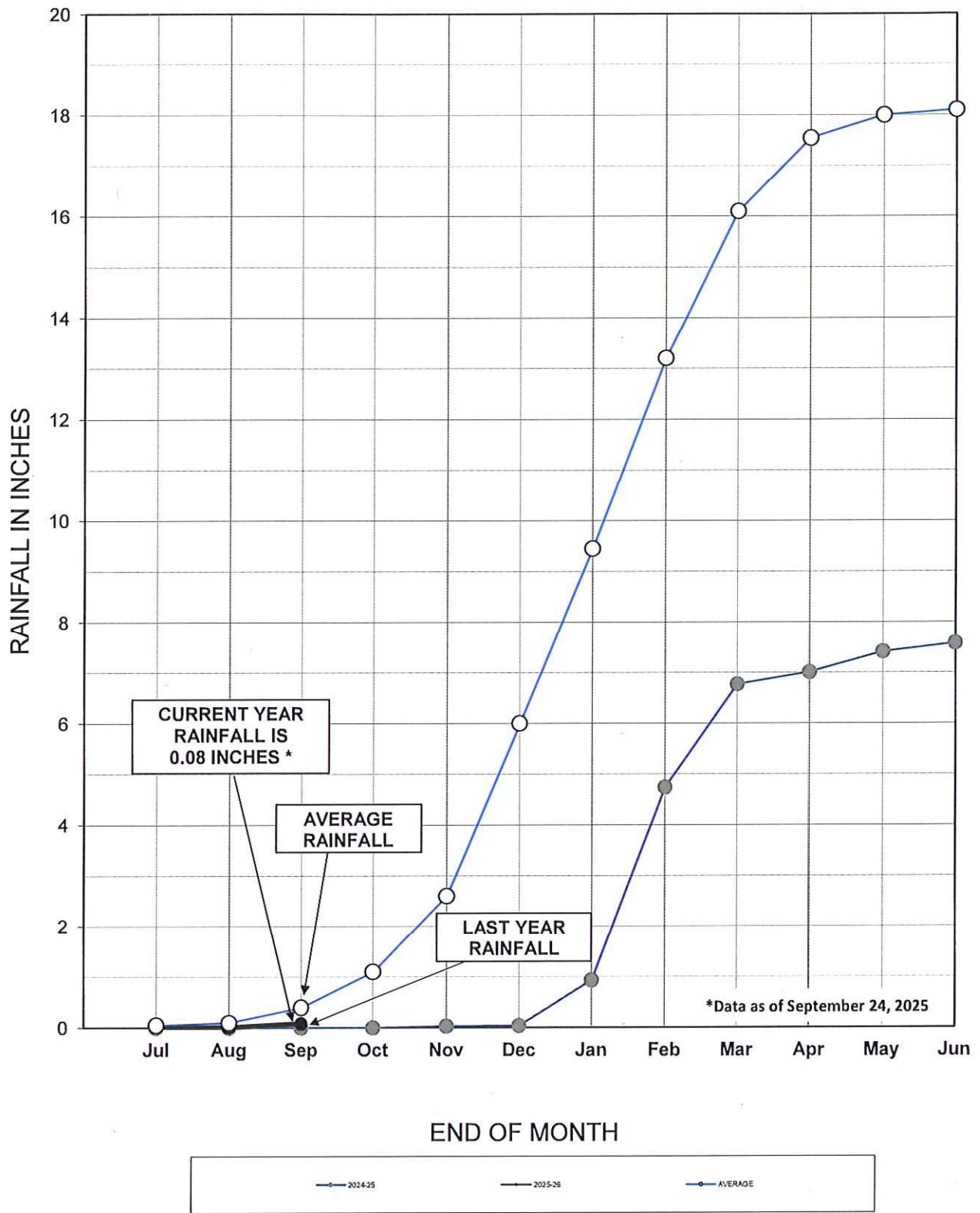


MAIN SAN GABRIEL BASIN WATERMASTER

HYDROGRAPHS FOR BALDWIN PARK KEY WELL AND OTHER "KEY WELLS"  
 BETWEEN MARCH 2003 AND SEPTEMBER 2025



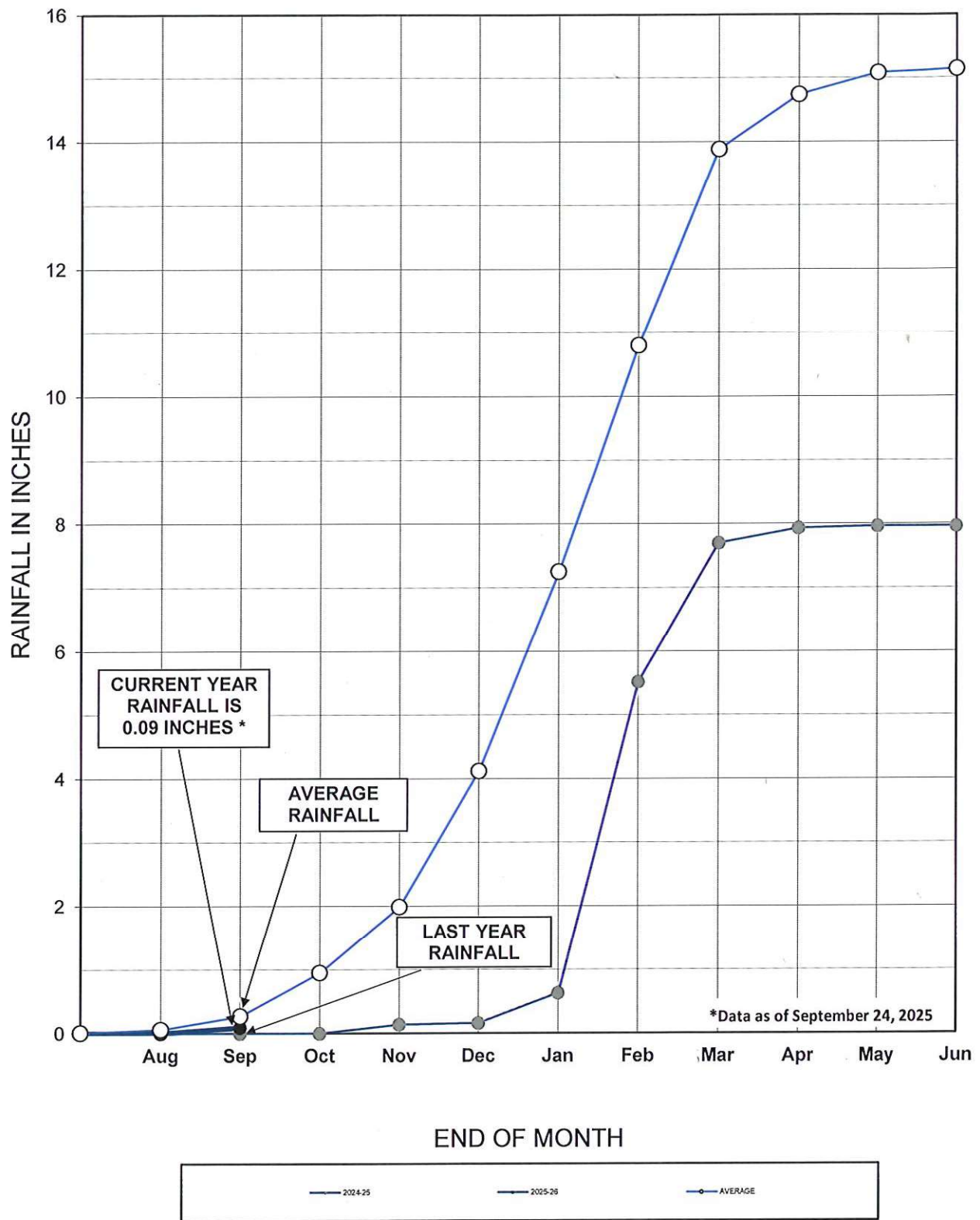
**STETSON ENGINEERS INC.**  
 West Covina San Rafael Mesa, Arizona  
 WATER RESOURCE ENGINEERS



**STETSON ENGINEERS INC.**  
 Covina San Rafael Mesa, Arizona  
 WATER RESOURCE ENGINEERS

**MAIN SAN GABRIEL BASIN WATERMASTER**

**ACCUMULATED RAINFALL  
 AT PUDDINGSTONE DAM (STATION NO. 96-C)**



**STETSON ENGINEERS INC.**  
 Covina San Rafael Mesa, Arizona  
 WATER RESOURCE ENGINEERS

**MAIN SAN GABRIEL BASIN WATERMASTER**

**ACCUMULATED RAINFALL  
 AT LOS ANGELES CIVIC CENTER**

# Attachment 7

**Industry Public Utilities  
Labor Costs  
Sep-25**

Total Hours Per Year: 1,968  
Monthly: 164.00

Number	Employee	Fully Burdened			Fully Burdened
		Hours	Rate	%	Total \$
40	General Manager	164.00	\$ 166.74	50%	\$ 13,672.50
11	CS & Accounting Supervisor	164.00	\$ 102.09	100%	\$ 16,742.10
33	CS & Accounting Clerk II	164.00	\$ 66.32	100%	\$ 10,876.05
15	Lead System Operator	164.00	\$ 109.48	100%	\$ 17,954.85
22	Water System Operator I	164.00	\$ 84.08	100%	\$ 13,788.76
12	Water Treatment & Supply Superintendent	164.00	\$ 140.48	100%	\$ 23,038.66
60	CS & Accounting Clerk I	164.00	\$ 42.68	100%	\$ 6,999.69
<b>TOTAL</b>		<b>1,148.00</b>			<b>\$ 103,072.61</b>